

Interoperability

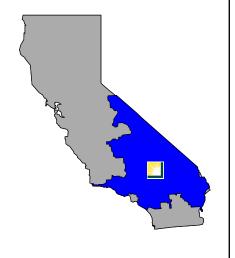
A Key Element for Integrating Distributed Energy Resources into Smart Grids

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- » Southern California Edison is one of the largest electrical utilities with 4.67 million customers in its 50,000 square mile territory serving 430 cities and communities.
- » Nearly 14,000 Employees
- » SCE adds 70,000 New Customers each year.
- » 5396 Transmission(1,196) and Distribution circuits(4,200).
- » 857 Total Substations
- » Southern California Edison, started in 1897, has over a century of experience serving its communities.





SCE's Commitment to Technological Advancement

- Rising customer expectations and the needs of a technology driven economy demand superior safety and reliability from electrical systems....at no increase in cost.
- SCE's research initiatives are focused on technological advancements for its electric Transmission and Distribution Systems.



» GridWise™ is a vision for transforming the nation's electric power grids using advanced communications, automated controls and other forms of information technology.



The GridWise Architecture Council's (GWAC) work in Interoperability will help facilitate integrating large numbers of DER with utility systems



- » GridWise Architecture Council (GWAC) Mission
 To establish broad industry consensus in support of technical
 principles that enable the interoperability necessary to transform
 electric power operations into a system that integrates markets and
 technology to enhance our socio-economic well-being and security
- Council consists of 13 members
- » Members have various expertise
- Provides forum to bring new ideas across various industries
- » Focus on developing broad-based buy-in and input regarding interoperability





GWAC Supports DER

- » The interoperation of electric systems along with their controls and components has many commonalities with the integration of resources in other large systems
- » Integration of DER into electric utility systems will lead to internet based solutions
 - · Access to information (e.g., energy service network)
 - · E-commerce contracting and settlement
 - · Remote monitoring and control
- » Integration of intelligent DER requires secure communication paths, privacy rights, and audit trails with decentralized schemes for command and control



- similar visions

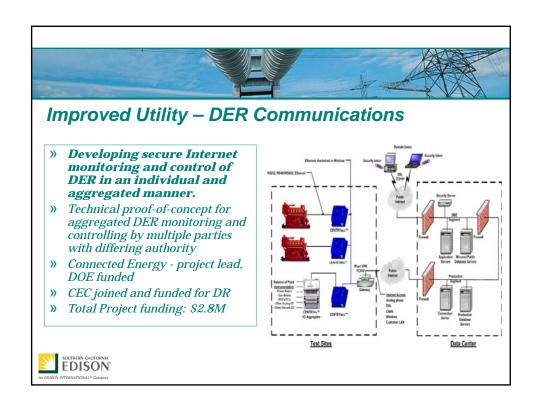
 » Future deliverables:
 - Interoperability issues and requirements
 - Strategic roadmap for interoperability

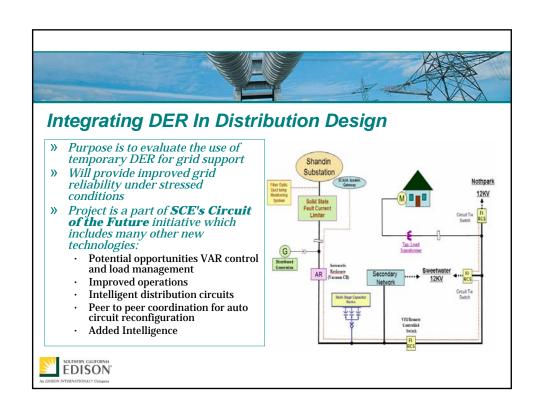




SCE Supports DER

- » SCE helped forge revisions to California's Rule 21 and IEEE's 1547 interconnection standards to facilitate the interconnection of smaller DER facilities
- » SCE has approved and interconnected its electric systems with many DER facilities
 - · Approximately 4000 projects totaling 270 MW
- » SCE continues to develop and tailor methods, processes and agreements to accept and integrate customer owned DER
- » SCE is open to collaboration with the DER community and has produced useful revisions to its interconnection contracts, tariffs, and processes







Interoperability is the Key to Integrating DER with Tomorrow's Electric Systems

SCE, through its support and participation with GWAC and other research efforts is facilitating the useful and economic integration of DER