

# Facility Maintenance Best Practices

Making the Most of What You Have

Jeff Womack  
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# About the Speaker

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Jeff Womack

- Vice President & Project Executive with Hood Patterson & Dewar
- 12 years of electrical design experience
  - Commercial Electrical Design
  - Data Centers
  - MTSO Facilities
- 20 years of electrical testing, electrical commissioning experience
  - Data Center Commissioning / Integration
  - Live Site Commissioning
  - Facility Assessments
  - Failure Analysis
  - Acceptance and Maintenance Testing

# Agenda

- Facility Maintenance
- NFPA 70B Recommended Practice for Electrical Equipment Maintenance
- What are Best Practices?
- Considering all the angles
- Determining the best approach
- Examples – What not to do
- Arc Flash and Other Considerations

# Why Preventative Maintenance?

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An Effective Program Pays Dividends

- Improves equipment lifespan
- Reduces downtime
- Helps prevent accidents, lost production, and loss of profit
- Reduces equipment failure to a minimum consistent with good economic judgement
- Success requires management support

# Preventative Maintenance

How Much Do You Really Need?

- Which recommendations should you follow?
- What is a best practice?
- Where should you spend the money?



# Preventative Maintenance

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## Basics

- A good program begins with good design
- Well qualified and properly trained individual needs to be responsible
- Maintenance Plan is very Important
- Test and analysis
- Programmed inspections
- Diagrams
- Maintenance Procedures – Do they meet the minimums and maximums?

# Project Example

Telecom Provider  
Generator Abuse

- Generator load testing
- 100% block loading every week leads to damage of multiple alternators
- 2<sup>nd</sup> Failure prompted testing of all generators





# Project Example

Credit Card Company has Facilities and IT disconnect

- IT equipment added
- Facilities not allowed to shut down power to verify proper A-B cording
- No coordination between departments
- UPS system failure reveals dual corded loads are connected to the same power source





# Project Example

TV Service  
Provider Budget  
Freeze

- Equipment is out of date and needs upgrade
- Upper management doesn't understand importance
- Budget gets lost in buyout
- UPS battery failure drops critical load
- Failures don't wait for decisions to be made



# Project Example

Airline Service  
Provider puts on  
Blinders

- Facility constructed in early 1990s
- Never had a utility power disruption
- Maintenance personnel have difficulty convincing management to replace obsolete UPS modules
- At the time of replacement there were not enough batteries left in the string to support an outage



# NFPA 70B-2019



# NFPA 70B- 2019

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## Recommended Practice for Electrical Equipment Maintenance

- Intended to reduce hazards to life and property that can result from failure or malfunction of electrical systems and equipment
- Explains the benefits of an Effective Electrical Preventative Maintenance (EPM) program
- Explains the function, requirements, and economic considerations used to establish and EPM program
- Not intended to replace manufacturers recommendations

# NFPA 70B- 2019

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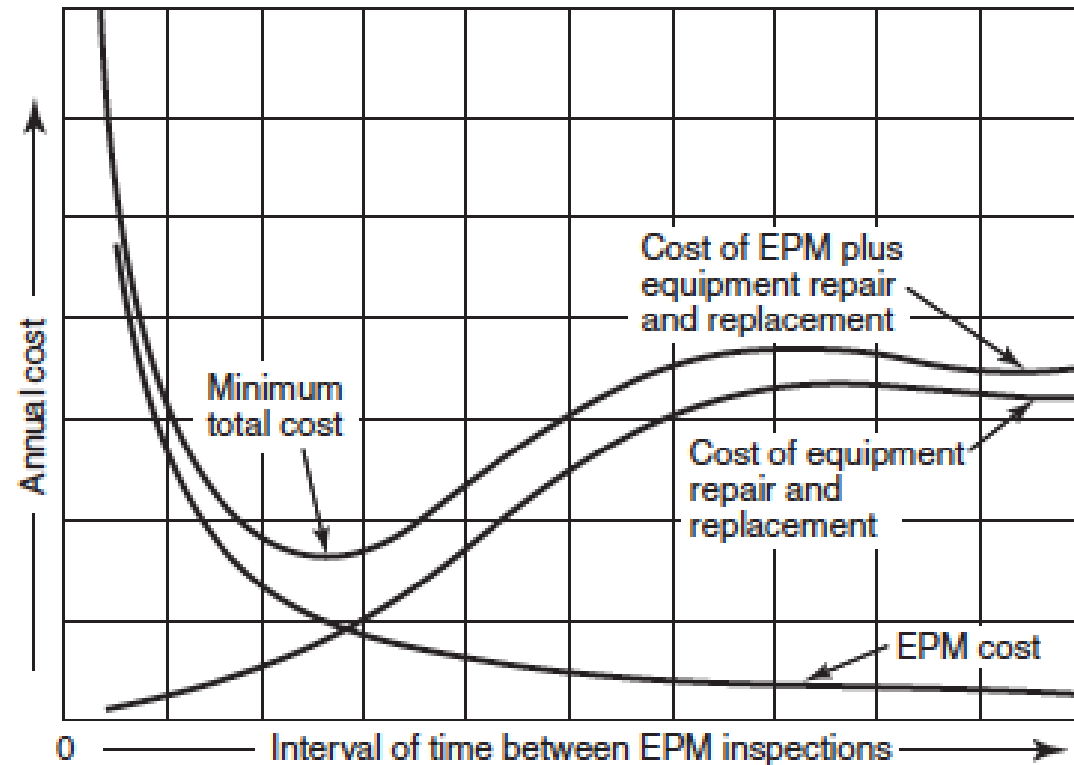
## Reference Publications

- NFPA – National Fire Protection Association
- ATSM – American Society for Testing and Materials
- EASA – Electrical Apparatus Service Association
- IEEE – Institute of Electrical and Electronics Engineers
- NEMA – National Electrical Manufacturers Association
- NETA – International Electrical Testing Association
- OSHA – Occupational Safety and Health Administration
- UL – Underwriters Laboratories
- Publications from public agencies such as FEMA

# Preventative Maintenance

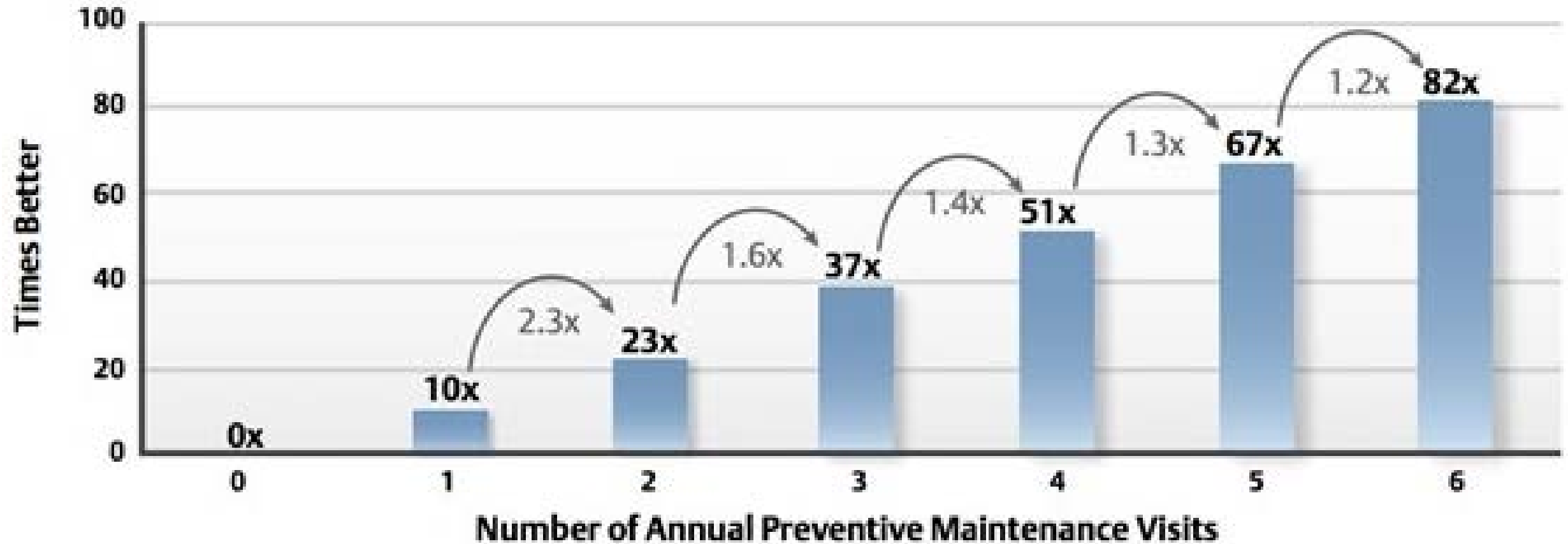
How often?

- Inspection Frequency
- Maintenance Frequency
- Replacement Frequency





# Preventative Maintenance Frequency Impact



# NETA Tables

MAINTENANCE FREQUENCY MATRIX				
		Equipment Condition		
		Poor	Average	Good
Equipment Reliability Requirement	Low	1.0	2.0	2.5
	Medium	0.50	1.0	1.5
	High	0.25	0.50	0.75

Frequency of Maintenance Tests				
Inspections and Tests Frequency in Months (Multiply These Values by the Factor in the Maintenance Frequency Matrix)				
Section	Description	Visual	Visual & Mechanical	Visual & Mechanical & Electrical
7.1	Switchgear & Switchboard Assemblies	12	12	24
7.2	Transformers			
7.2.1.1	Small Dry-Type Transformers	2	12	36
7.2.1.2	Large Dry-Type Transformers	1	12	24

# Project Example

County Jail Starts Riots

- Infrared scan never completed
- Aluminum bussing in switchgear start phase to phase “busicle”
- Arc between phases clears the “busicle”
- B phase voltage goes from 277 to 42 due to bad connection



# Preventative Maintenance

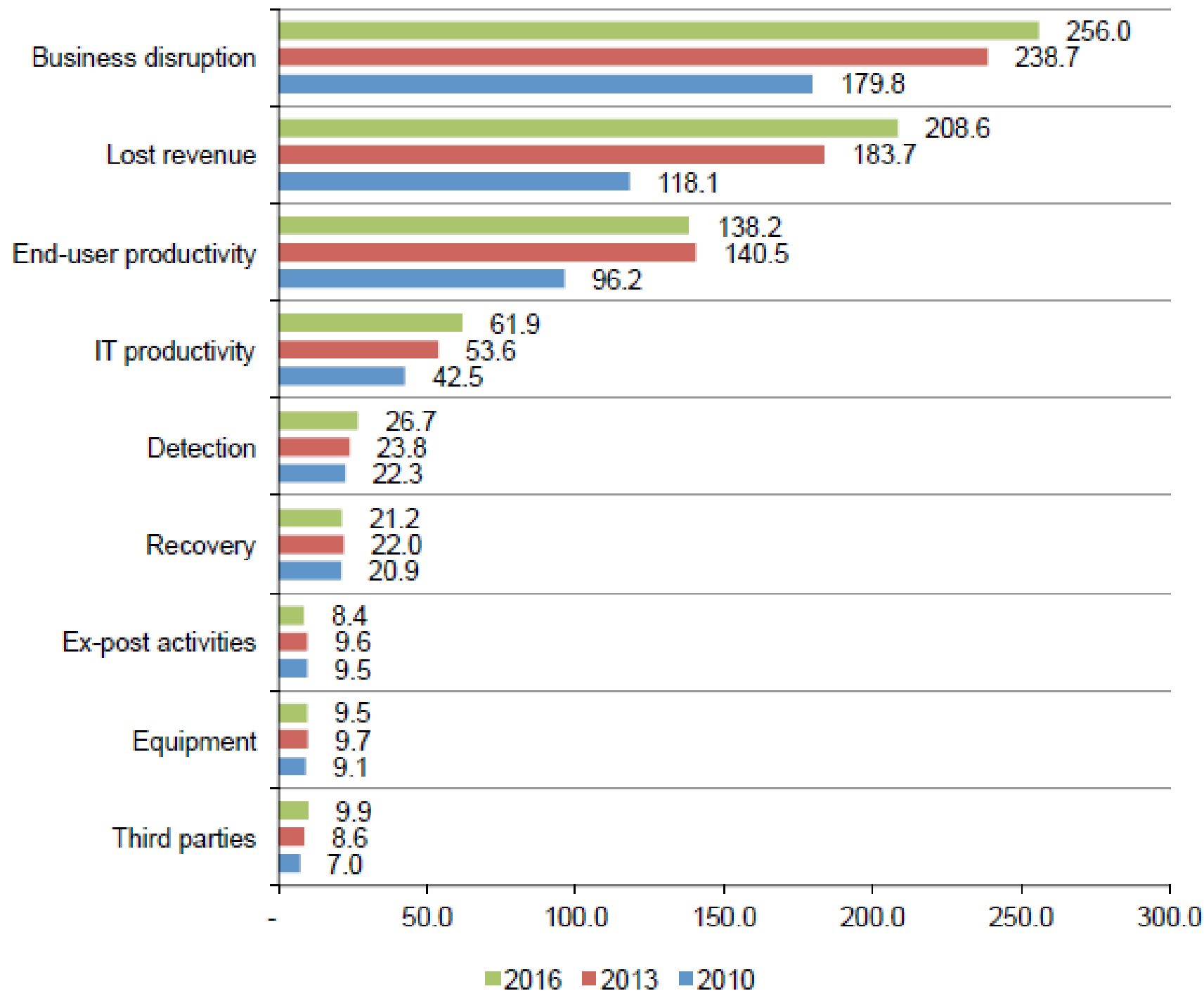
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## The Cost of Data Center Outages

- Average cost increased from \$505,502 to \$740,357 between 2010 & 2016
  - 38% increase
- Maximum downtime cost of the 63 data centers studied was \$2,409,991
- UPS system failure still the number one cause

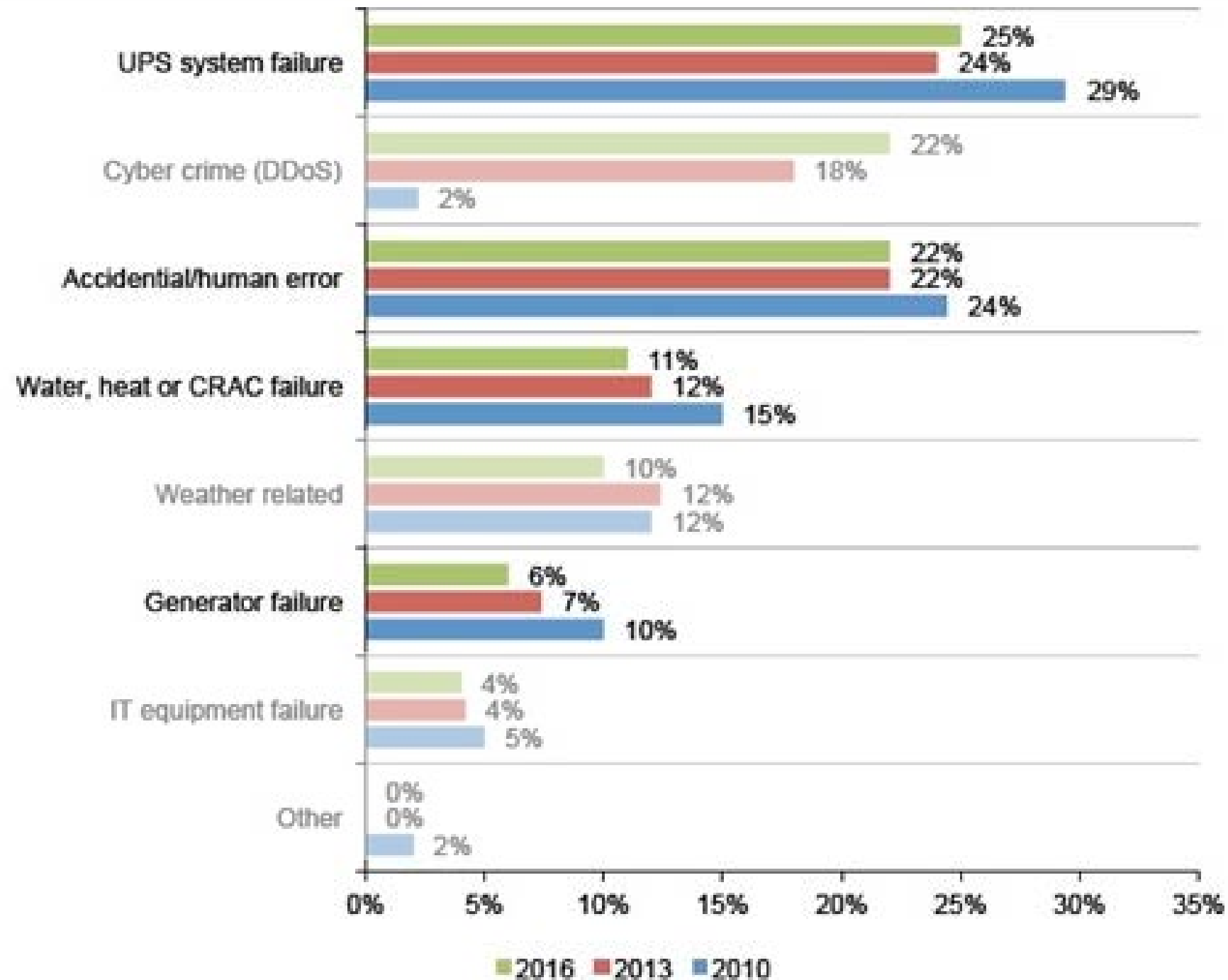
# Preventative Maintenance

## The Cost of Data Center Outages



# Preventative Maintenance

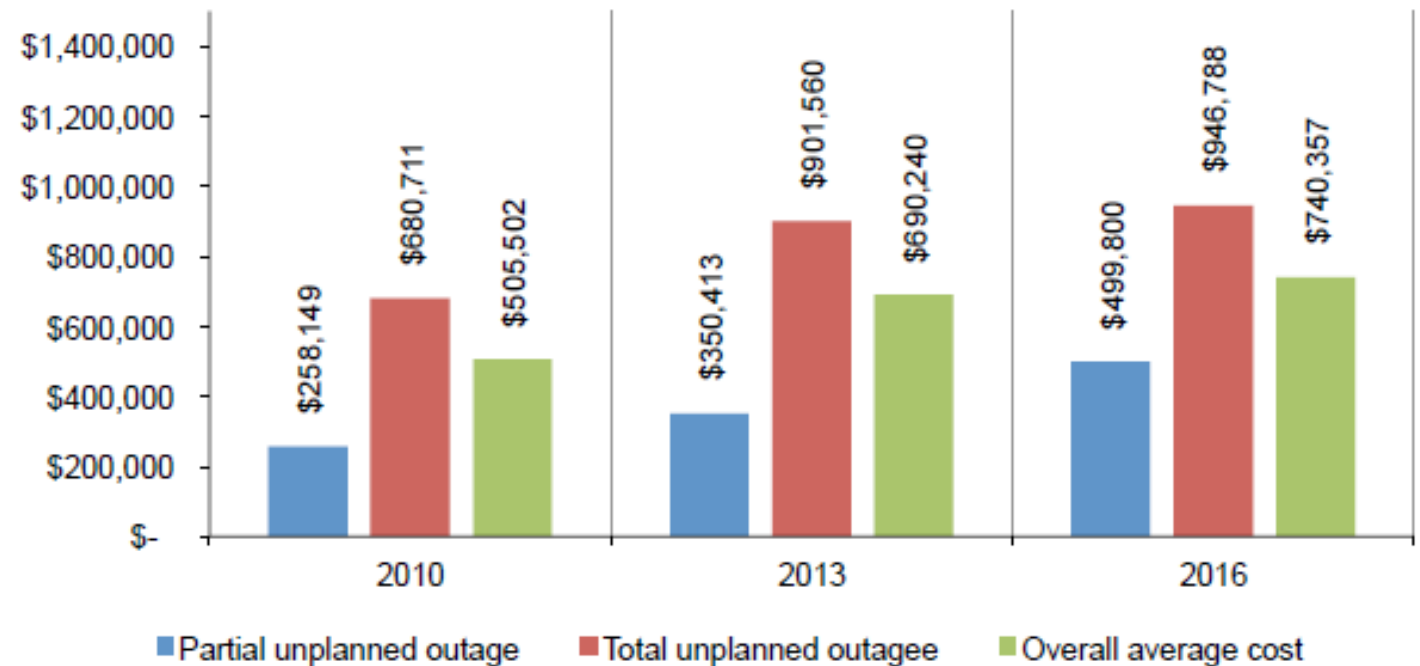
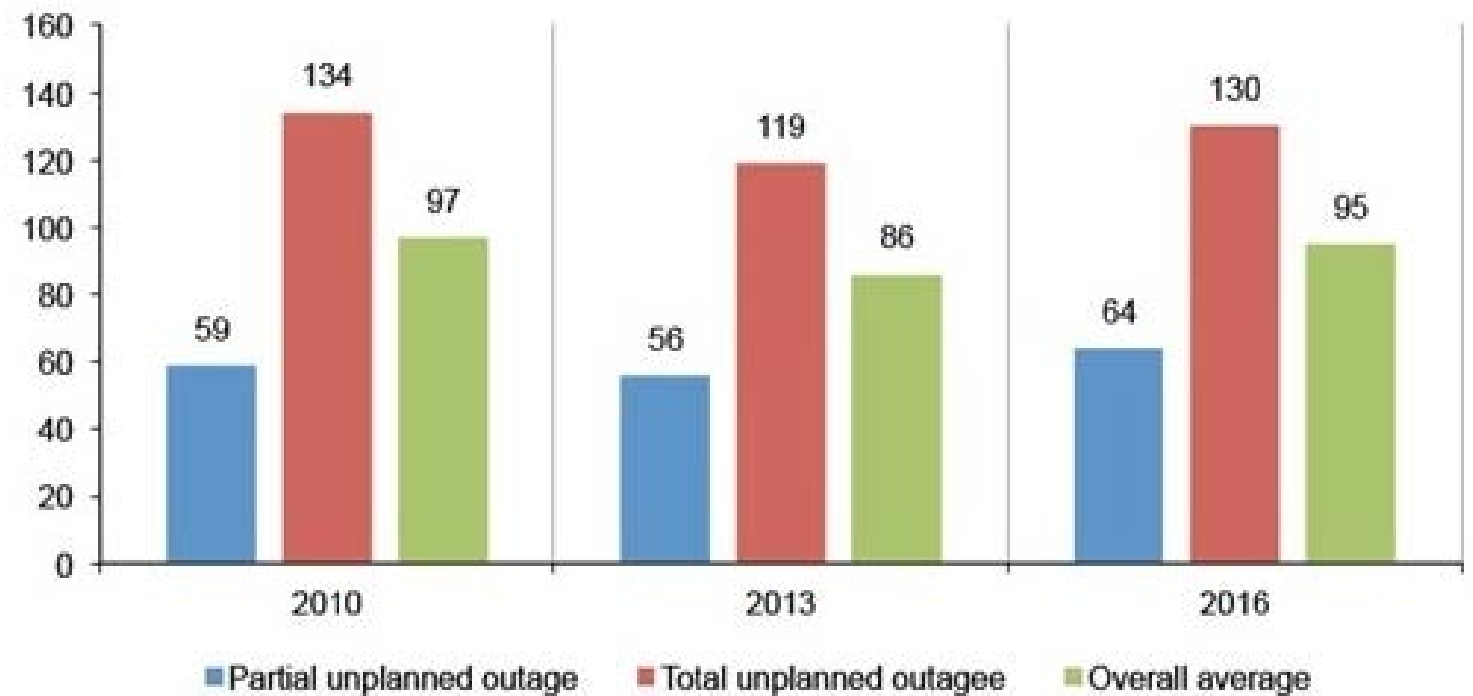
## The Cost of Data Center Outages





# Preventative Maintenance

## The Cost of Data Center Outages



# Preventative Maintenance

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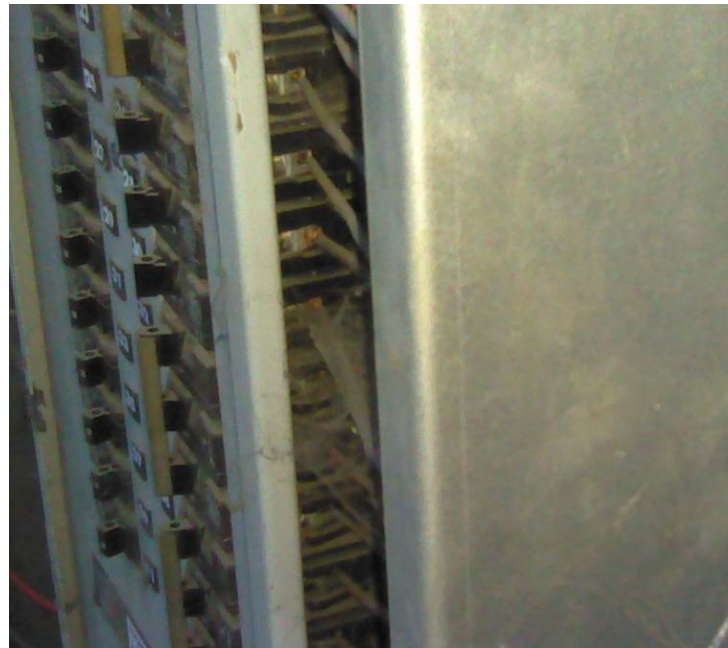
## Choosing an Approach

- Run to failure
  - Reactive

# Preventative Maintenance

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- Run to failure
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- Predictive or condition-based maintenance
  - Test & trend, then react



# Preventative Maintenance

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- Predictive or condition-based maintenance
  - Test & trend, then react
- Preventative or condition-based
  - Based on run time, condition, or operator recommendation

# Preventative Maintenance

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## Choosing an Approach

- Run to failure
  - Reactive
- Predictive or condition-based maintenance
  - Test & trend, then react
- Preventative or condition-based
  - Based on run time, condition, or operator recommendation
- Reliability Centered Maintenance (RCM)
  - When it is too big or too expensive to treat every component the same

# Reliability Centered Maintenance

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## Defined

- Determines a logical way to determine if a PM makes sense for a given item
- Preserves system functionality
- Focused on the system rather than the component
- Acknowledges design limitations
- Is an ongoing process



# Reliability Centered Maintenance

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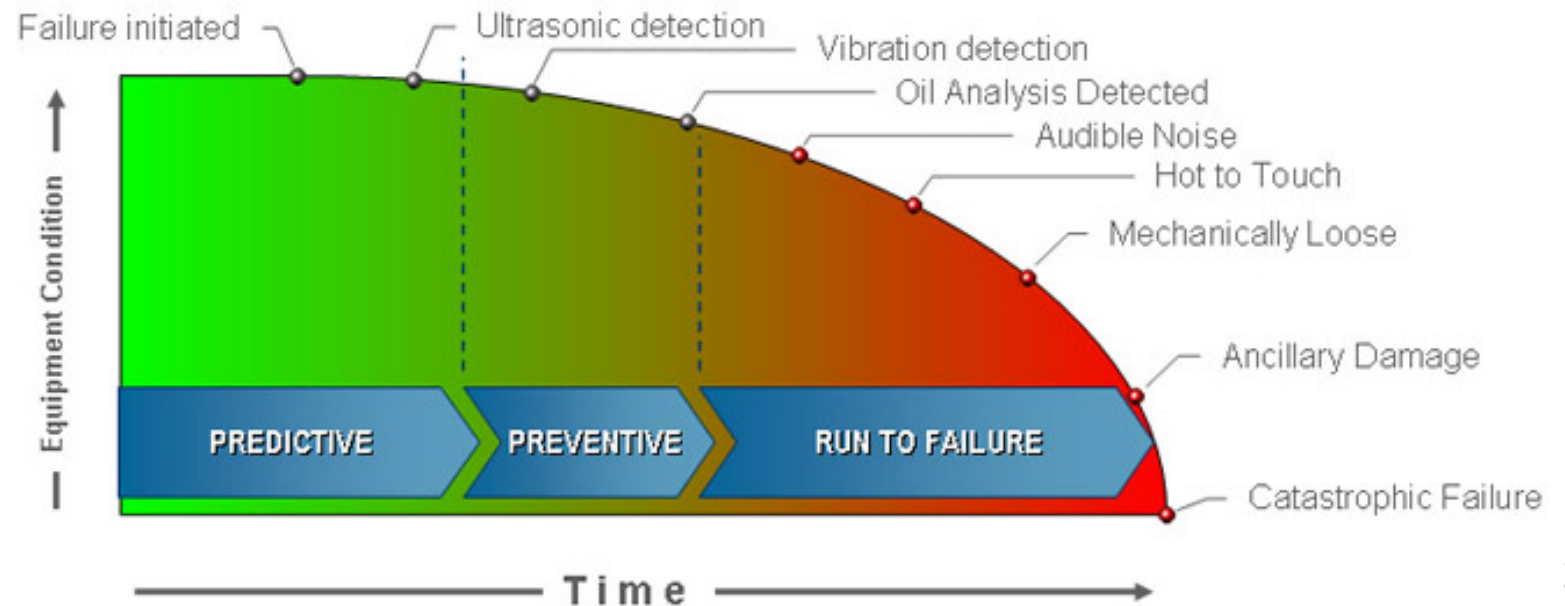
## Elements

- Functions of equipment
- Functional failures likelihood
- Failure modes/failure analysis
- Failure effects/logic tree analysis
- Failure consequences
- Mean Time Between Failure Calculations
- Proactive tasks, task intervals
- Default actions

# Reliability Centered Maintenance

## Elements

- What does the asset do
- How can the asset or its sub-components fail
- What are the likely failure modes
  - Fail to Bypass, EPO
- What are the likely chain of events associated with the failure
- What are the Costs associated with the failure



# Preventative Maintenance

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From Design to  
Commissioning  
Through  
End-of-Life

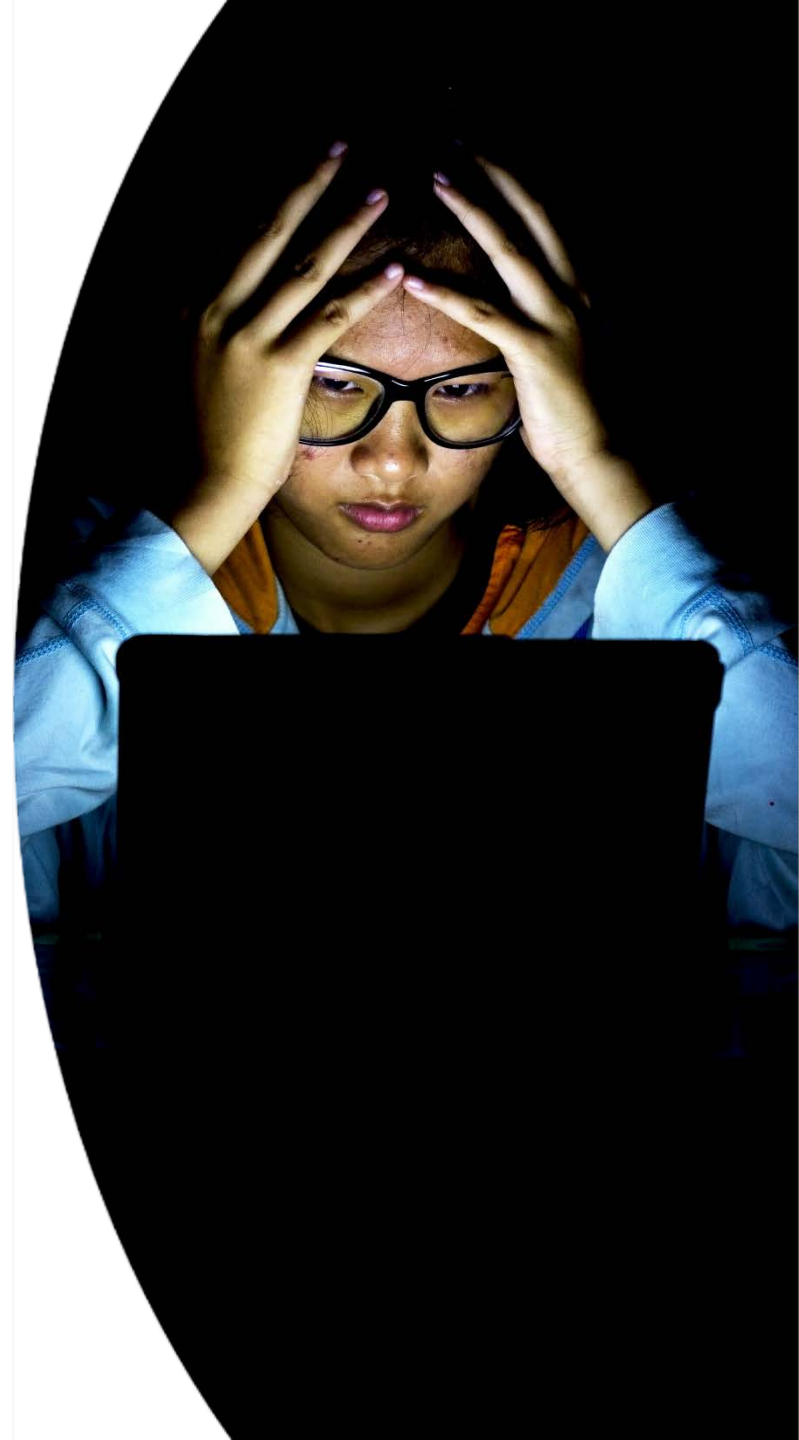
- Design
- Acceptance testing (commissioning)
- Develop commissioning plan
- Develop scripts
- Execute test
- Training
- Preparation, records, procedures, and tools for maintenance

# Project Example

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Internet Service  
Provider Learns  
Value

- CTs tested
- Relays tested
- Interconnect wiring not proven via current injection
- Differential circuits wired improperly
- Caused startup delays because generators wouldn't stay connected to the bus



# Project Example

Wireless  
Communication  
Company Loses  
Access

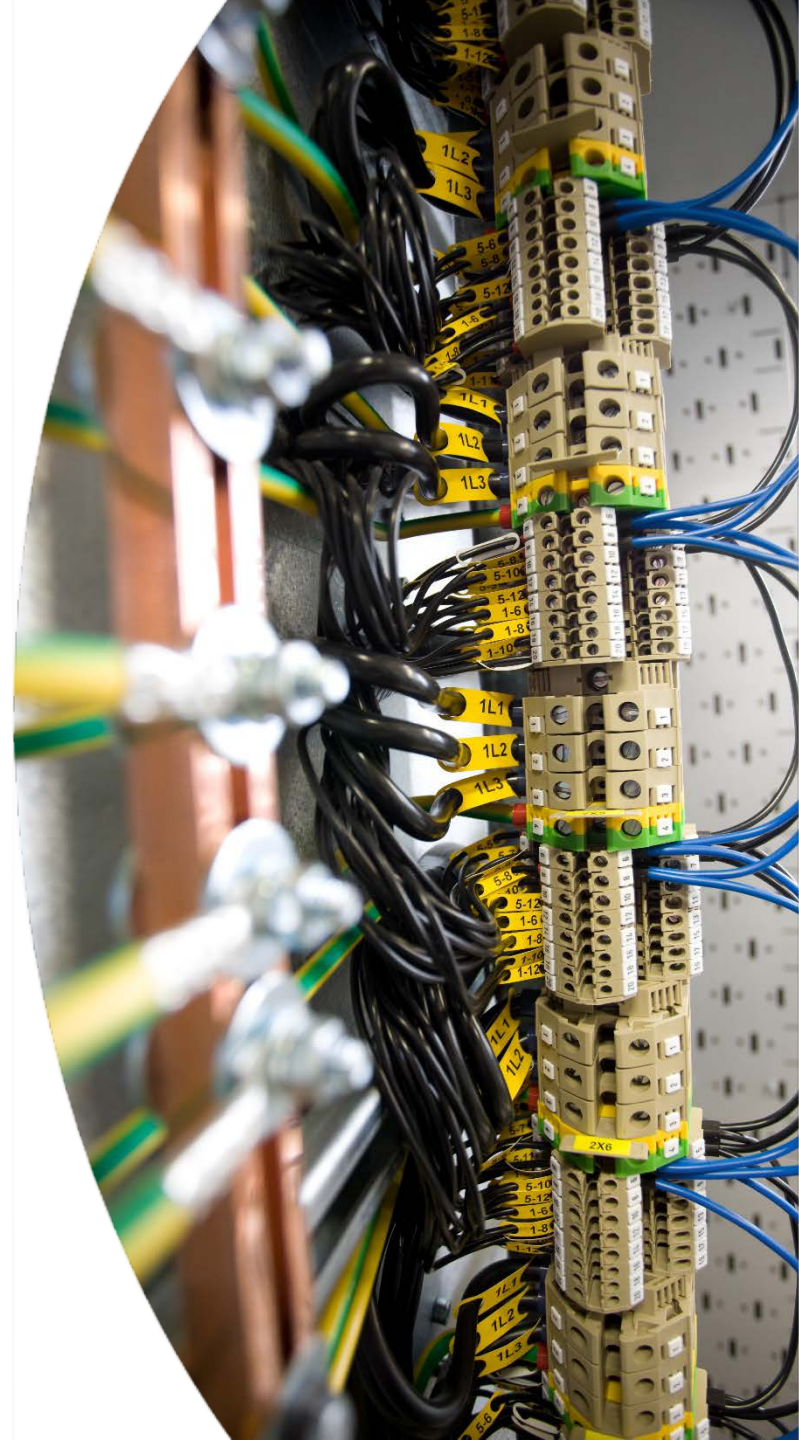
- Electrical and mechanical systems were tested and commissioned
- Did not fail power to individual panels
- Facility-powered gate did not have manual release
- No walk gate
- Facility drops critical load after a generator failure while fire department cuts gate open



# Project Example

## BMS System Operational Shortcut

- Abbreviated Cx does not reveal system timer settings
- Back up air cooled chillers shut down after 45 minutes after transfer





# Establishing a Program

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Consider Your  
Unique Business  
Situation

- Business model and objectives
  - System design
  - Growth strategy
  - Work blackout periods
  - Customer requirements/Service Level Agreements
- Risk tolerance
  - IT redundancy
- Operating cost control priorities
  - Improving energy efficiency
  - Extending equipment lifecycles
  - Reducing/mitigating downtime

# Establishing a Program

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## Facility Factors to Consider

- Future Use
- Site expansion strategy/capability
- Design deficiencies and challenges
  - Redundancy (or lack thereof)
  - Physical constraints
- Environmental considerations
  - Seasonal impact on energy consumption
  - Location/regional impacts

# Establishing a Program

## Facility Factors to Consider

- Safety is paramount.  
Always.
  - Proper labeling
  - Lock out/tag out
- Installed equipment
  - Existing maintenance agreements/warranties
  - Legacy equipment service/parts availability
  - Manufacturer recommendations
  - Criticality of components



# Maintenance Program

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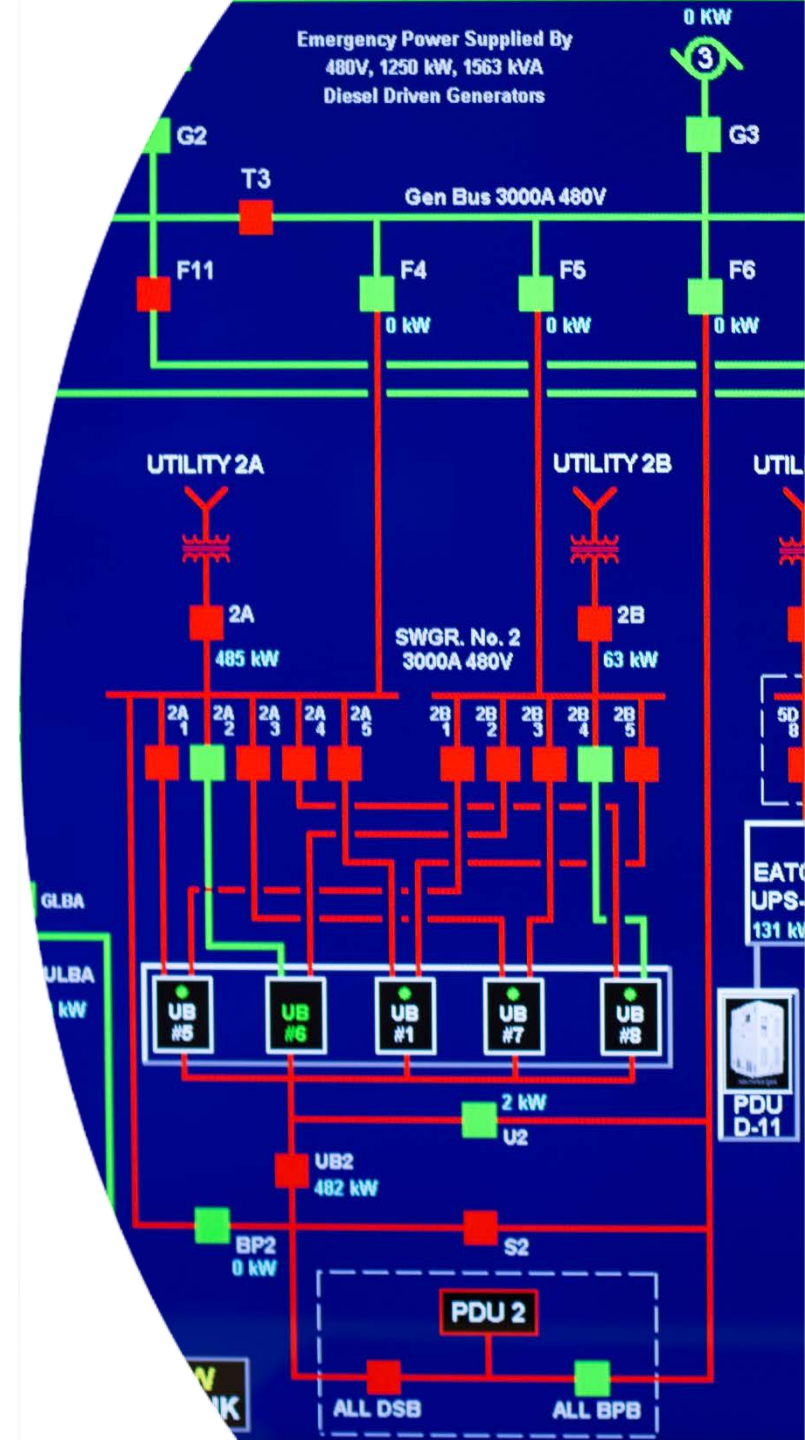
## Facility Factors to Consider

- **Maintain vs. replace**
  - Consider total cost of ownership
  - Expected lifespan remaining
  - Physical access constraints
  - Availability of parts/qualified repair technicians
- **System redundancy**
  - Affects how maintenance is conducted

# Equipment Maintenance

## Resource Considerations

- Standard procedures
  - Operating
  - Maintenance
- Accurate drawings and documentation
- Realistic schedules
- Maintenance personnel
  - In-house or outsourced
  - Vendor selection
  - Capabilities



# Maintenance Program

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## Logistical Considerations

- Restricted access/maintenance times
  - Additional costs such as after-hours/weekend shut down, load transfer, etc.
- Resources and training of personnel
  - In-house support staff
  - Equipment manufacturer staff
  - 3rd party consultants
  - Maintenance service provider

# Equipment Maintenance

Personnel Safety

- NFPA 70E
- Proper grounding during maintenance





# System Studies

- Power Quality
- Short Circuit Coordination Studies / Arc Flash Studies
- Load Flow Studies
- Reliability Studies / Risk Assessment Studies / Mean Time Between Failure Studies
- Maintenance Related Design Studies

# Power Quality

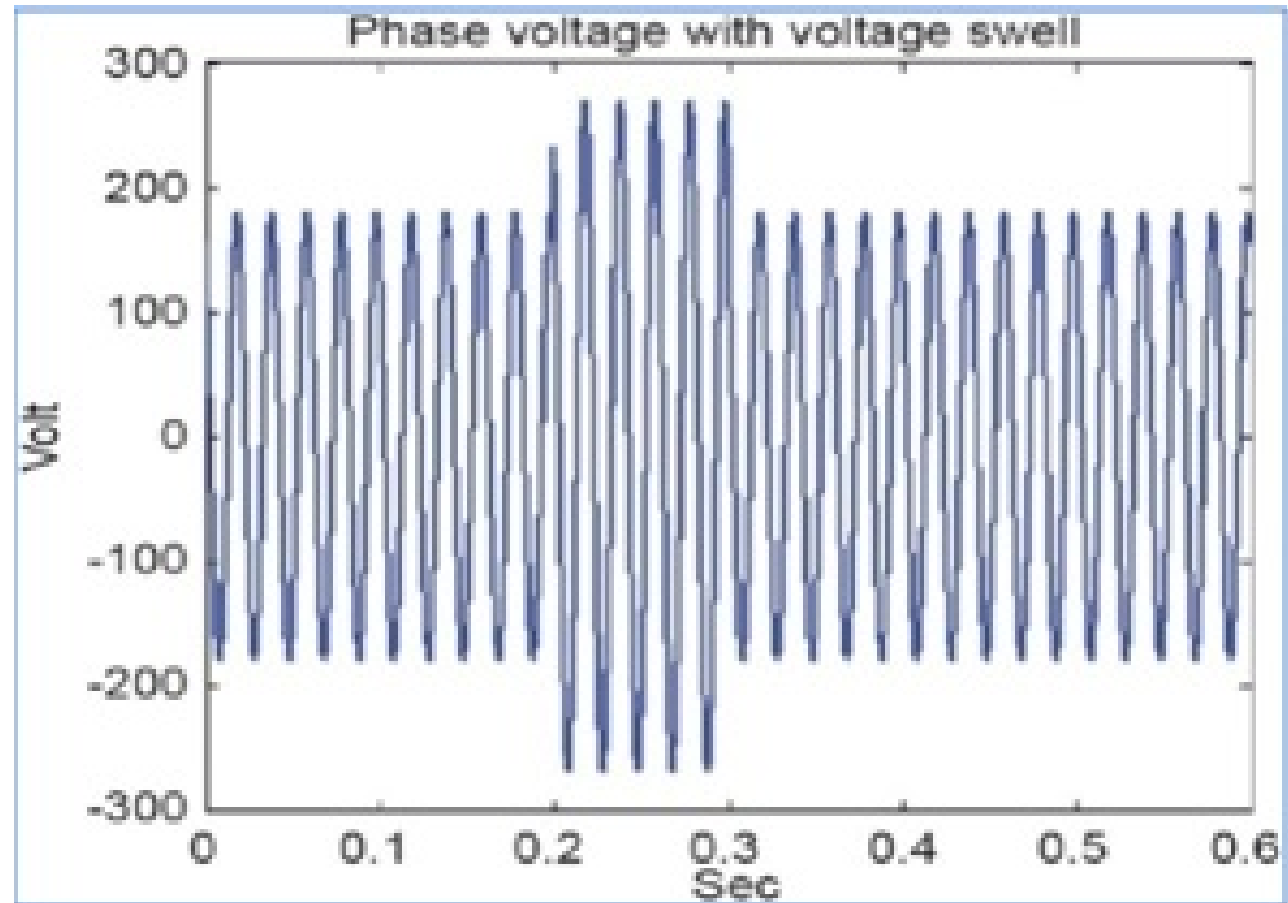
- Harmonics
  - Influenced voltage waveform
  - Zero crossings
  - Noise Interference
  - Equipment Failure
  - Nuisance operation

- Transients
  - Equipment damage
  - Mis-operation



# Power Quality

- Voltage Sags and Swells
  - Outages
  - Equipment damage
- Unbalanced Voltages
  - Motor damage
  - Conductor heating



# Testing and Test Methods

- Acceptance testing
  - Establishing your baseline
- Maintenance testing
  - Routine
  - Special
- Pretest circuit analysis
- As-found and as-left test
- Frequency of test



# Electrical Equipment Maintenance

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Long Intervals  
Between  
Shutdowns

- In many cases required more frequent maintenance
- More frequent non-invasive testing such as Infrared or Ultrasonic scanning
- More thorough testing when an outage can be facilitated

# Project Example

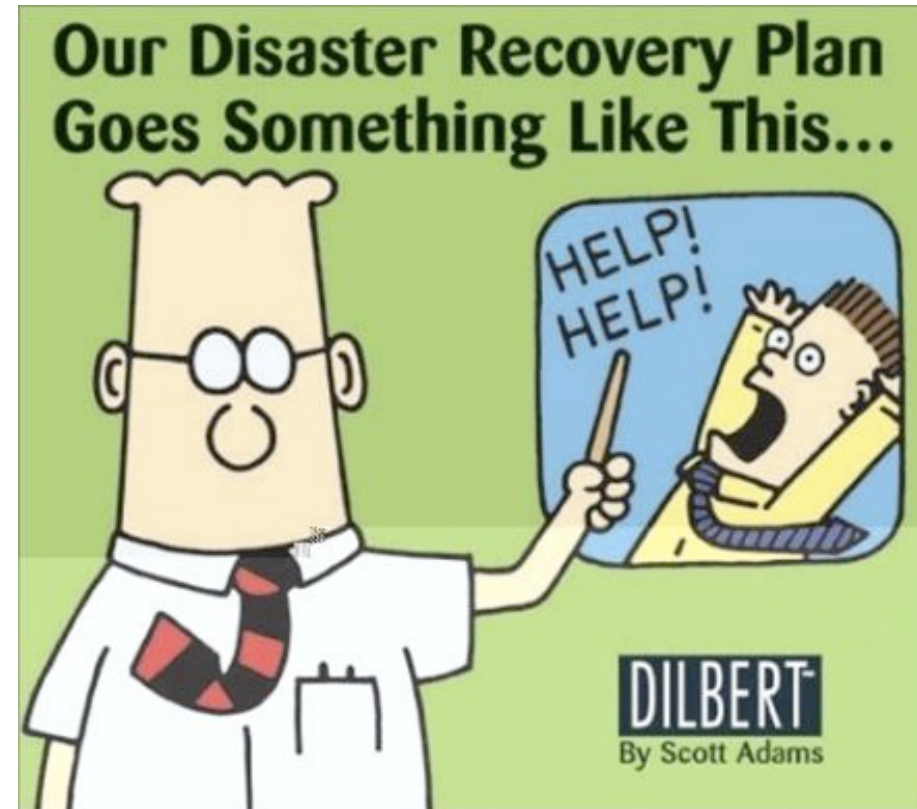
Retail Company  
Cuts Power  
Rather than Prices

- For MV breaker maintenance, critical load transferred to system bypass
- Bypass breaker (480 volt, 4000 ampere) with new trip unit was improperly installed
  - Caused breaker to revert to 1600 ampere trip setting
    - Load was 2850 amperes
- Breaker was only secondary injection tested
  - Issue would've been found with primary injection



# Disaster Recovery

- Limit damage
- Assess damage
- Prioritize the corrective action
- Repair or replace
- Execute
- Emergency Procedures
- Adequate Emergency Documentation





# Changing Equipment

PV, Electrical  
Charging, Fuel  
Cells, and Wind  
Power Systems

- Cleaning
- Periodic maintenance
- Structural considerations
- Yaw systems
- Cable support systems
- Must develop a plan for new systems



# Safety First

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## Arc Flash

- What is an arcing fault
- What are the danger levels
- Misunderstandings exist



# Safety First

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## Arc Flash Considerations

- Critical power systems are complex
- Multiple energy sources
- Multiple operating modes
- Code only requires worst case conditions to be posted

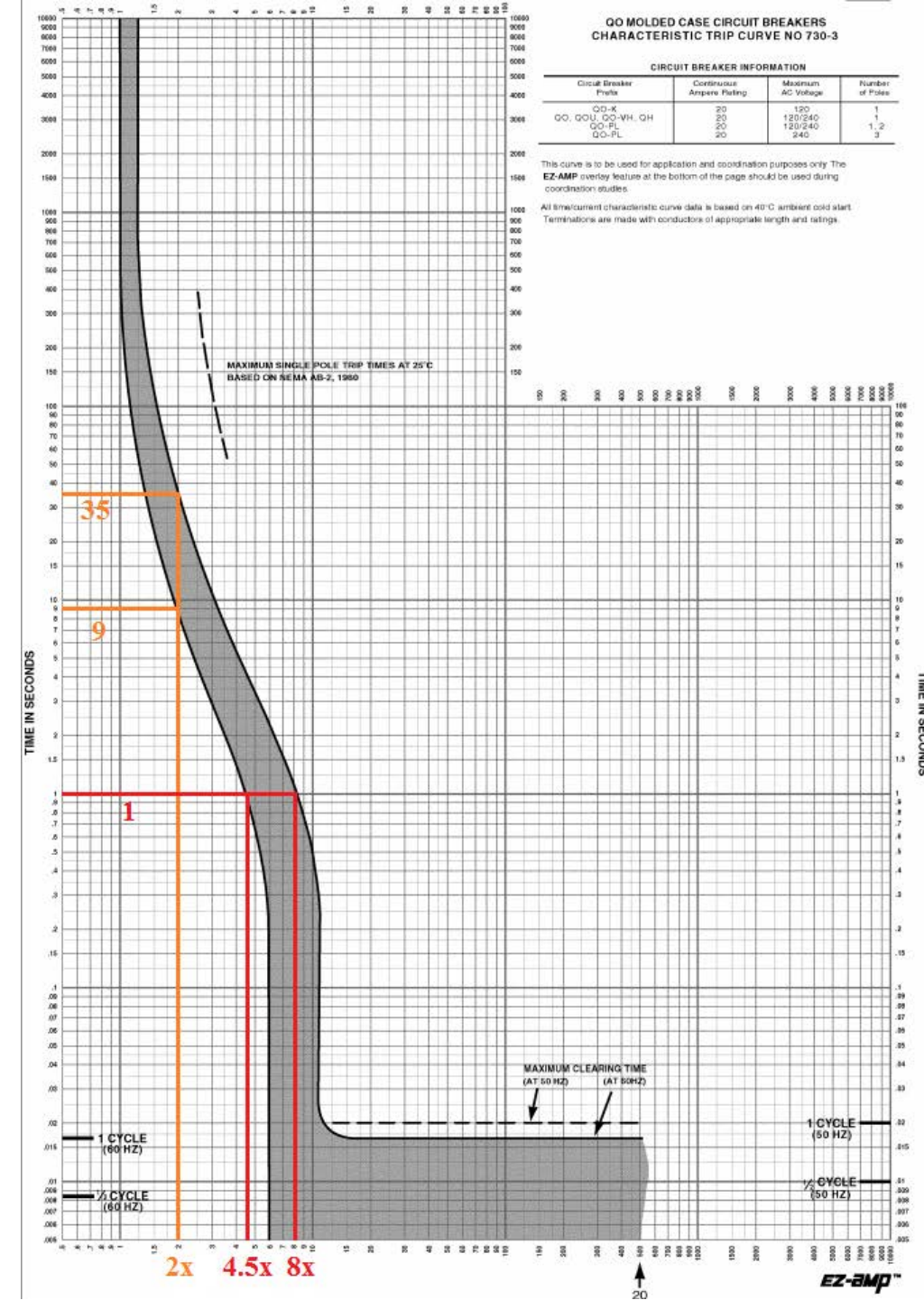
# Fault Current and Incident Energy

Operating Mode	Available Fault Current	Incident Energy at UPS module A1 (cal/cm2)
Closed transition Transfer to Generators	47,490	28
Operating on Utility A	47,120	27
Operating on Utility B	40,330	122
Operating on (2) 2500 kW Generators (N+1)	23,280	82
Operating on (2) 2500 kW Generators with incident energy reduction enabled at generator main tie breaker	23,280	69
Operating on (2) 2500 kW Generators with incident energy reduction enabled at feeder breaker	23,280	2.7

**Note:** Level of fault current does not correlate with the incident energy level because of the speed at which and arcing fault will be cleared

# Fault Current and Incident Energy


- Depends on
  - Breaker curves
  - Breaker settings
  - Automatic failovers
- Maintenance mode switches make the most difference
- Has to be modeled to be determined






# Energized Maintenance

- Arc flash mitigation
- Zone Interlock
- Incident energy reduction switches
- Label can provide energy level for additional modes

 <b>DANGER</b>		
<b>NO SAFE PPE EXISTS ENERGIZED WORK PROHIBITED</b>		
Arc Flash Hazard Boundary <b>21 ft 2 in</b> Working Distance <b>1 ft 6 in</b>	Incident Energy in cal/cm <sup>2</sup> <b>92</b> PPE Requirements Do not work on live!	
Shock Hazard Exposure <b>480 VAC</b> Glove Class <b>00</b> Limited Approach <b>3 ft 6 in</b> Restricted Approach <b>1 ft</b>		
Equipment ID: <b>BLDG 151</b>	Max Available Fault: <b>19.70 kA</b>	Date: <b>01/10/17</b>
<small>Hood-Patterson &amp; Dettar, Inc. hoodpat.com   850 Center Way, Norcross, GA 30071</small>		

 <b>WARNING</b>	
<b>Arc Flash and Shock Hazard Appropriate PPE Required</b>	
<b>VALID ONLY WHEN SYSTEM IS IN MAINTENANCE MODE</b>	
<b>3 ft 2 in</b> <b>4.1 cal/cm<sup>2</sup></b> <b>Level 2</b>	Flash Hazard Boundary Flash Hazard at <b>1 ft 6 in</b> Arc-rated Shirt & Pants
<b>480 VAC</b> <b>00</b> <b>3 ft 6 in</b> <b>1 ft</b>	Shock Hazard when cover is removed Glove Class Limited Approach Restricted Approach Prohibited Approach
Location: <b>1A1/B1HA</b>	
Date: <b>03/09/17</b>	

# **Plan Maintenance on the best Power Source**

- Coordinate maintenance operations and incident energy label with operating procedures
- Limit risk by considering all the options
- Maximize maintenance access



# Project Example

Major Airline,  
Minor  
Maintenance

- Significant costs due to failure
  - Flights grounded world wide for 24 hours
  - Flights cancelled, delayed or otherwise affected for 3+ days
  - Bad press, reputation



# Maintenance Program

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## Tracking Results

- Develop metrics
- Develop Key Performance Indicators (KPI)
- Track and trend to improve the process
- Learn from each test, failure, inspection, etc.
- Modify the plan based on new information

# Typical Pitfalls

- Maintenance budget is the first to go
- Afraid to operate the system
- Afraid to shut down components
- Need approval for a black hole test (pull the plug)
- Don't learn from mistakes, they learn to run from mistakes



## In Summary

- Understand your business model, strategies, challenges, and priorities
- Obtain an independent comprehensive facility assessment
- Identify existing and needed resources, procedures, and training
- Determine your preferred maintenance approach (RCM)
- Develop a plan based on your real-world facility, conditions, and requirements
- Track and trend KPI to monitor results and promote continuous improvement
- Don't generalize

# Thank You

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