

# Electric Power Delivery To Big Cities



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**IEEE PES T&D Conference & Exposition**  
**Chicago, April 2008**

## Problem Definition

- a) Socio-economic incentives are a major factor in the movement of population to big cities
- b) Increasing demand of electric power has strained the utility infrastructure in cities
- c) Fix is neither simple nor cost effective

## **1: Number & Voltage of Transmission Lines**

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- ❖ **With higher voltage levels:**
  - a) **Fewer lines are needed to transmit power, making efficient use of ROW corridors**
  - b) **Line outage impact is significant**
  - c) **Technical difficulties**
- ❖ **With lower voltage levels:**
  - a) **More lines are needed to transmit power**
  - b) **Line outage impact is insignificant**
  - c) **No technical difficulties**

## **2: Sub-Transmission Network**

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- ❖ **ROW limitations, safety concerns & city regulations force the use of cables:**
  - a) **Higher fault currents due to low impedance of cables**
  - b) **Prolonged outages due to difficulty in fault detection & repair**
  - c) **Difficulty in voltage control due to high capacitance of cables**
  - d) **Installation in city streets, tunnels & canals**

### **3-1: High Fault Currents**

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❖ **Causes:**

- a) **Multiple lines to transmit large quantities of power to high density city load**
- b) **Generation in the city**
- c) **Use of low impedance cable circuits**

❖ **Possible Solutions:**

- **Split network design**
- **Radial network design**
- **Series inductors in cable circuits**

### **3-2: High Fault Currents**

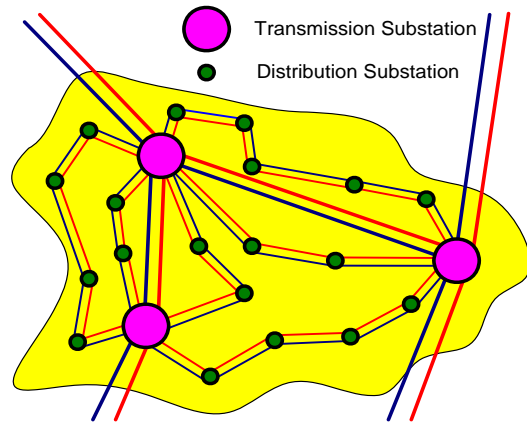
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❖ **Split network design:**

- a) **Power system is split into two large independent networks laid side by side**
- b) **Have separate busses at substations**
- c) **Carry equal magnitude of load**
- d) **Designed to switch loads**

## Split Network Design



Page 7

## 3-3: High Fault Currents

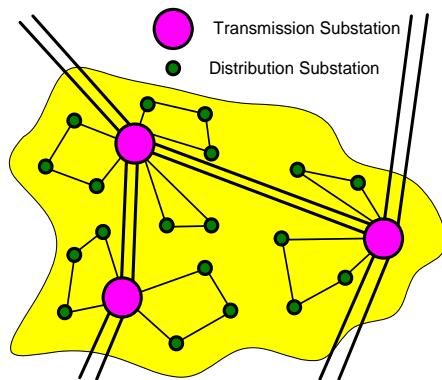
- ❖ **Radial network design:**
  - a) **Small independent networks with 2-3 substations laid in loop format**
  - b) **Fed from a single source substation**
  - c) **Carry different magnitude of load**

Page 8

## Radial Network Design

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Page 9

## 3-4: High Fault Currents

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### ❖ Series inductors in cable circuits:

- a) Limits fault current but also impedes the flow of power
- b) Should not result in load imbalance
- c) Should not lead to underutilizing the cable capacity

Page 10

## **4-1: Disparity in System Strength**

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**A big city tends to import power from all directions. It is problematic if one side is not strong enough to support city load**

❖ **Possible solutions:**

- a) Phase shifting transformers**
- b) Generation on weak system side**
- c) Transmission substation on weak system side**
- d) Transmission ring around a big city**

## **4-2: Disparity in System Strength**

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❖ **Phase shifting transformers:**

- a) Regulate flow of power from weak system to city network**
- b) Does not resolve capacity deficiency issue**
- c) Possible connectivity issue on distribution feeders originating from across the phase shifting transformer**

### **4-3: Disparity in System Strength**

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- ❖ **Generation on weak system side:**
  - a) **Resolves capacity deficiency issue**
  - b) **High cost of land & fuel transportation discourage new generation in big cities**
  - c) **Clean air legislation may impact economic viability of generation**

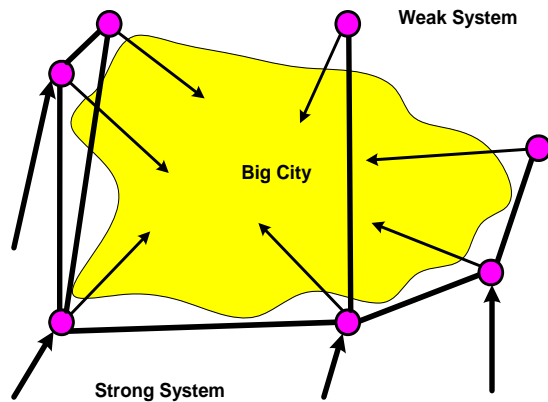
### **4-4: Disparity in System Strength**

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- ❖ **Transmission substation on weak system side:**
  - a) **This substation is connected to strong sources using cable circuits in city streets**
  - b) **Resolves capacity deficiency issue**

## Substation on Weak System Side



Page 15

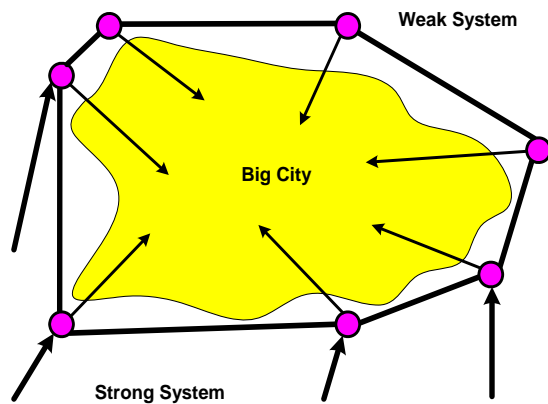
## 4-5: Disparity in System Strength

- ❖ **Transmission ring around a big city:**
  - a) **Ring is connected to multiple sources**
  - b) **Ring feeds multiple transmission substations around the city**
  - c) **Creates an even profile of system reliability on all sides of the city**
  - d) **Resolves capacity deficiency issue**

Page 16



## Transmission Ring around the City



Page 17

## 5-1: Management of Reactive Power

- a) Customers consume reactive power (VARs) as part of their load
- b) Lines produce and consume VARs
- c) Reactive devices produce and consume VARs
- d) A balance between VAR consumption and VAR production is vital for voltage support and system stability

Page 18

## **5-2: Management of Reactive Power**

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- ❖ **Dynamic reactive devices (fast responding):**
  - a) **Expensive but critical for voltage stability**
  - b) **Generator, synchronous condenser, or any thyristor switched & controlled inductor/capacitor (SVC, STATCOM)**
- ❖ **Static reactive devices (slow responding):**
  - a) **Provide voltage support**
  - b) **Switched capacitors and inductors**

## **6: Substations in the City**

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- a) **Scarcity of land, safety concerns & city regulations force the use of indoor substations that are costlier**
- b) **Substations in high-rise buildings**
- c) **Underground substations in gardens, churches & public parking**

## **7-1: Power Quality**

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**Expanded use of power electronics have made city residents increasingly sensitive to power quality issues**

❖ **Generally power quality is defined as:**

- a) Continuity of power supply**
- b) Distortion-free wave shape without harmonics, transients & voltage sag**

## **7-2: Power Quality**

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❖ **Electric utilities should ensure that:**

- a) Power Plants generate power that is free from wave-shape distortion**
- b) Power delivery system meets power quality standards**
- c) Industrial customers minimize and address power quality issues**
- d) Encourage vendors to improve equipment design to ride through power quality issues**

## **8-1: Switchgear Arrangement**

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**A substation is like a door to pass electric power from one network to the other**

- ❖ The right switchgear arrangement could:**
  - a) Mitigate impact of system outages**
  - b) Contain cascading outages**
  - c) Help islanding during system collapse**
  - d) Better manage market flows**
  - e) Maintain system reliability**

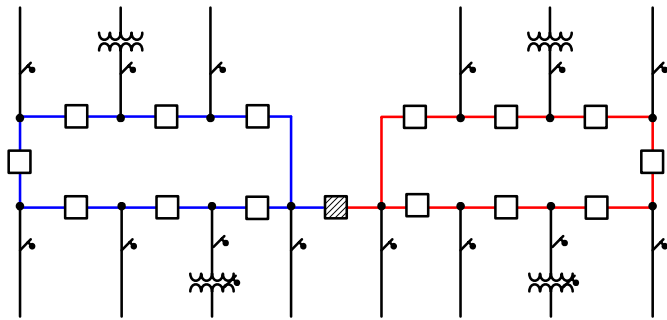
## **8-2: Switchgear Arrangement**

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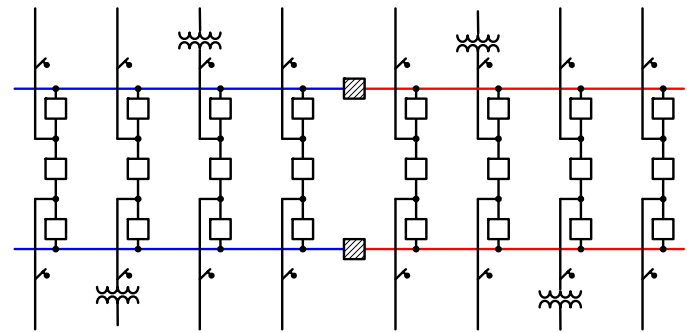
- ❖ Considerations to select:**
  - a) Reliability level versus cost**
  - b) Ease in maintenance**
  - c) Ability to regulate market flows**
  - d) Environmental concerns**
  - e) Flexibility of expansion**
  - f) Operating flexibility**

## Ring Bus with Bustie



Page 25

## Breaker and a Half



Page 26

## Double Bus Single Breaker

