

# Emerging Technologies in Transmission Networks

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# Nature of Transmission Network Disruptions

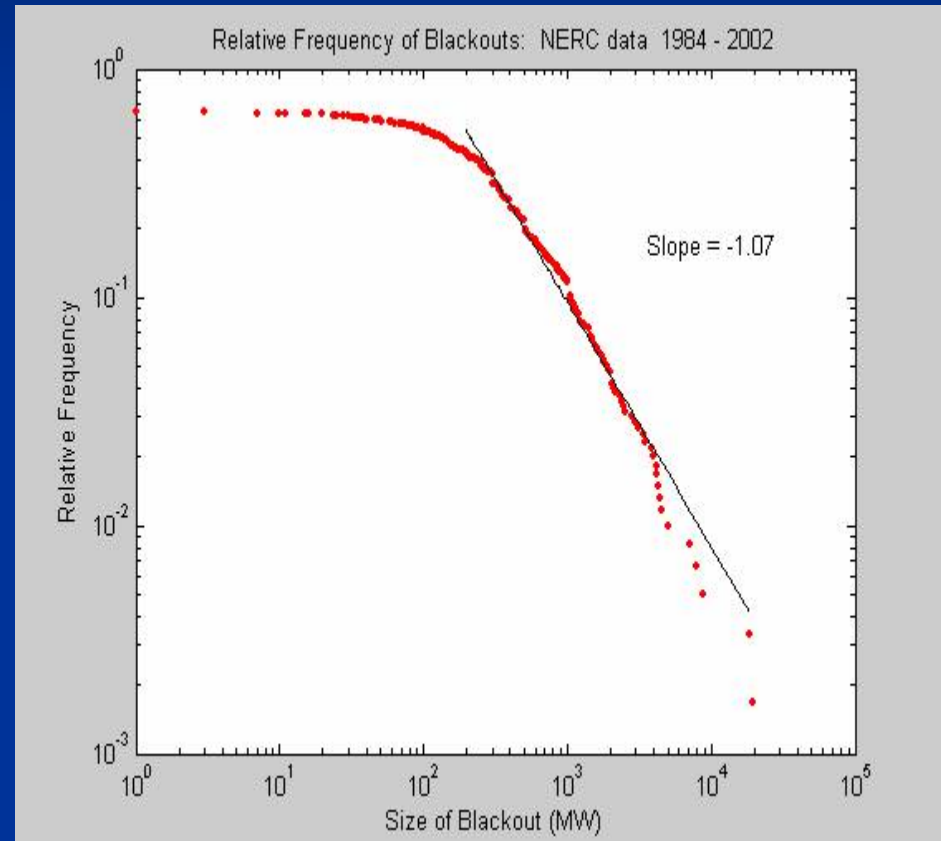
- Natural Events
- Human errors, hidden failures
- Failure of equipment (aging or neglect)
- Accidental failure (or deliberate destruction) of the monitoring and control infrastructure
- Malicious actions which deliberately seek and exploit system vulnerabilities (not likely, but quite possible)

# Cost of Failures

- Large amount of data on past failures: about 60 major disturbances per year, averaging 250 MW each
- Estimation of the cost to society is more than statistical analysis of size, frequency, duration and location
- No theoretical basis for estimating the cost of delivery (or non-delivery) of unit of energy
- Circumstances play a significant role; interpretations are highly subjective
- Metric: how much are customers willing to pay for emergency power supply? (According to surveys, 5-40 times the commercial cost of electricity is not uncommon)

# Cost of Failures (cont.)

- Social costs: lost income, life, health, comfort, downstream economic consequences...
- New York 1977 Blackout cost estimates:
  - Riot damage (37 percent)
  - National economic costs (24 percent)
  - Various social and economic costs (39 percent)
  - Total: \$310M (7 percent of then national GNP-day)
  - Higher estimates: \$100/affected person (\$1 Billion)
  - Today's blackouts cost much more



# Assessment of Emerging Technologies for Energy Systems

- Market Infrastructure Analysis
- Performance Indices of the Candidate Technology
- Regulatory Barriers or Obstacles to Introduction
- Stage of Market Introduction

# Market Infrastructure

- Potential for Large Scale Production
- Supply Chain Assessment
- Infrastructure Support for Design and Construction
- Ease of Use/Quality Control/Experience
- Support/Training Infrastructure
- Availability of Turnkey Solutions

# Performance Indices

- Integration in the Overall System
- Reliability (Dependability) of the Solutions
  - Operational Accuracy
  - MTBF / MTTR
- Economic Indicators (Cost Benefit Analysis)
- Complexity of Use

# Example: Industry Experience with SIPS

- Motivation: “*Industry Experience with Special Protection Schemes*”  
*IEEE/CIGRE Special Report*, P. Anderson, B.K. LeReverend,  
*IEEE Transactions on Power Systems*, Vol. 11, No. 3, Aug. 1996, pp.  
1166-1179
- 2004: System Protection SC of the IEEE PSRC started an  
initiative to update the industry experience on SPS and SIPS
- Medium: a survey, which would attempt to attract a wide response  
from the industry worldwide



# System Studies Done Prior to Deploying the SIPS

- Planning criteria
- Types of planning studies
- Real-time operational studies
- Protection and control coordination studies
- Coordination with other Protection and Control systems
- Types of protective relaying technology used
- Existence of standards for SIPS applications

# Architecture Issues

## ■ Hardware Description and Outage Detection

- Outage detection Method
- Questions on use of programmable logic controllers

## ■ Scheme Architecture

- Objective: decision making
- Redundancy needs/implementation - Both telecommunication and hardware
- Redundancy philosophy
- Questions on use of the voting schemes
- Questions about control: event based, or response based
- Questions on Breaker Failure
- Performance requirements:
  - Throughput timing: entire scheme
  - Throughput timing of the controller

# Measurements and Communication

- **Data acquisition and related tools**
  - Measured Quantities
  - Time synchronization requirements
  - Use of SMART SIPS / Intelligent SIPS
  - Blocking (by the scheme) of any automatic reclosing
  - Restoration Issues and Planned Mechanisms
  
- **Communication, Networking, and Data Exchange**
  - Architecture of the communication
  - Communication medium and protocols
  - Information about shared communication (with other applications)
  - Impact of communication failure on reliability index and availability
  - Cyber security implementation and protection features
  - Operability of the scheme with a communication channel failure
  - Control Area Visibility

# SIPS: Implementation

- Arming methodology
- Implementation issues
  - Multi-functionality of the scheme
  - Design: Centralized or Distributed Architecture
  - Availability of event reconstruction or system playback capability
  - Description of event records and their availability within the organization

# SIPS: Testing, Reliability and Cost

## ■ Testing Considerations

- Testing procedures
- Periodicity of testing
- Maintenance issues

## ■ Cost Considerations

- Approximate cost
- System information (infrastructure)

# SIPS: Summary

- Advanced analytical techniques are becoming available for various types of SIPS applications
- Traditional scheme requirements evolve towards SIPS
- Fast changing operating conditions in power systems and quickly changing enabling technologies for power system control and protection
- Industry is changing quickly and adapting to the conditions imposed by new business practices
- Survey: should provide valuable information to industry practitioners and researchers alike about the trends and experiences in system protection

# Sample of ET in TD

- High-Speed Monitoring and Systemwide Communication and Control
- System Integrity Protection Schemes (SIPS)
- Advanced Algorithms and IED for Control
- Power Electronics (FACTS, smart sensors)
- Custom Power Systems/Devices
- Sensor Networks for Diagnostics
- High Temperature Superconductivity (HTS)

# Industry Needs vs. Synchronized Measurement Values

Industry  
Needs

Critical

Moderate

Unknown

	<div>2</div> <div>3</div> <div>5</div> <div>6</div> <div>11</div> <div>16</div> <div>10</div>	<div>1</div> <div>4</div> <div>14</div> <div>12</div> <div>7</div> <div>15</div>
	<div>8</div> <div>9</div> <div>13</div>	

Requires More  
Investigation

Offers Additional  
Benefit

Necessary

Synchronized Measurement Value

1 Angle/Freq. Monitoring

2 Voltage Stability Monitoring

3 Thermal Overload Monitoring

4 Real-Time Control

5 State Estimation (Improvement)

State Estimation (boundary  
conditions)

7 State Measurement (linear)

8 WA stabilization (WA-PSS)

9 Adaptive Protection

10 Congestion Management

11 Power-system Restoration

Post-mortem Analysis (incl.

12 Compliance Monitoring)

Model Benchmarking; Parameter  
13 Estimation (Steady-State)

Model Benchmarking; Parameter

14 Estimation (Dynamic)

15 Planned Power-System Separation

16 DG/IPP applications

Deployment Challenge

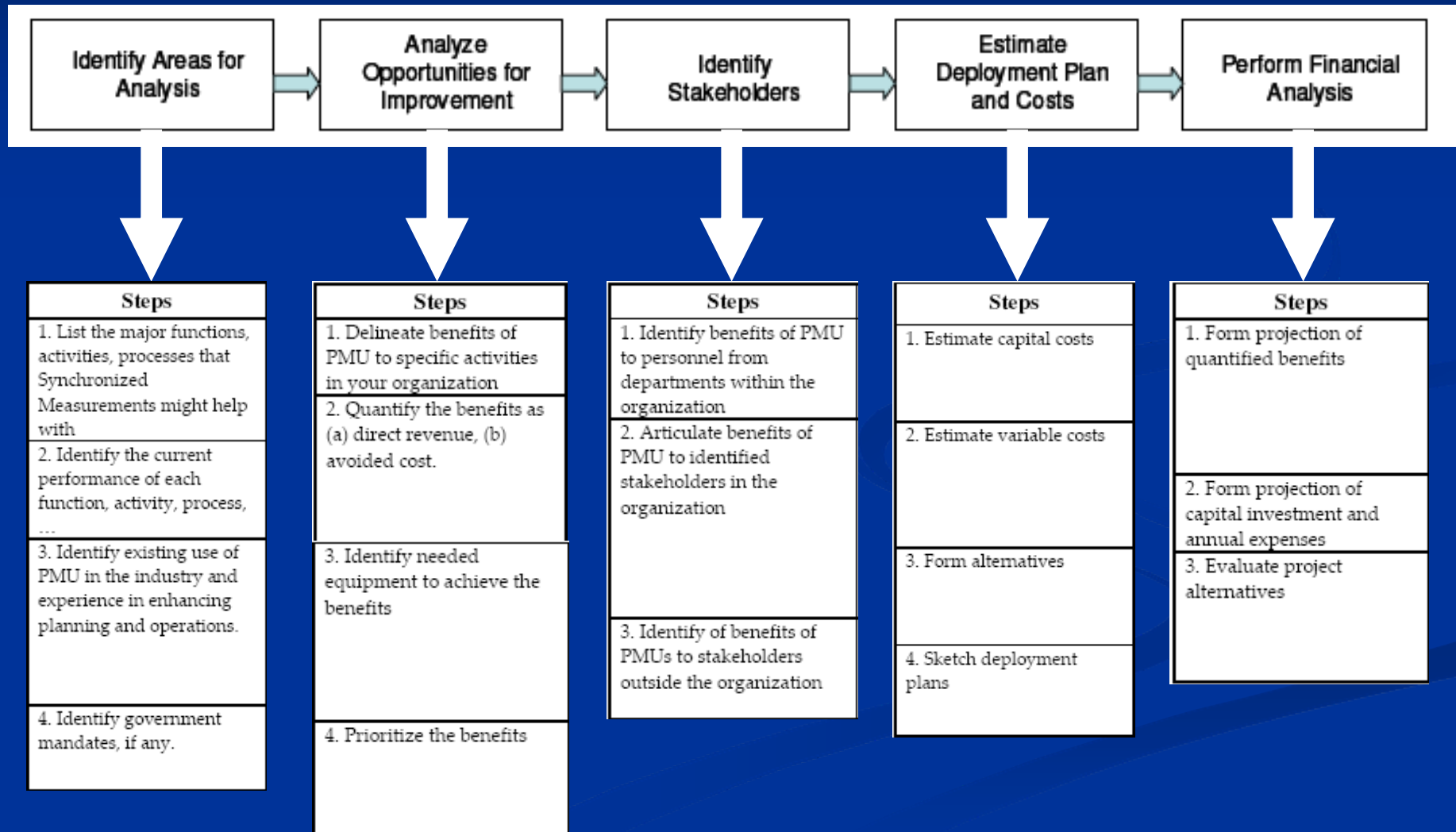
LOW

MED

HIGH



# Economic Analysis Process



# Control Technologies

- Statistical Learning Theory
- Data Mining for Dynamical Systems
- Biologically Inspired Control Architectures
- Integration of Control and System Health Mgt.
- Nonlinear Control Theory
- Modeling of Economic (Sub)systems
- Complex Adaptive Systems

# Problem Environment

- High dimensionality, abundance of data
- Issues: modeling accuracy, measurement errors, sensing and actuation delays
- Problem solutions may be intractable in terms of their scaling properties (multi-scale decompositions are a logical option)
- Objective measures of success (accuracy, speed, stability) require substantial computational complexity

# Conclusions

- Activities of ETCC and PES Technical Committees in identifying and assessing emerging technologies are important
- IEEE can greatly support/facilitate/provide feedback/enable standards introduction in support of emerging technologies
- Operational reality of transmission networks requires (or will soon require) support of a number of emerging (or soon to be emerging) technologies