













Gas Insulated Substation Experience Feedback Compiled by Venkatesh Minisandram

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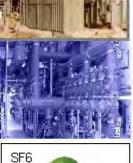






GIS Population

- No of respondents- 15
- Total number of GIS-112 (Range 1 to 40)
- Outdoor GIS /Indoor GIS Split- 24 /88
- First GIS Installation
 - Prior to 1980 4
 - 1980 to 1990- 6
 - 1990 onwards-5
- Number of breaker bays- About 1000







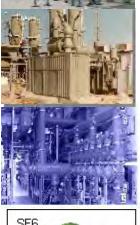






Why GIS?

- What factors resulted in the use of GIS over AIS (air insulated substation)?:
 - Space constraints at site -11
 - High GIS reliability -7
 - Total life cycle cost benefit-4
 - One to one replacement of existing GIS -3
 - Environmental (pollution, areas near sea, adverse weather) -3
 - Aesthetics due to site location-3
 - Safety -1
 - Other-0









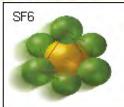




Project Execution

- How did you execute the GIS Project?
 - Turnkey (Engineer, Procure & Construct) Contractor -7
 - Seller responsible for GIS delivery and Purchaser unload, install, test & commission under manufacturer's supervision-7
 - Turnkey except Civil Works by Purchaser -3
 - Other –0













Warranty

- What warranty period do you specify for the GIS?
 - 5 years -7
 - 1 to 2 years -6
 - > 5 years -1
 - 3 to 4 years-0









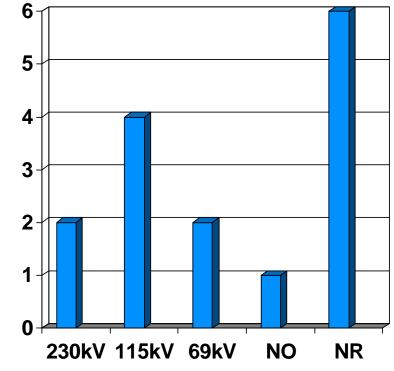


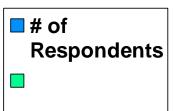


3 in 1 GIS

Do you specify or accept three phase (3 in 1) GIS enclosures and if so, at what voltage levels?

Note: NR= No response











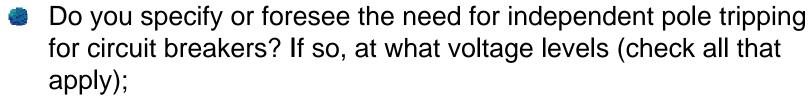
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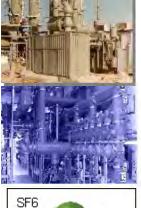




Independent Pole Tripping for Circuit Breakers



- 69kV -0
- 115kV -2
- 230kV -6
- 345kV-3
- 500 kV -2
- No Response-7

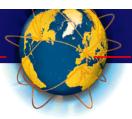








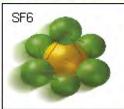




CB Operating Mechanism

- What is the preferred circuit breaker operating mechanism in order of priority (rank 1 through 4, with 1 being "most" preferred and 4 being "least" preferred; quantity in parenthesis below indicate # of respondents):
 - Spring-Spring- 1(14)
 - Hydraulic with spring storage- 2(8)
 - Air pneumatic-3
 - Hydraulic with gas accumulator-4
 - No preference-0



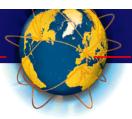




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Factory Testing- GIS Assembly

- Extent of GIS assembly specified by the purchaser for factory testing:
 - Left to GIS manufacturer's practice-6
 - One full breaker bay (breaker, associated disconnect & grounding switches)-6
 - Entire GIS assembly-1
 - Shipping unit-0
 - No Response- 2











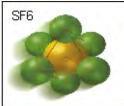


GIS Project Implementation

GIS project implementation feedback (check all that apply):

- No major issues, satisfactory outcome -10
- Coordination/communication deficiencies between GIS factory and GIS installer at site-7
- Factory acceptance testing failure-1
- Improper Local Control Cabinet design-1
- Delayed GIS shipment
- Missing components/misalignments at site
- Site acceptance testing failure
- Lack of clean work area during GIS installation









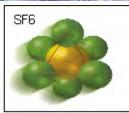




Documentation

- User's satisfaction with the drawings and IOM (installation, operation & maintenance) manuals provided by the GIS manufacturer:
 - Very good-2
 - Good -9
 - Fair-2
 - Poor-1
 - Scope for improvement (detail)
 - -Proper translation to English
 - -Interface details for future expansion







GIS





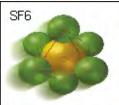


GIS Maintenance

Who undertakes GIS maintenance?:

- Purchaser's personnel -13
- Long term maintenance contract with the GIS manufacturer -1
- GIS manufacturer-0
- Contractor (other than GIS manufacturer)-0









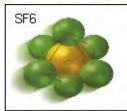




SF6 leak monitor in Indoor GIS building

- For indoor GIS, what measures are taken to monitor SF6 gas leak into the building and warn operating personnel?
 - Reliance on GIS gas compartment SF6 low pressure alarming-12
 - SF6 gas detectors installed in the building-3
 - Use of ventilation system switched automatically when there is excessive loss of gas pressure (2nd stage gas pressure low condition)-2
 - Oxygen detectors installed in the building to ensure safe oxygen levels-1







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O&M Issues with GIS in-service since 1/1/1991

- Reliance on manufacturer for maintenance is expensive
- Difficulty & delay in obtaining replacement parts
- Difficulty to reach the right contact at manufacturer's end
- Gas leaks (due to items overlooked during installation by the vendor)
- Rupture disk failure
- Motor operator failure
- Water leaking into outdoor gas pressure gauges
- Failure of auxiliary relays in LCC
- SF6 gas pressure/temperature transducer drifts & need for taking specific gas zone out of service for replacement
- Difficulty to read SF6 gas pressure gauges
- Constricted space for O&M





GIS - 14 -

IEEE/PES Substation Committee - GIS Subcommittee





Issues to be addressed

- 1. What issues would you like the GIS manufacturers to address from the user's perspective/concerns?:
 - Thorough testing of field installed joints for gas leaks
 - If outdoors, RTV on all seals & hardware
 - Manufacturer's recommendation for grounding system design at site
 - Interlock scheme testing before in-service placement
 - Adequate space to permit O&M
 - Accessibility of view ports
 - Bigger size view ports or camera with good display visibility outdoors
 - Smaller gas compartments-gas handling perspective /minimize SF6 release
 - SF6 & PD monitoring system
 - On-line gas quality monitoring system
 - Clear and detailed installation, operation & maintenance manuals
 - Interface details for future expansion
 - Weather proof density monitors/gauges suitable for outdoors
 - Integrated bay control & protection system offerings
 - Other comments:
 - Purchaser to witness installation to facilitate future maintenance
 - Schedule factory visit before contract award if no previous experience with the supplier







GIS -15-