

# Opportunities for Increasing Penetration Levels of Renewable Energy

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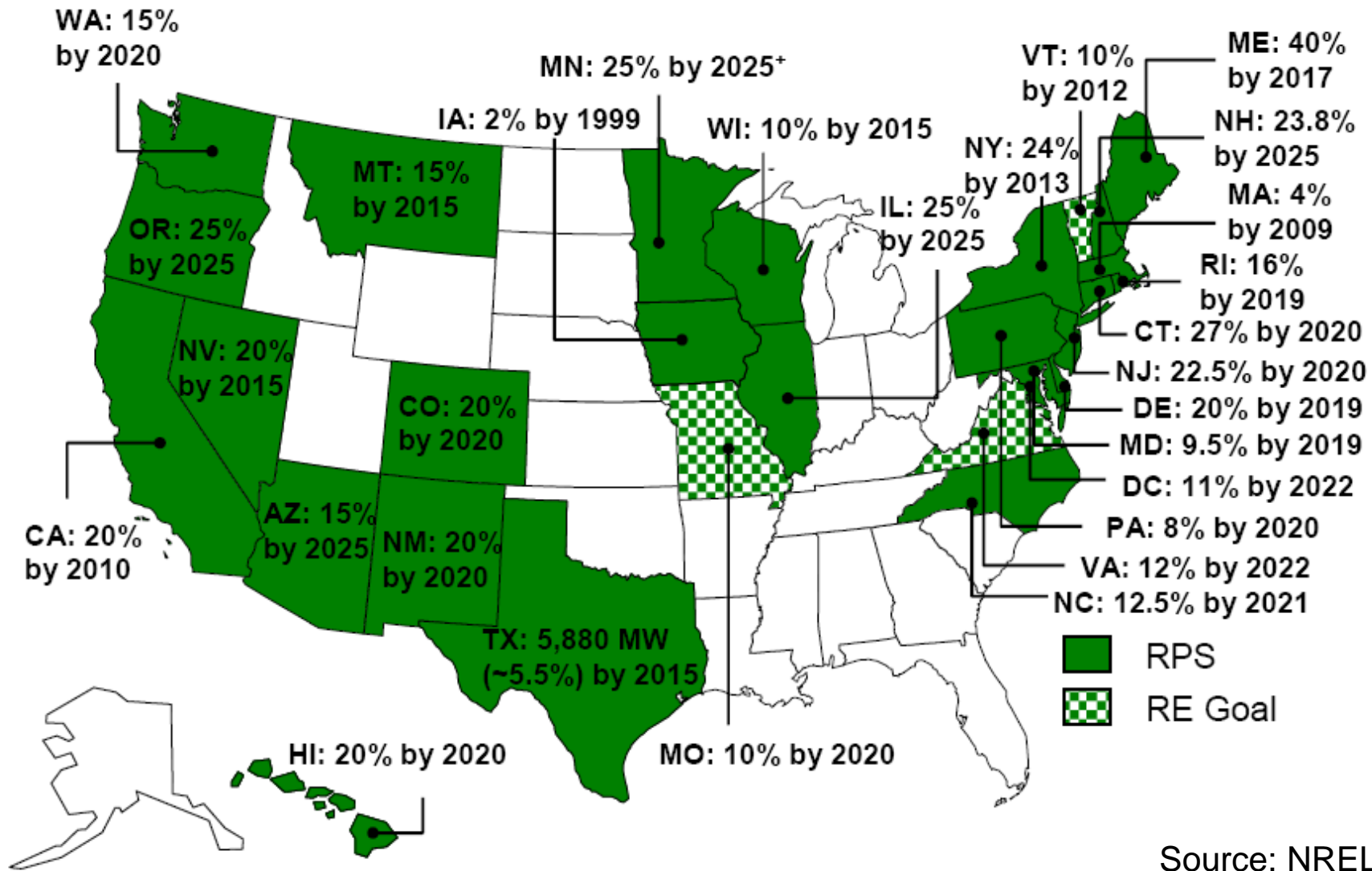
# Overview:

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- Renewable Energy Portfolio Standards
- Trends in Renewable Energy development
- Planning for Large-scale Renewable Power Integration
- Levelized Cost of Generation
- Hybrid Renewable Energy solutions
- Plug-in Hybrid Vehicles - Load Balancing
- Case studies with large scale integration
- Roles of Energy Storage
- Advanced Generator Power Electronics
- Summary

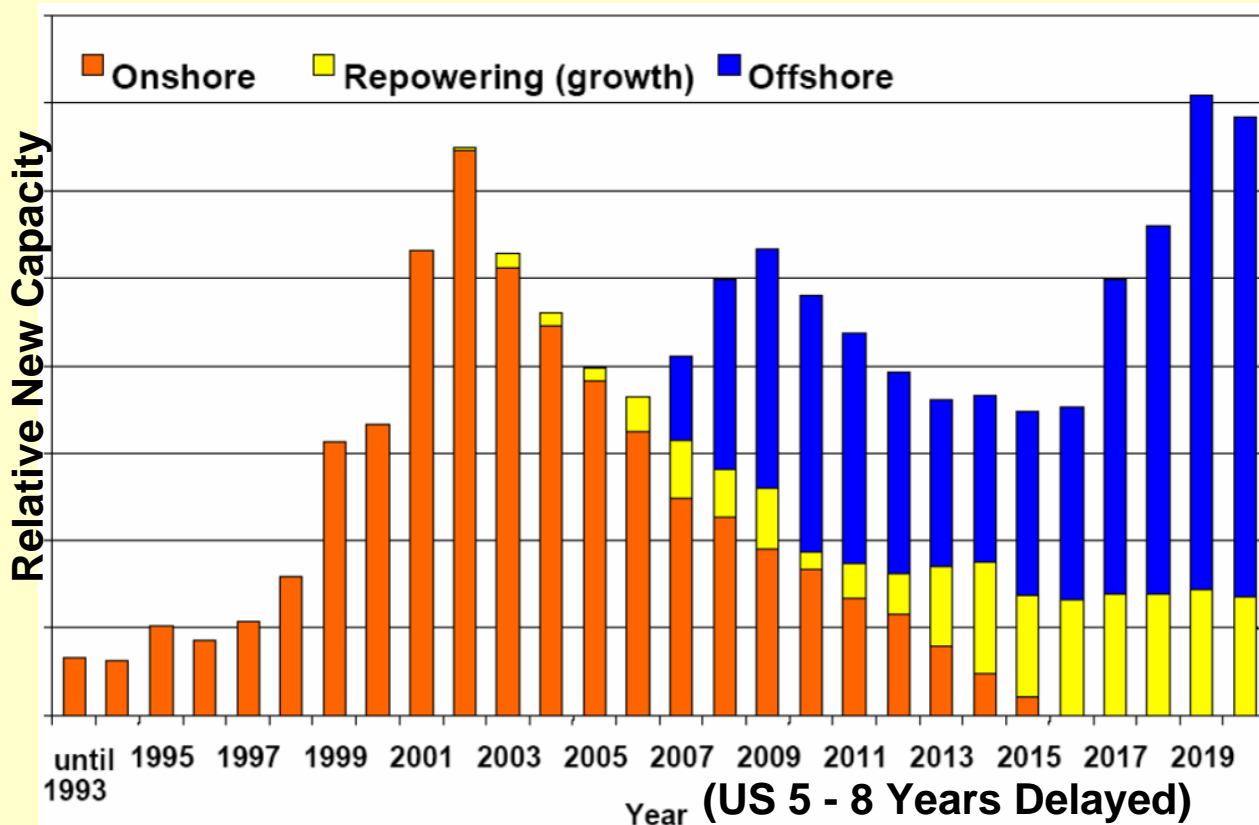


# U.S. States - Renewable Portfolio Standards



By 2025, we will need approx. 428 GW of new generation and capacity

# Wind Power Trends and Issues



## Worldwide Capacity:

- 93.8 GW in 2007
- 19.7 GW added in 2007
- 5.2 GW added in US - 2007

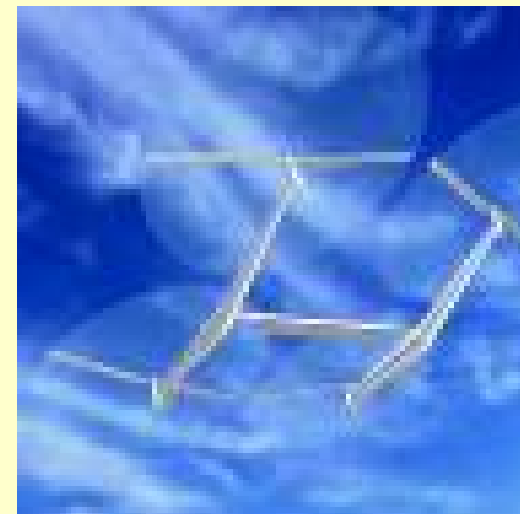
## Offshore: 1080 MW - 2007

- Short Transmission
- Land usage conflicts
- Improved production
- Less intermittency
- Improved capacity factors
- 40 GW proposed in Europe

## Repowering:

- 2.2 to 4.3 increased production
- Reduction of number of wind turbines
- Increased capacity factor of 1.5 to 3.5
- Less visual impact
- Short permitting time

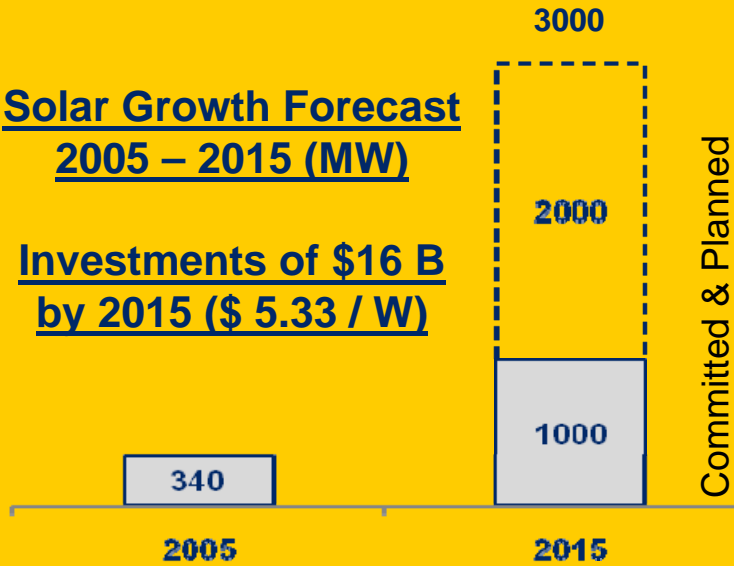
## High Altitude Wind Power



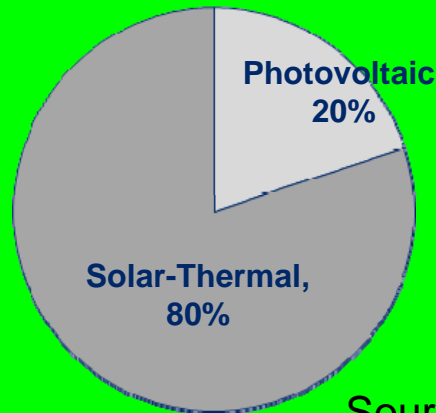
# Solar Market Growth \$ 16 B in USA by 2015

## Solar Growth Forecast 2005 – 2015 (MW)

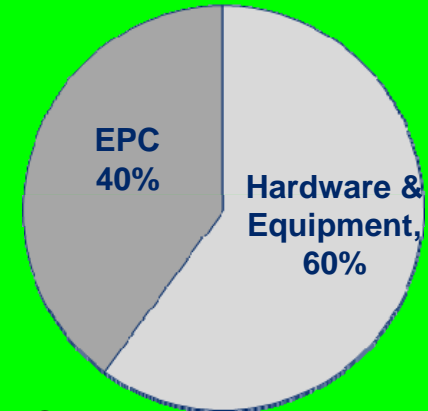
Investments of \$16 B  
by 2015 (\$ 5.33 / W)



## Solar-Thermal v/s Photovoltaic (100%=\$16B)

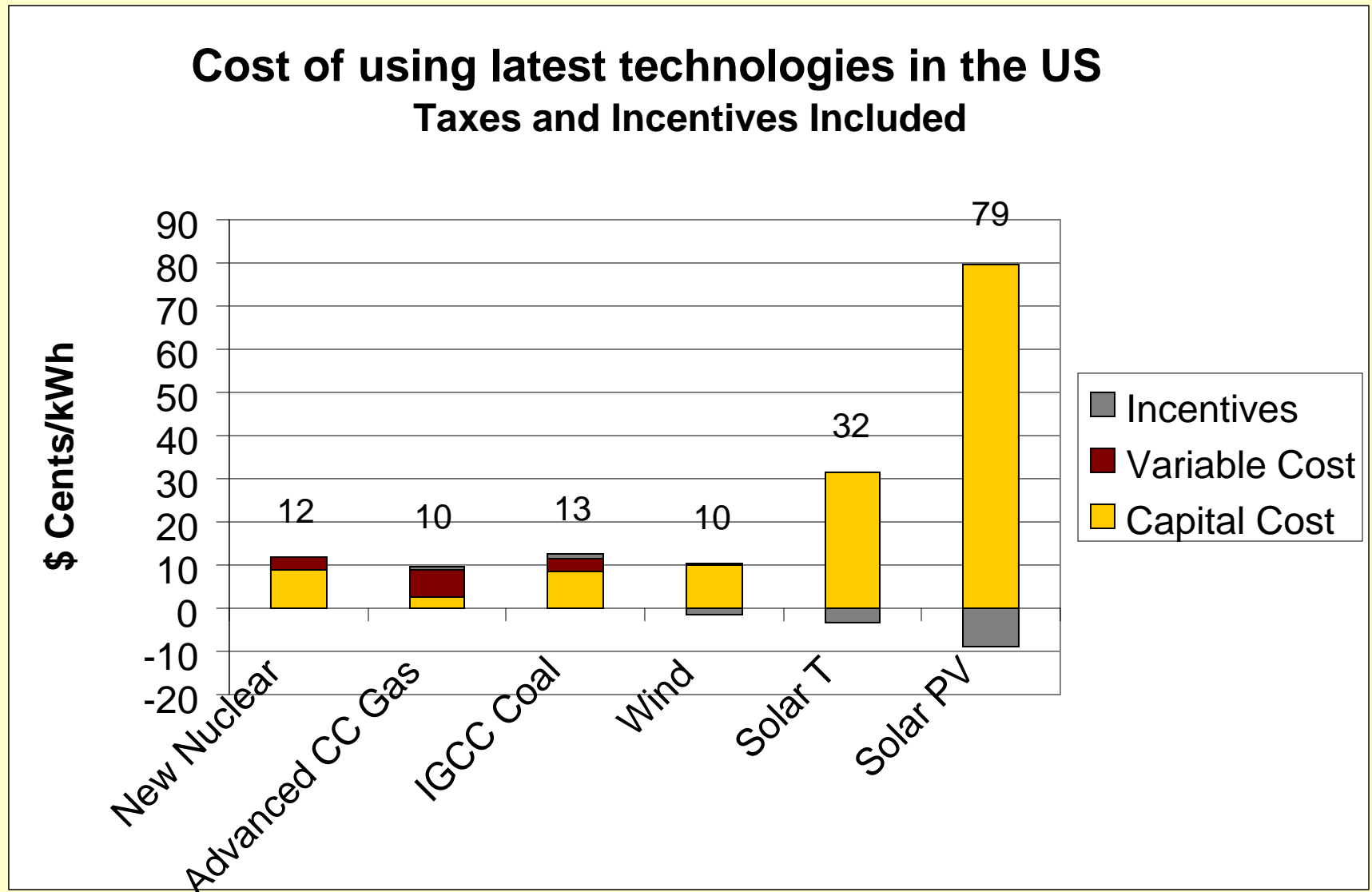


## Projected Hardware v/s EPC (100% = \$16B)



Source:- EIA - DOE

# Levelized US Costs of Generation 2007



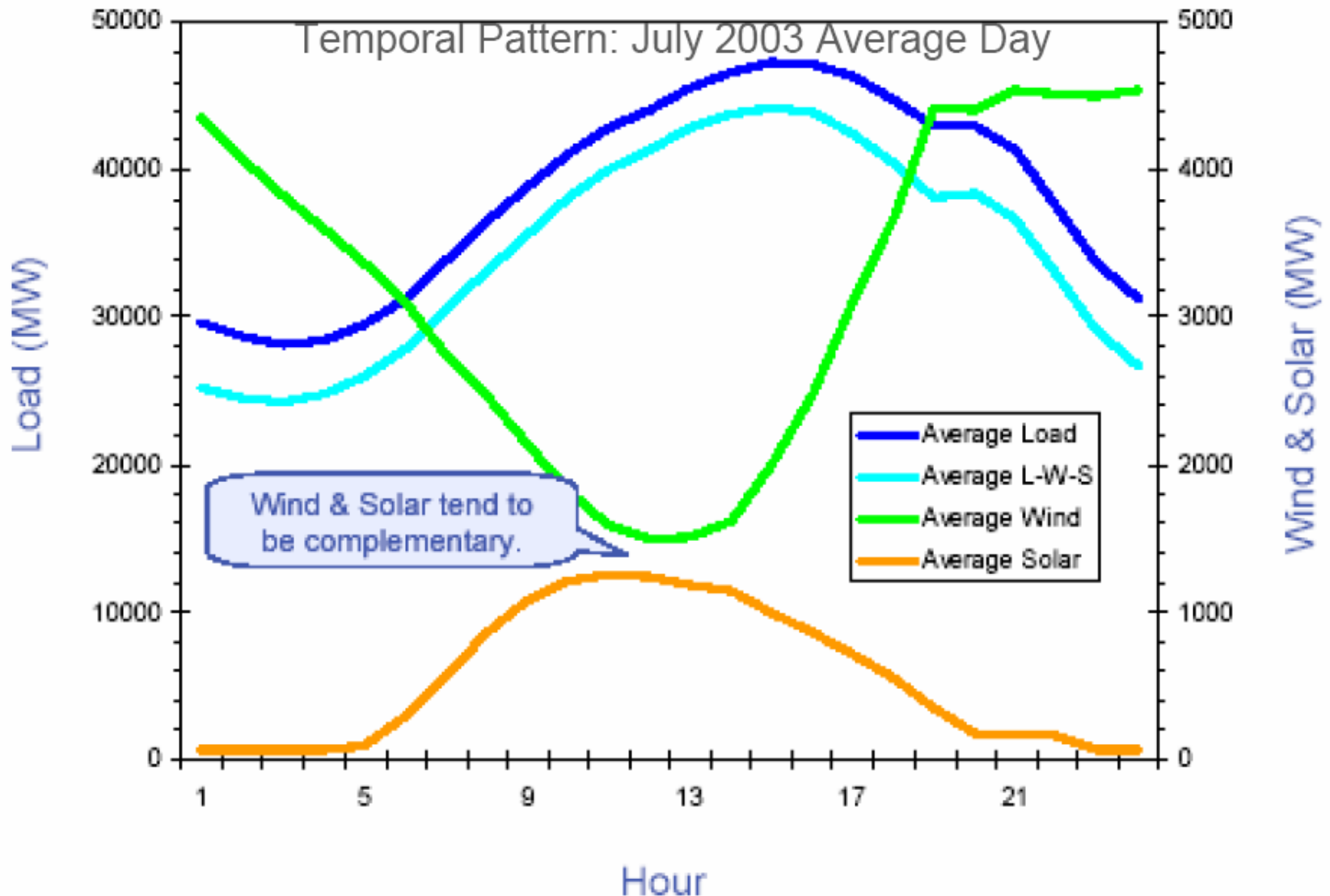
Need feed-in tariff structure (Europe) for USA to increase penetration

# Planning Issues for Large-scale Renewable Power

- Business-as-Usual with local < 20% penetration levels
  - Increased effort in system planning – Intermittent nature.
  - Voltage support – Local and system-wide FACTS
  - Low-Voltage Ride-Through (LVRT) Requirements
  - Generator balancing and regulation.
  - Resource and load forecasting
- Increased efforts for > 20% penetration levels
  - Hybrid and matched hydro, solar, geothermal, wind generation, etc.
  - SmartGrids – Demand Response
  - Advanced renewable generator PE
  - Add energy storage – central and distributed
  - Asynchronous links – HVDC
  - Non-electric energy carriers – Hydrogen, etc.



# Complementary Renewable Portfolio Mix



Sources:- PG&E and CEC PIER



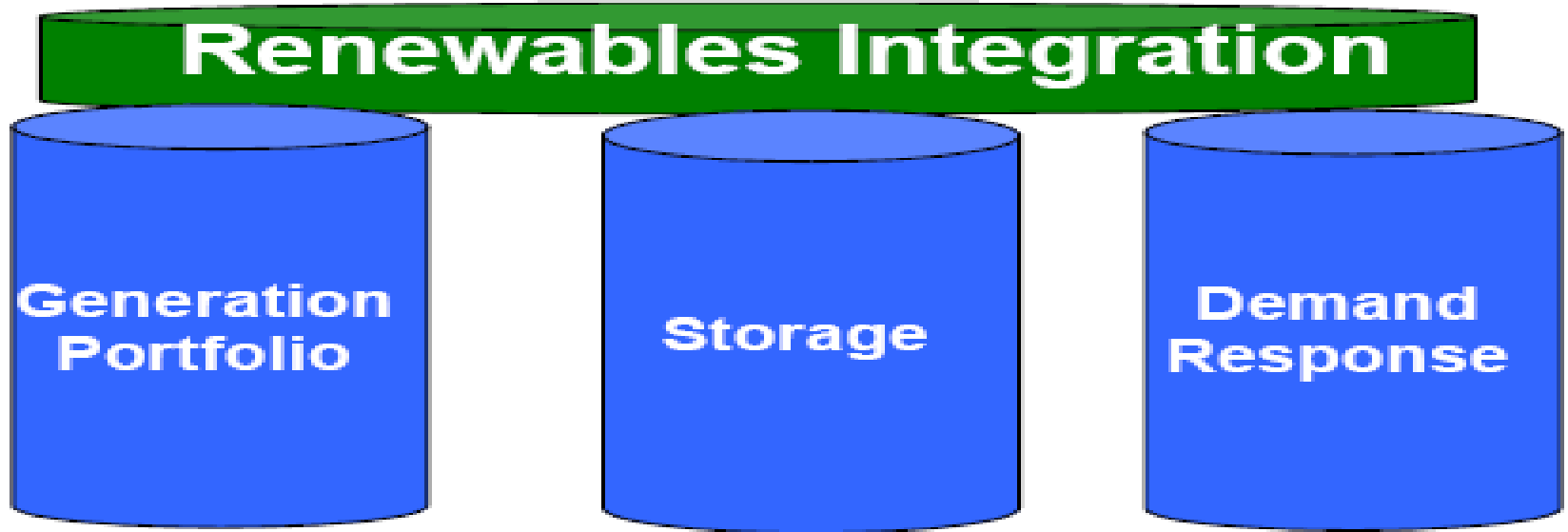
# Plug-in Hybrid Cars (PHEV) – Load Balancing

- Several Manufacturers will start mass production in 2009
- Peak loading Dx issues – SmartGrid AMI
- Distributed Storage for Wind and Solar Power Balancing
- 600 GWh DESR potential from 10% of 200 million US passenger cars
- Linking different fuel options and energy transport mediums





# Approach to Large Scale Renewables Integration



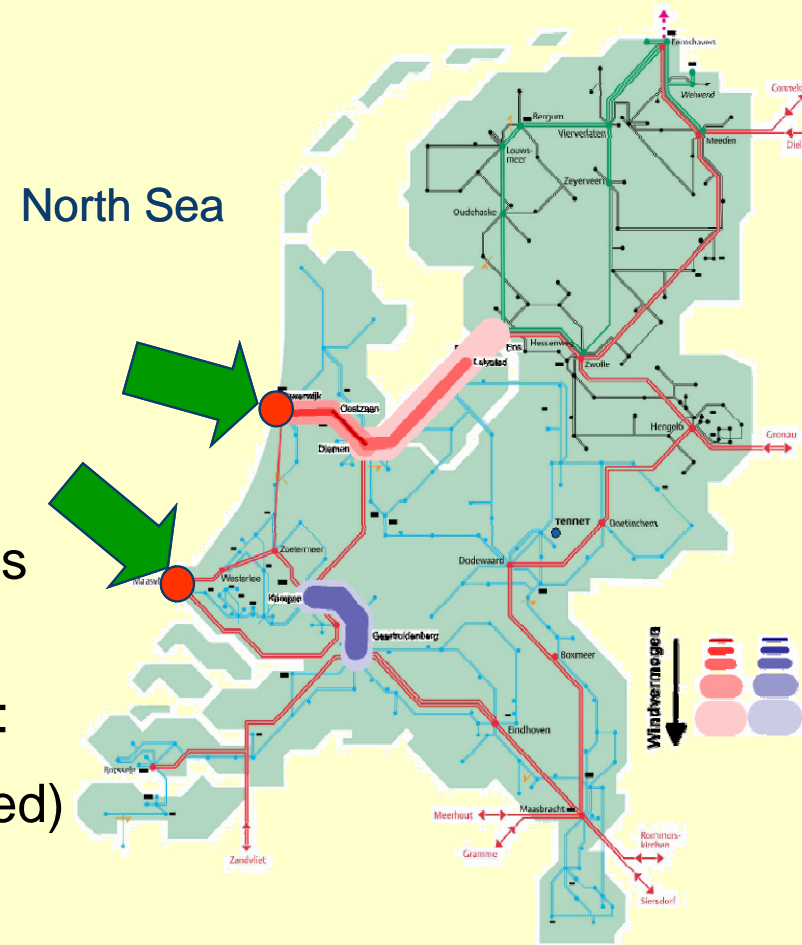
- Hybrid Energy Mix
- Advanced PE
- Fast Ramping
- Wide Operating Range
- Regulation capability

- Peak shaving
- Dispatch Renewables
- Mitigate Over Gen.
- Voltage Support & LVRT
- F-Regulation capability
- FACTS Integration
- Power Quality

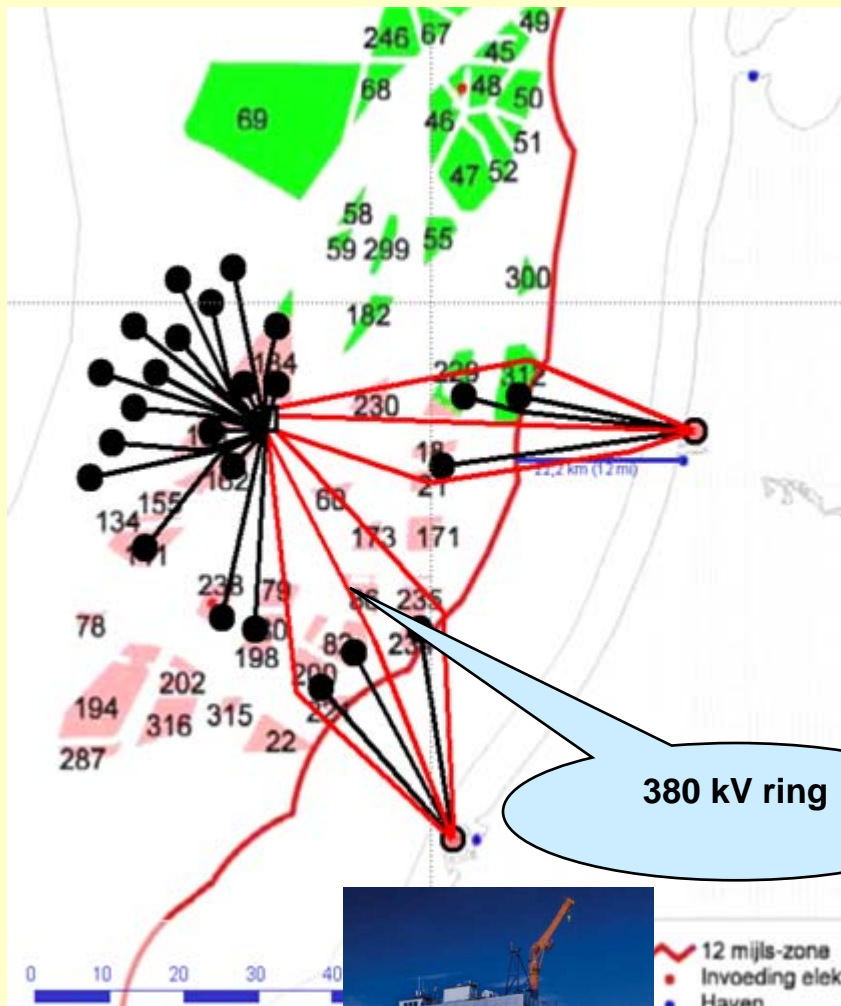
- Price sensitive load
- Responsive to ISO
- Frequency Response
- Responsive to Wind
- SmartGrid / AMI
- Gen. - load match
- PHEV

# Network Interconnection of 6 GW Offshore Wind

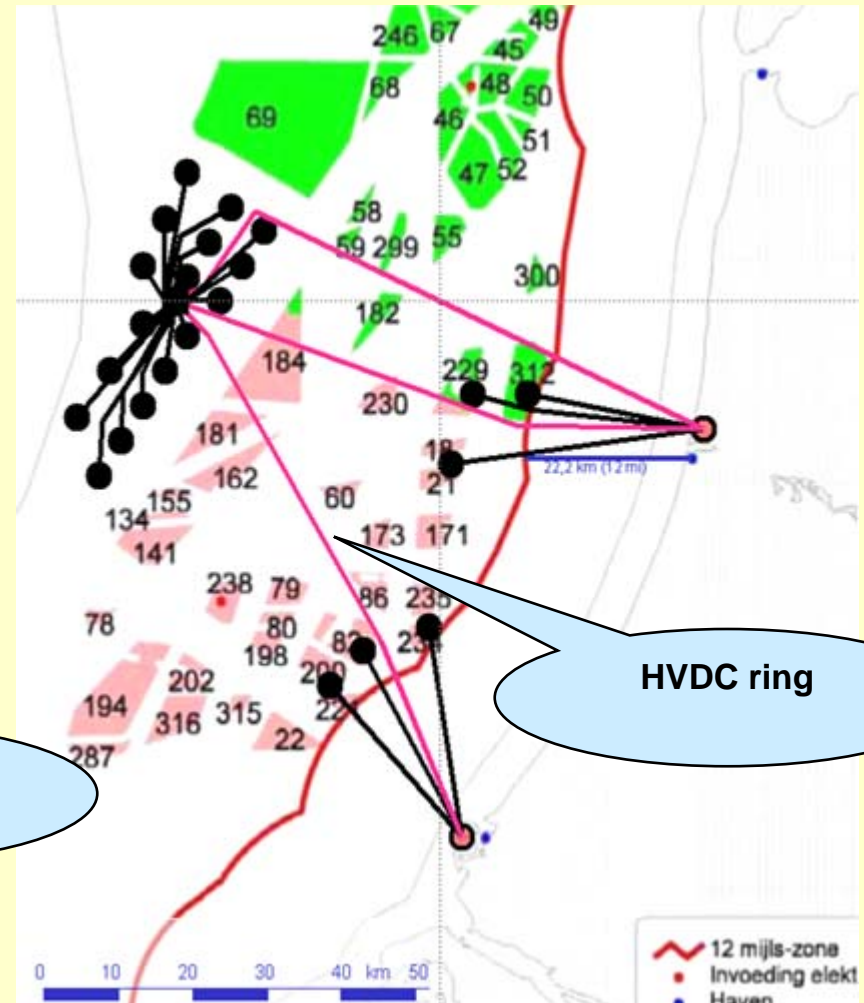
- 6 GW Wind by 2020 in 20 GW load (30%)
- Total cost 10 000€
- On-shore dynamic and static reactive power demand 2 - 6 GVar
- Network upgrades - 650 M€
- 25-70 km offshore (AC or DC) Tx
- Bundling 150 kV AC offshore wind farm connections into 2 380 kV Offshore hubs
- 5<sup>th</sup> Harmonic resonance between cable capacitance and short-circuit reactance:
- Utilizing 2 HVDC links (BritNed & NorNed)
- Hybrid (AC + DC) off-shore network is preferred solution
- 2007 – 300 MW built out



# Grid Inter-connection Alternatives



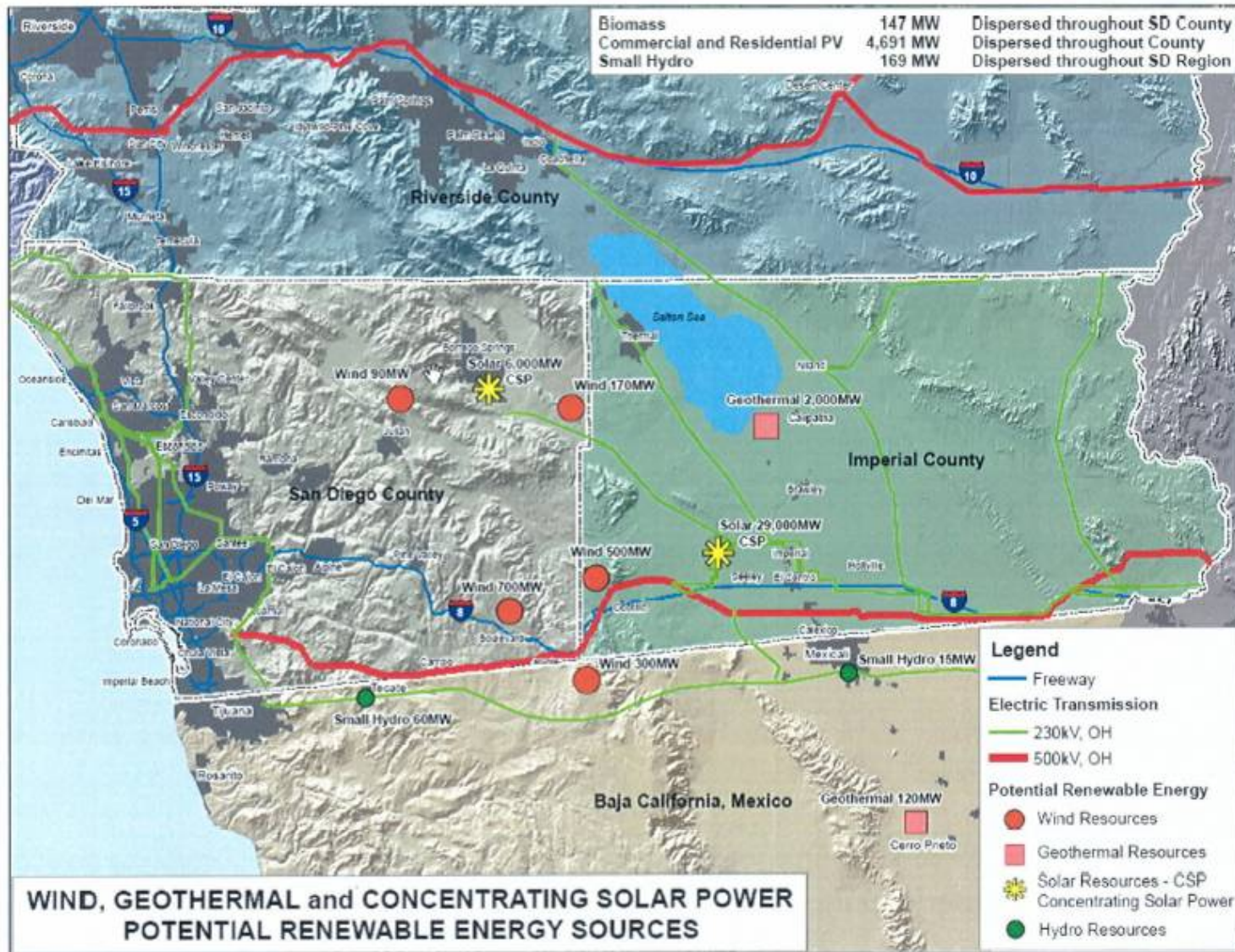
380 kV ring



HVDC ring



# Renewable Energy Resources in Southern CA

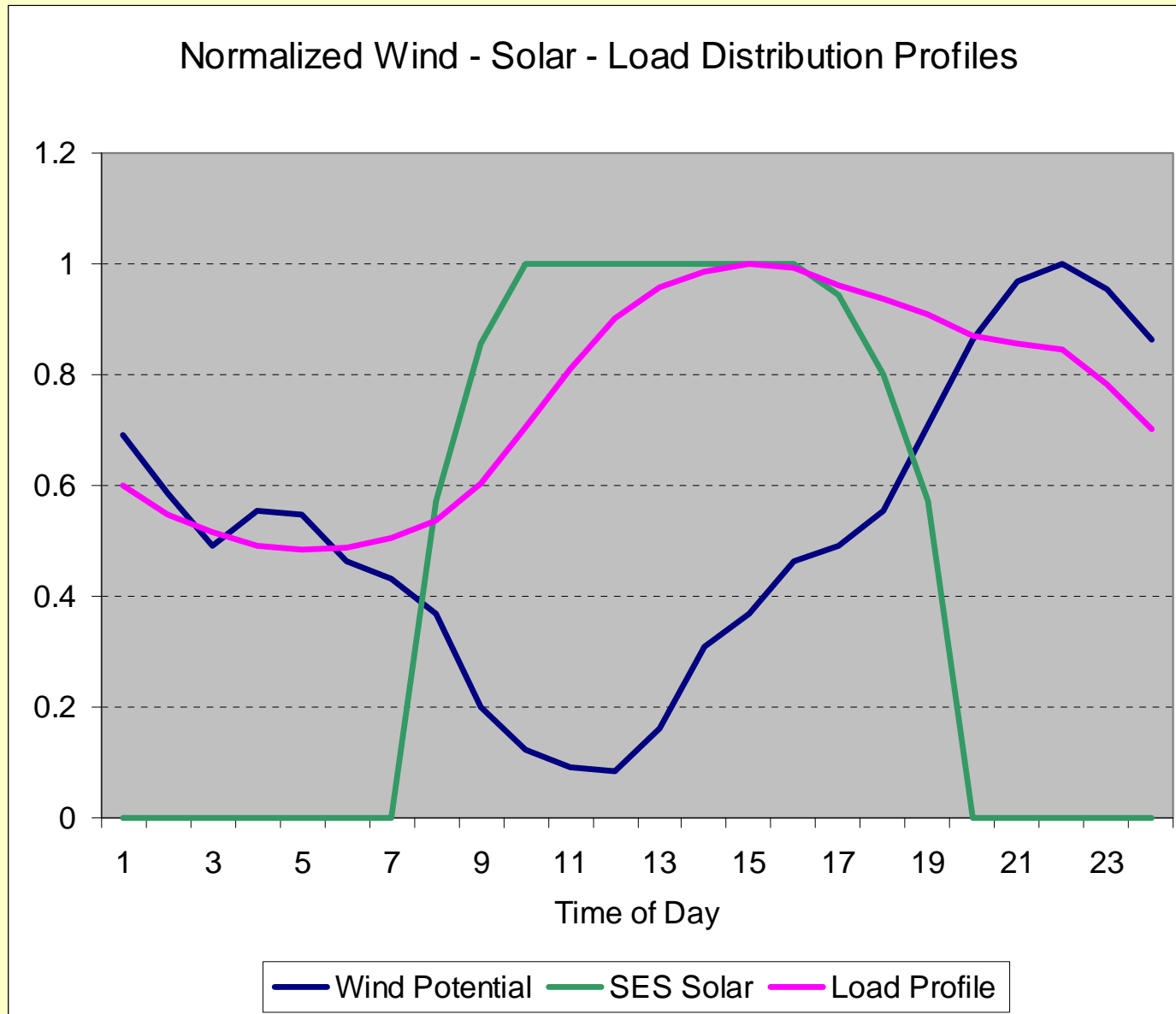


# Large-scale US Wind Impact Study



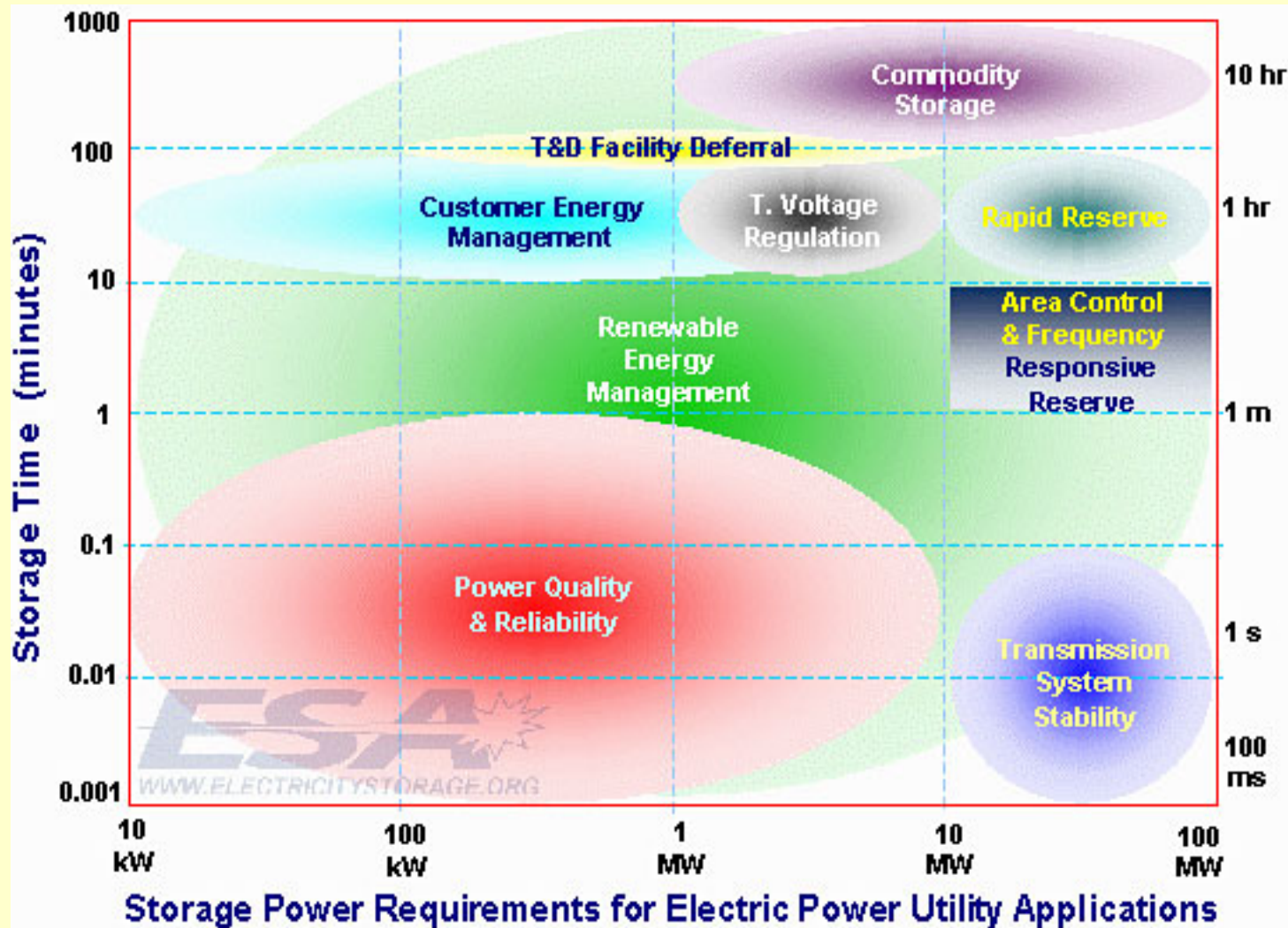
- Southern CA Renewable Energy Target
  - 2000 MW renewable energy portfolio,
  - 5,500 MW load demand in 2016 (36% penetration)
- Proposed hybrid approach to meet this requirement:
  - 1200 MW of wind generation
  - 900 MW of thermal solar generation
- Main findings and recommendations:
  - Need 500 kV SunLink transmission
  - Utilize hybrid wind - solar generation nature.
  - Power balancing with 1200 MW of wind and 900 MW of solar.
  - Voltage support with 300 MVAR MSC and 200 MVAR STATCOMs
  - Special protection schemes and curtailment.
  - Utilize pump-storage facilities
  - Study hybrid impacts of 4 GW – wind – solar- geothermal

# Daily Normalized Wind, Solar and Load Patterns





# Storage Characteristics and Technologies



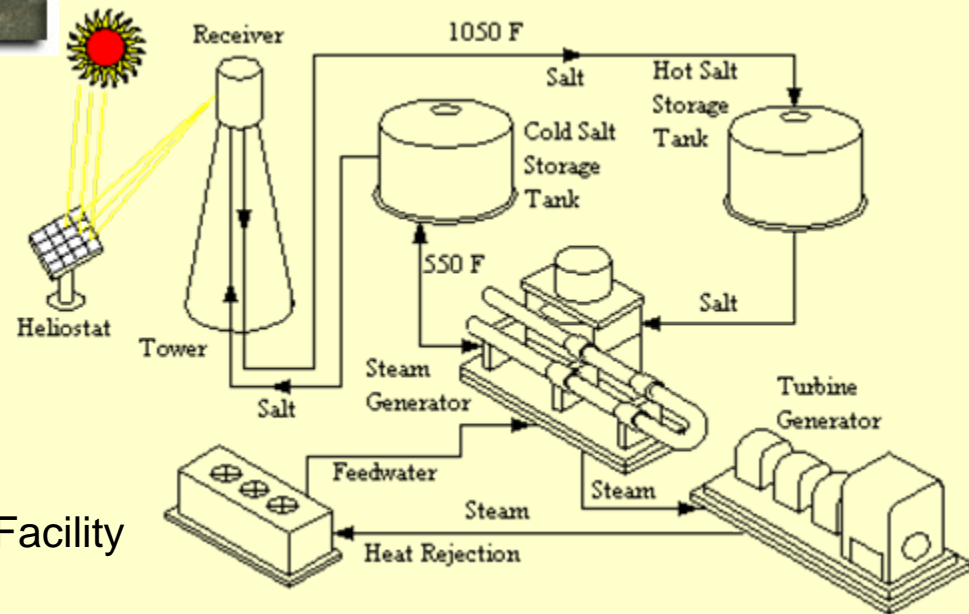
Data from Sandia Report 2002-1314

# The Netherlands Energy Storage Island

- Utilizing levy upgrades
- Low-head hydro



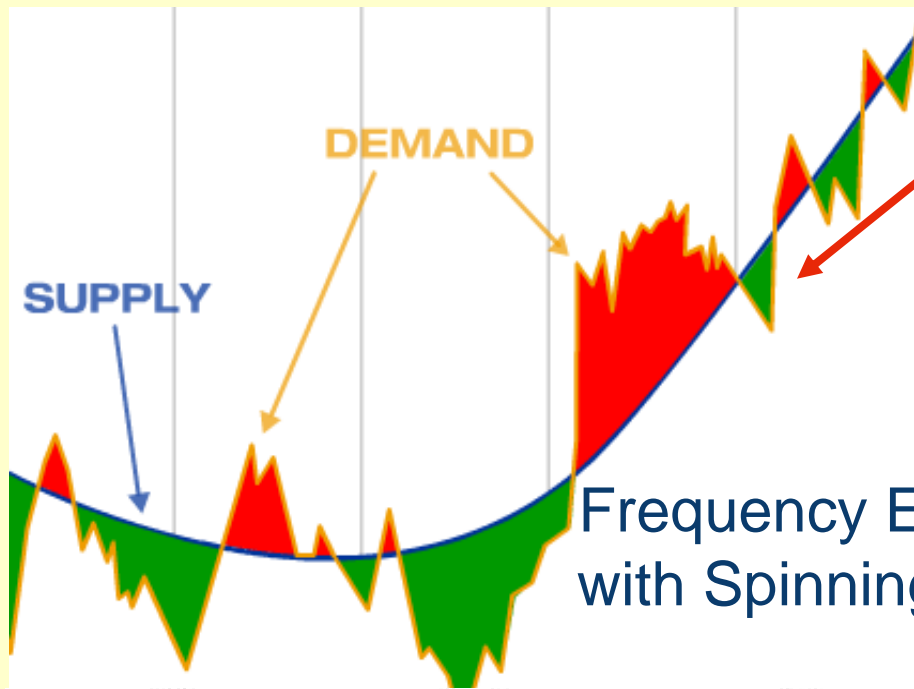
# Thermal Solar with Molten Salt Energy Storage



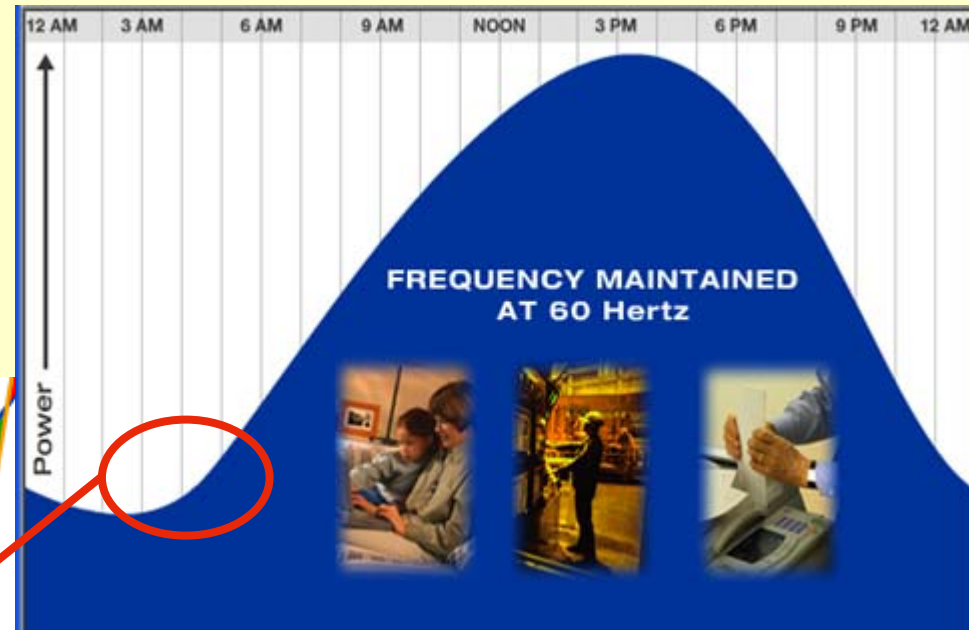
Source:- 5 MW Sandia Lab. Storage Test Facility

# Flywheel Plants for Regulation Services

Short-term (1 – 15 min) Supply and Demand Curve



$$E = \frac{I\omega^2}{2} = \frac{mr^2\omega^2}{2} = \frac{mv^2}{2}$$



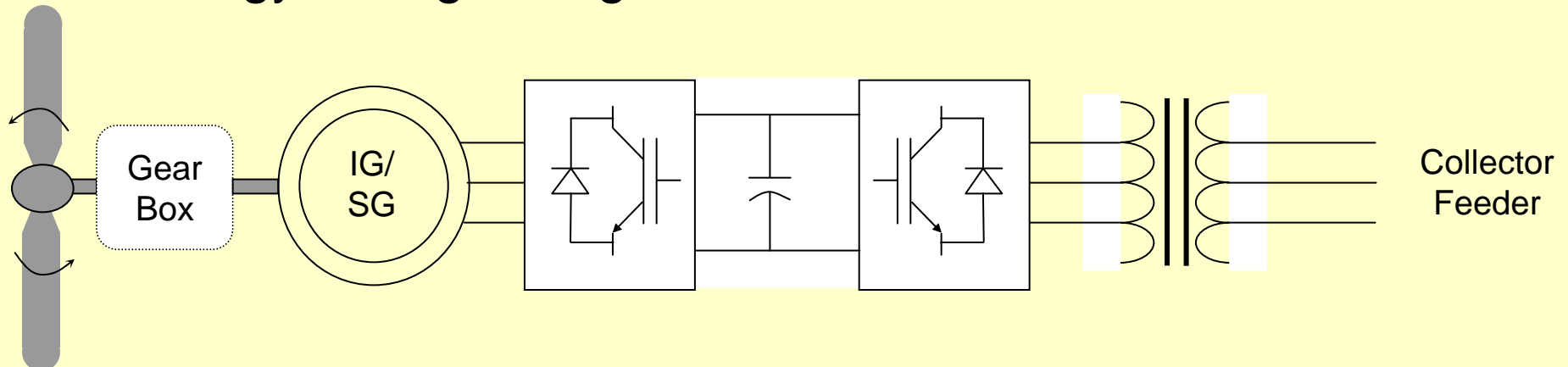
Daily Supply and Demand Curve



Source:- Beacon Power

# Advanced Generator Power Electronics

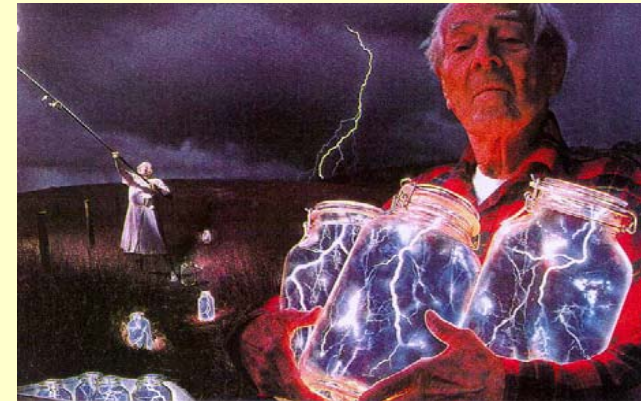
- Variable Speed and Reactive Power control
- Dynamic Voltage Response Similar to STATCOM
- Advanced LVRT capability
- Spinning reserve emulation
- Active ancillary services – frequency regulation
- Energy storage integration



# Summary:

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- Most states have aggressive RPS > 10 - 25% by 2020
- Interconnection requirements are increasing
- Solutions to higher renewable penetration levels:
  - Hybrid wind, hydro, geothermal and solar generation mix
  - Energy storage
    - Short-term balancing, LVRT and Power Quality - 0.1 - 10 minutes
    - Regulation Services – 10 - 15 minutes
    - Medium-term peak shaving and load balancing 1 – 2 hours
    - Distributed Energy Storage – 600 GWh Plug-in-Hybrid potential
  - Advanced Generation Power Electronics
  - SmartGrid / AMI with Demand Response





**Thank You !**