

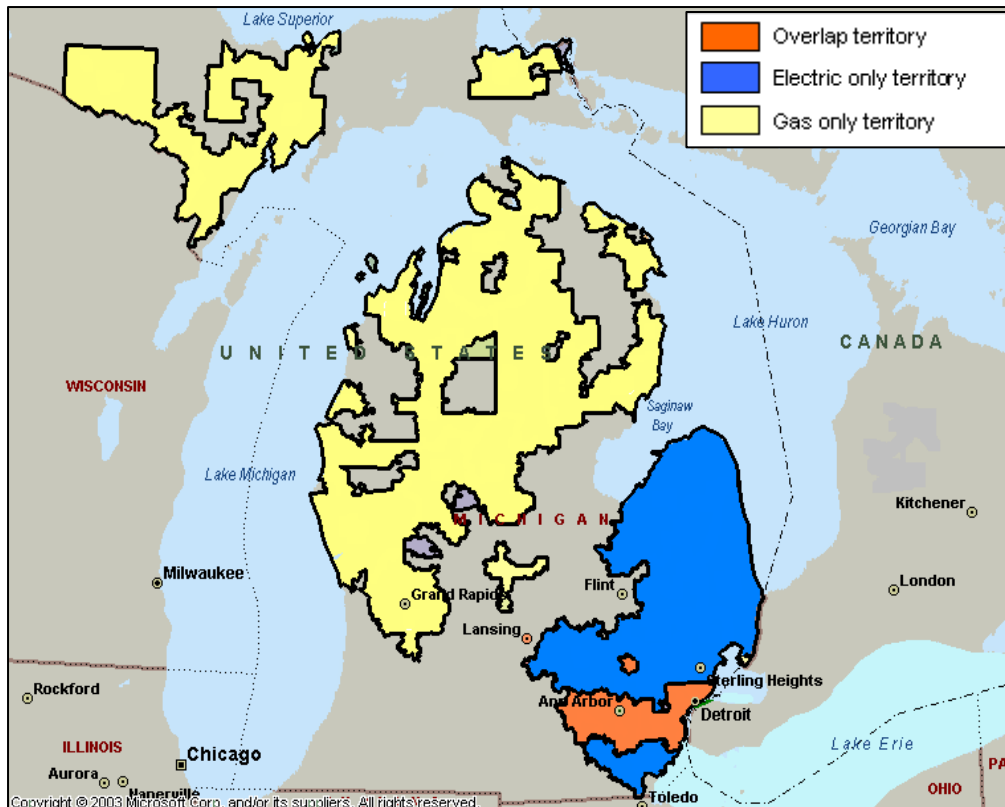
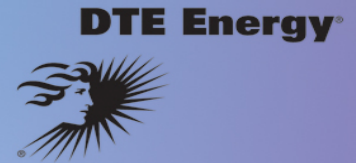


Utility Infrastructure

**IEEE VPPC '09 Conference
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DTE Energy gas & electric regulated businesses



Detroit Edison (Electric)

- Tenth largest US electric utility
- 2.2 million customers
- 7,600 square mile service territory
- \$4.9 billion in revenue
- \$13 billion in assets
- System Peak Load: 12,762 MW
- Annual Sales: 54,000 GWH

Michcon (Gas)

- Eleventh largest US natural gas utility
- 1.3 million customers
- 14,700 square mile service territory
- 679 bcf of gas sales
- Significant gas storage capacity
- 11% of total Midwest Northeast
- \$1.8 billion in revenue
- \$3.3 billion in assets



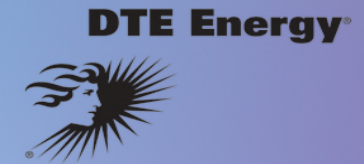
Brief History

At the turn of the century, electric vehicles outnumbered gas-powered vehicles 2 to 1



Edison
Illuminating
Company electric
overhead line
truck, 1915

In 1914, Detroit was the first American city to use electric taxi cabs



Detroit's first electric taxi accumulated more than 46,000 miles in its first two years of operation.

Note the curb-side charging port and main charging stations.





Detroit Edison's patented vehicle charging system called "Park & Charge"



In 1983 a "park & charge" system, operated by a credit card, tracked energy usage and parking time for billing purposes.





Interest in electric vehicles continues into the 1990s

At the 1992 North American International Auto Show, Detroit Edison and Ford Motor Company announce a 30-month demonstration program of the new Ecostar electric minivan in southeast Michigan

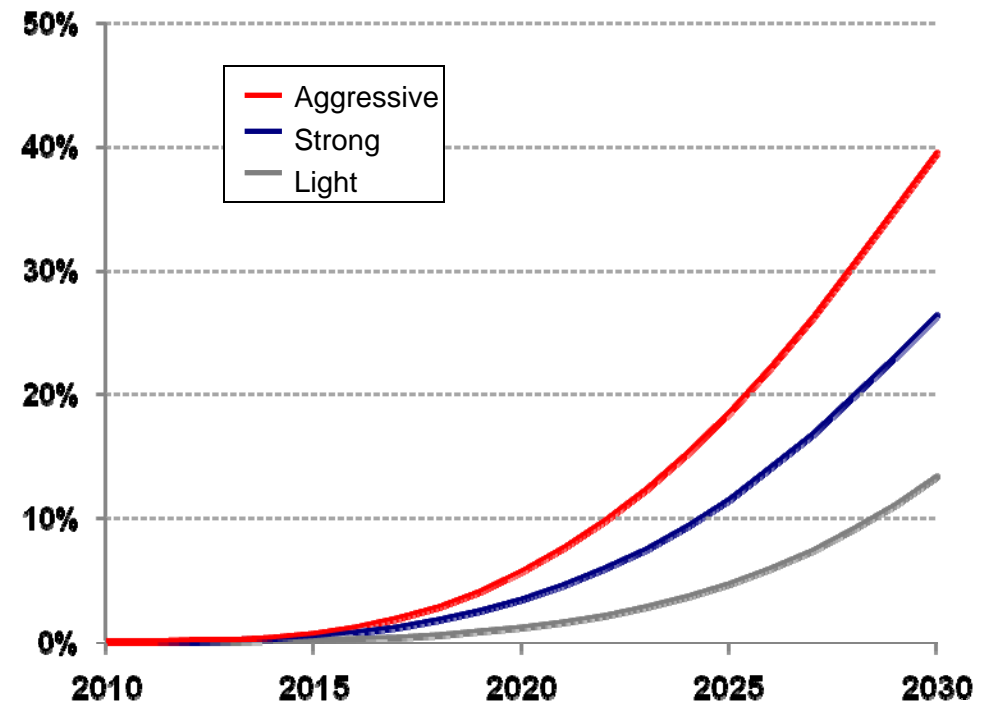




PEV Market Penetration

- What will the market penetration be?
- When will it occur?
- Market adoption will drive how utilities respond
- A 20% market penetration results in 3-6% revenue growth
- Electric grid can manage this growth, but
- Local issues close to the customer

U.S. PEVs on the Road (%) Scenarios



Basic Electrical Energy System



Power Plant 15,000 Volts

Transmission

- 345,000 Volts
- 230,000 Volts
- 120,000 Volts

Sub-Transmission

- 120,000 Volts
- 40,000 Volts
- 24,000 Volts

Station

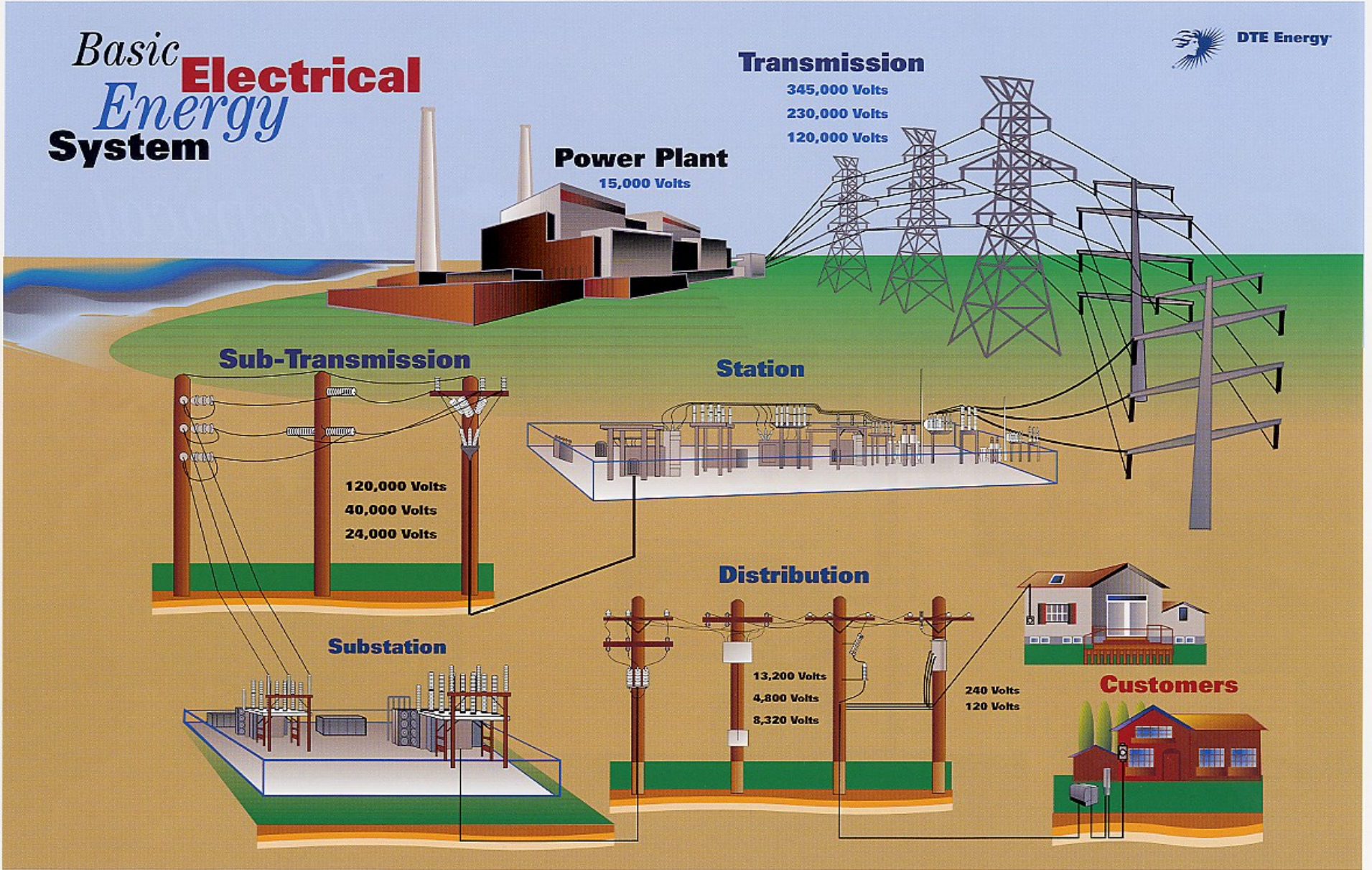
Distribution

- 13,200 Volts
- 4,800 Volts
- 8,320 Volts

Substation

Customers

- 240 Volts
- 120 Volts

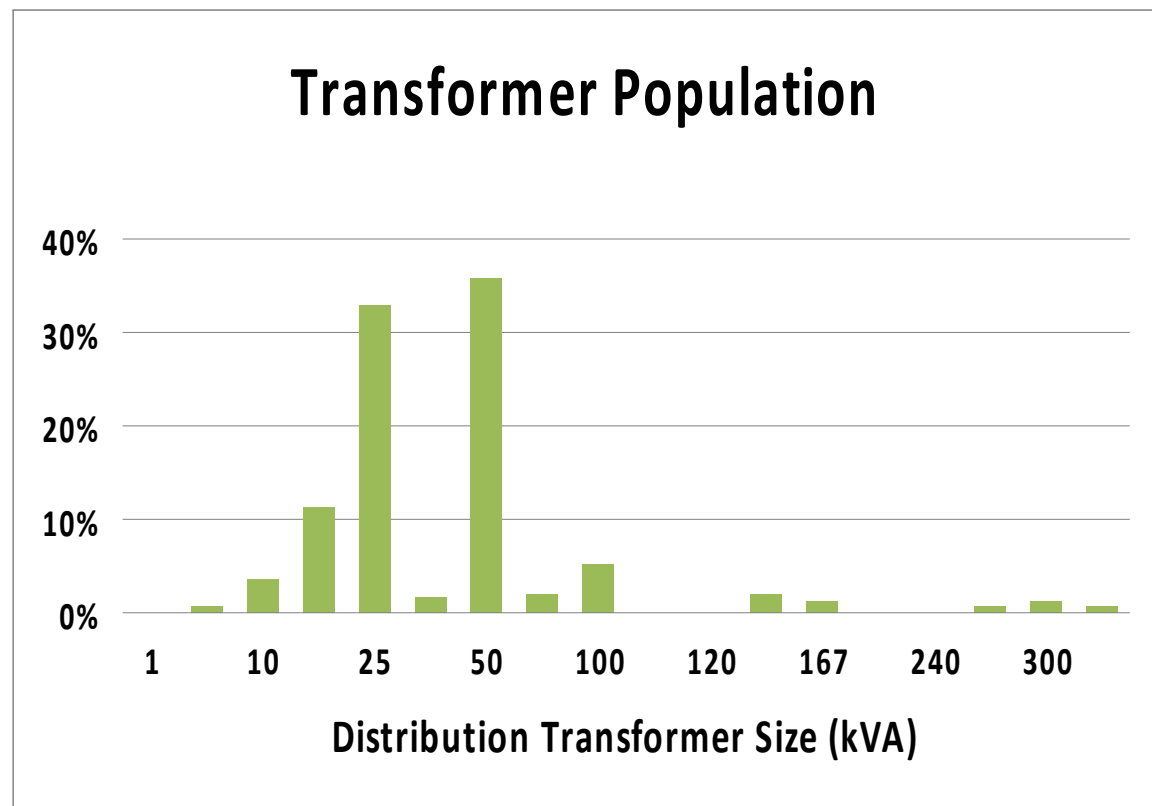




Distribution Type Transformers

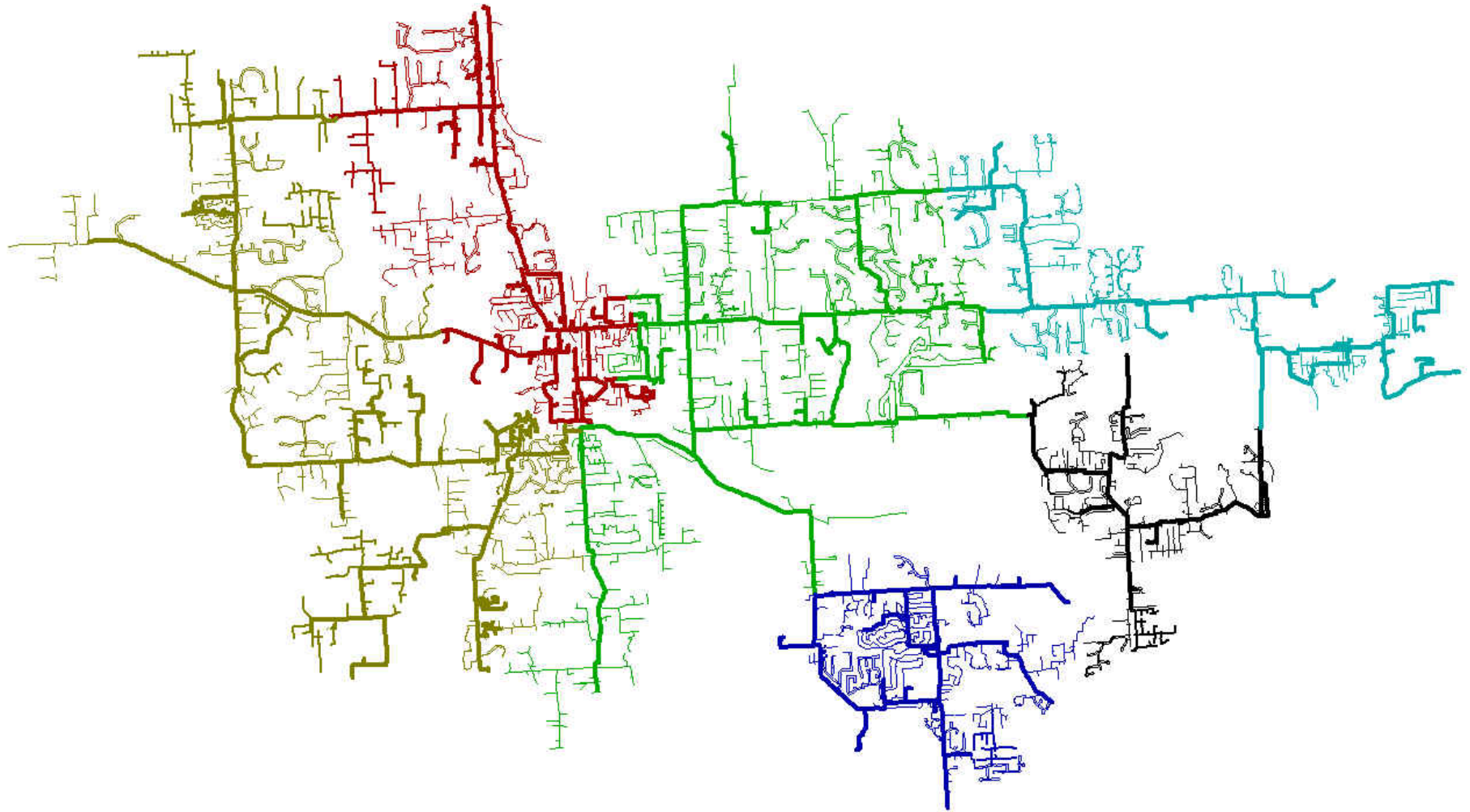
Residential Transformers

- 70% of transformers are 25 & 50 kVA
- Older residential installations 25 kVA
- New residential installations 50 kVA
- Total population ~400,000



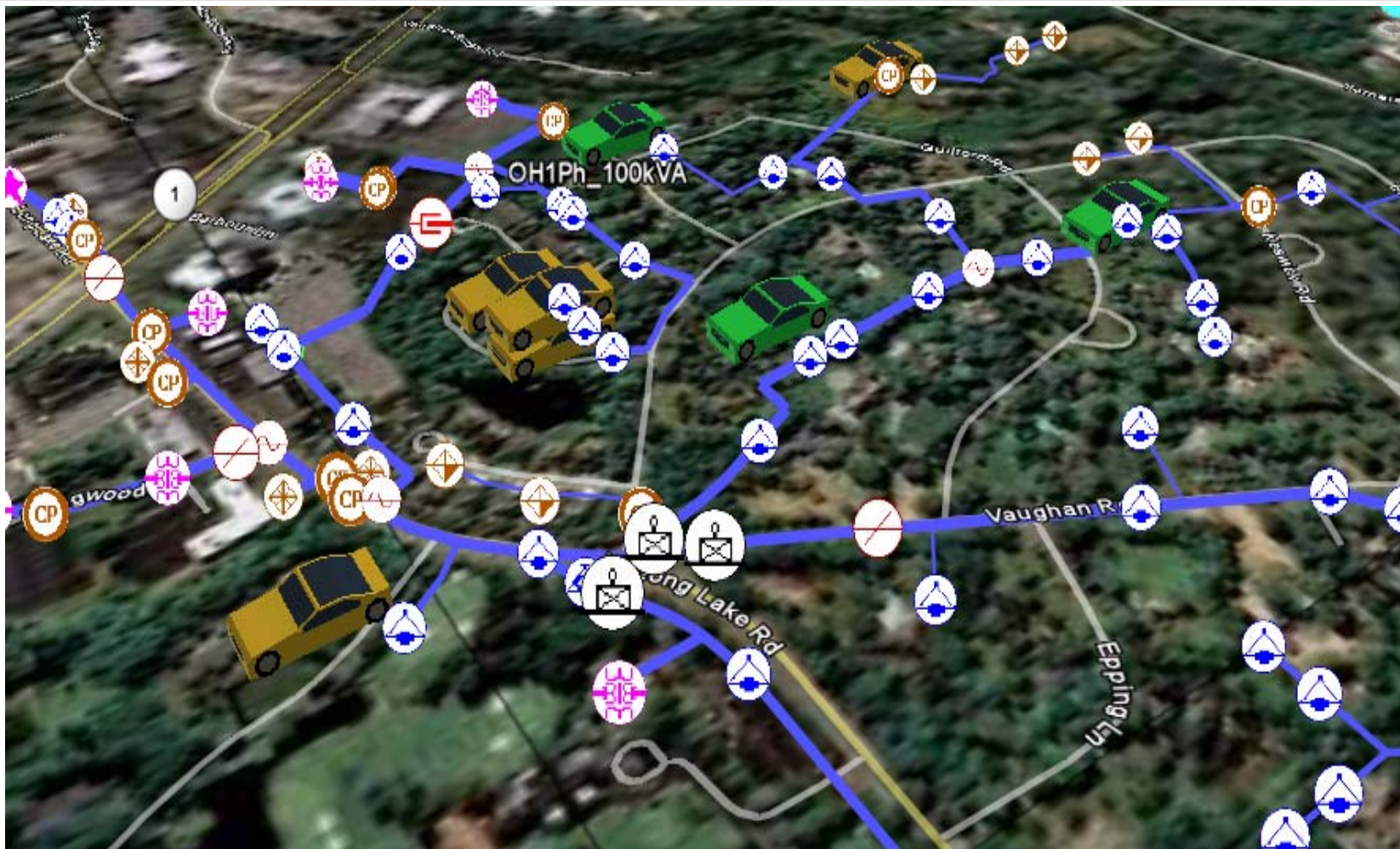


Substation Area



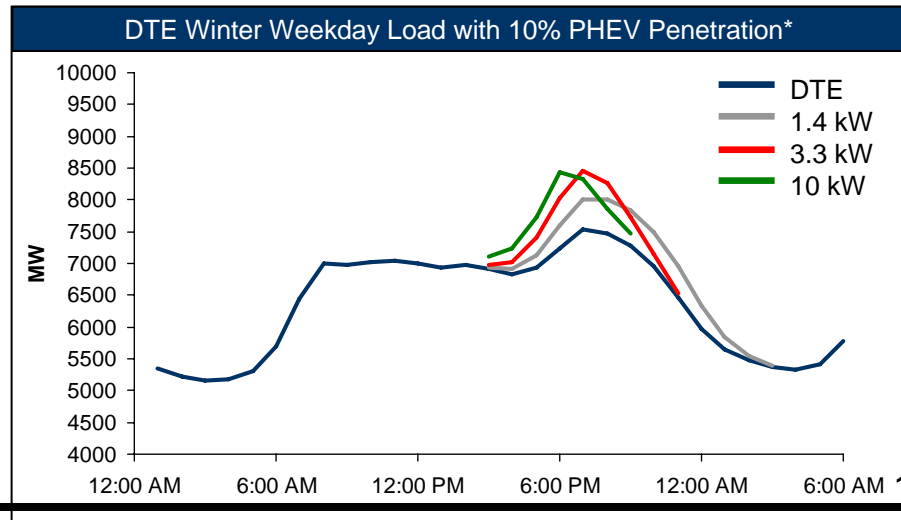
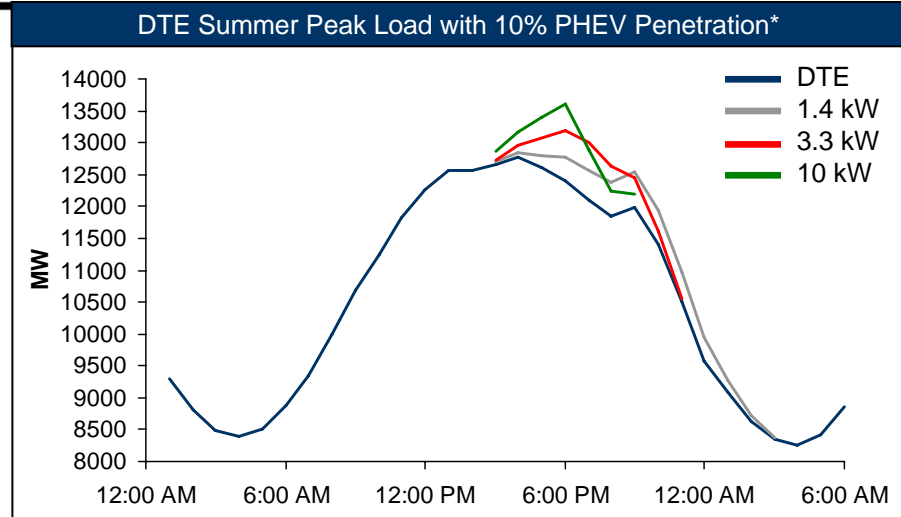
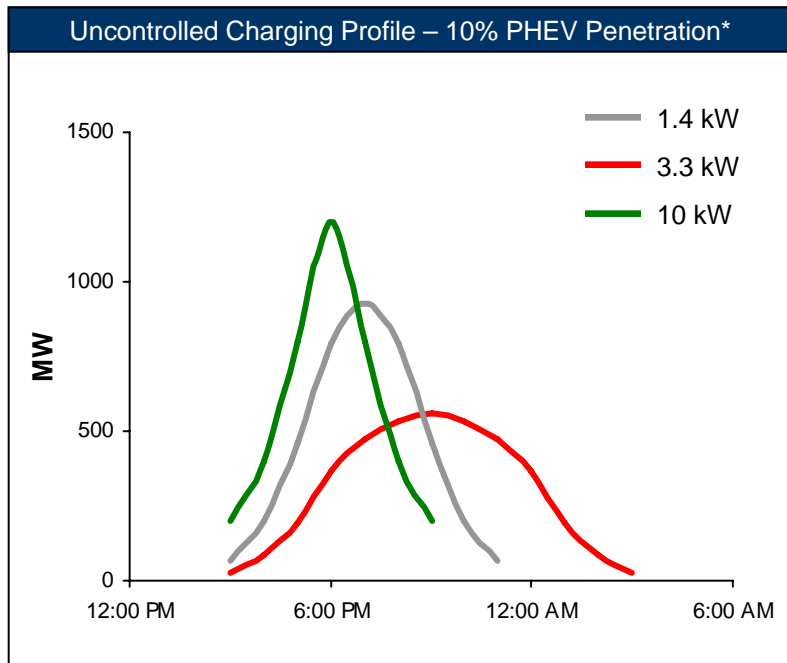


PHEV Modeling with DEW



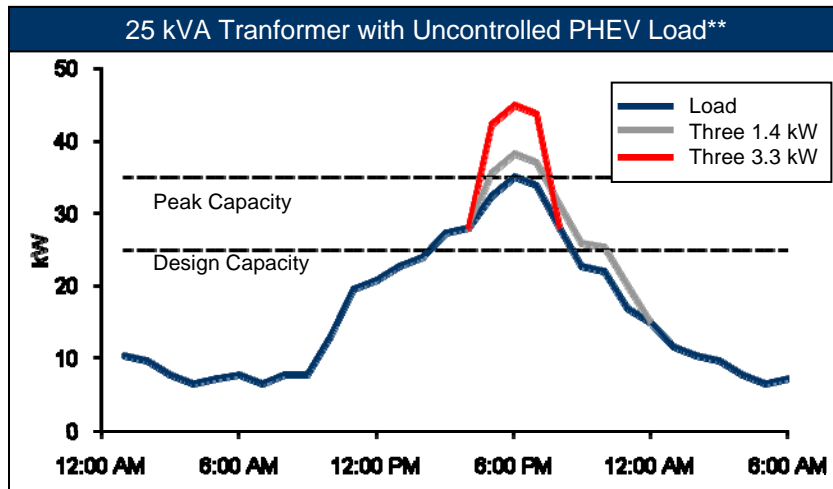
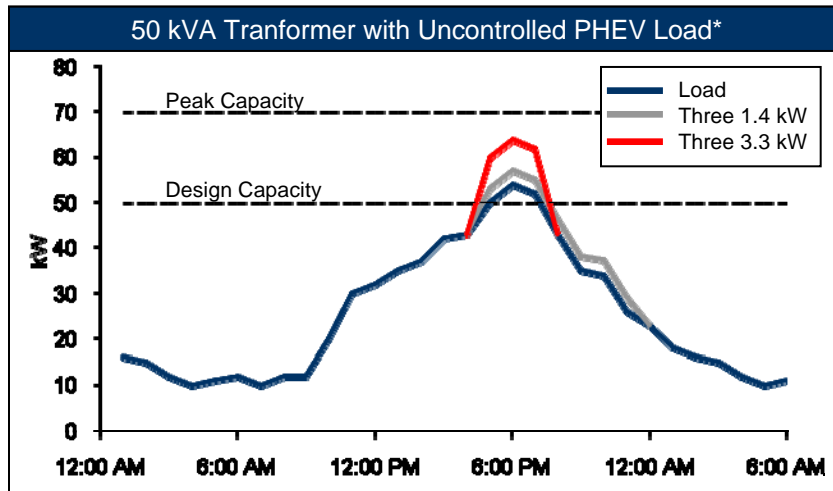


What Impact Would Uncontrolled Charging Have on the Overall Electric Grid?



* Assumes all vehicles arrive home between 3 and 9pm and that arrival times are normally distributed

Uncontrolled Charging Could Lead to Localized Distribution Disruptions



- Peak loads in excess of 140% of design capacity or extended periods of time at peak loading can lead to localized electric service problems
 - Voltage dips (dimming lights, damage to expensive electronics)
 - Service interruption
 - Transformer failure
- Measures can be taken to mitigate potential grid issues from multiple vehicles charging on one transformer
 - On-vehicle charging control (time/date control)
 - SmartGrid technology will allow virtual real-time charging management and transformer troubleshooting

* Load shape for warm summer day. 6-10 homes per 50 kVA circuits in newer neighborhoods. 100% central AC penetration assumed. Current DTE planning standard.

** Load shape for warm summer day. 8-12 smaller, older homes per 25 kVA circuit. Most homes without central AC.



Addressing opportunities & challenges
in bringing Plug-In Electric Vehicles
(PEVs) to the mass market

October 19 - 21, 2009

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