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Prospects of Integrated AC/DC Systems for Power Transmission Enhancement

Matthias Luther

Rafael Mihalic

Dusan Povh

D. Retzmann

transpower
stromübertragungs gmbh

University of Ljubljana

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Introduction

CO₂ Reduction – Green Energy
Megacities – Security of Supply

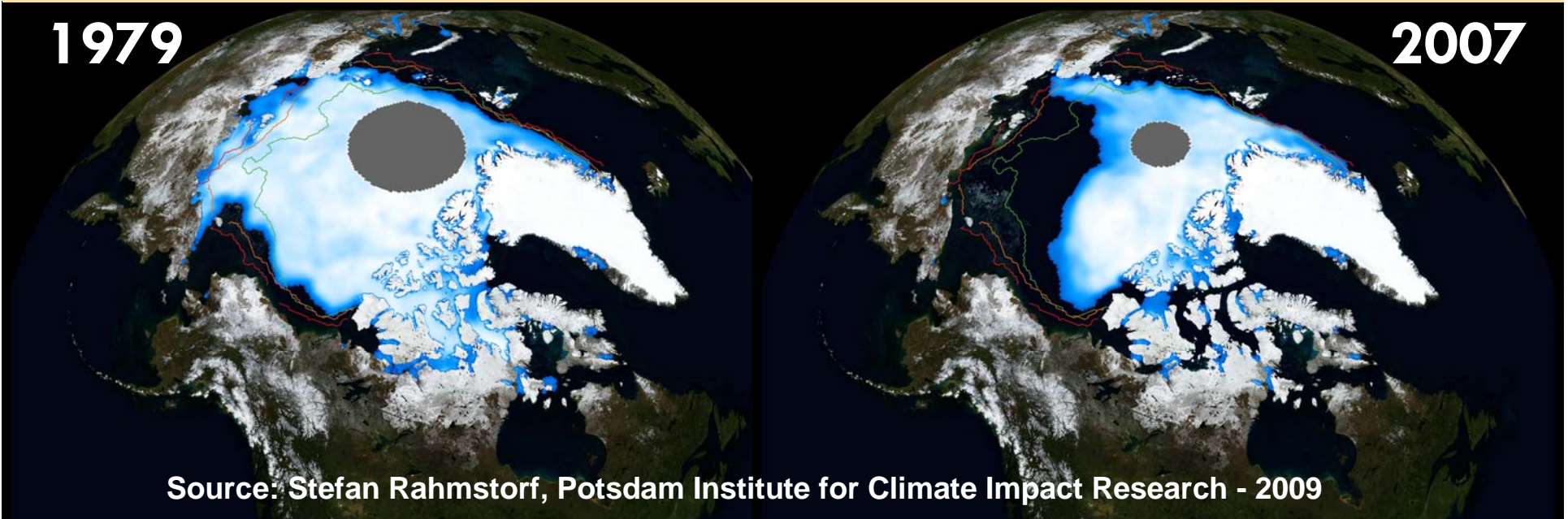
Greenland Melt-Down has accelerated: Reality – from 1979 to 2007 !

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Sustainability of Power Supply – highly important, today and in Future!

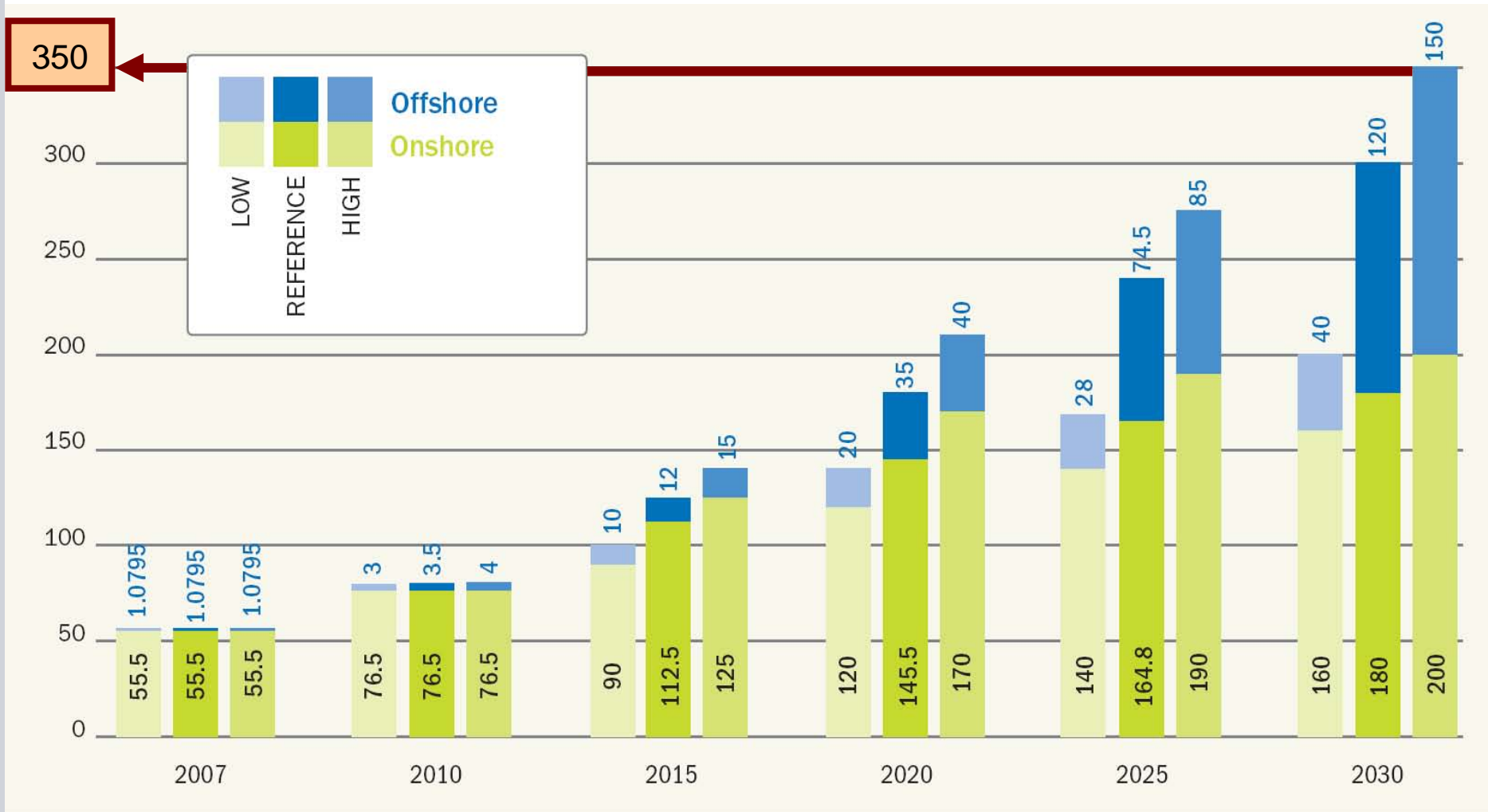
1979

2007



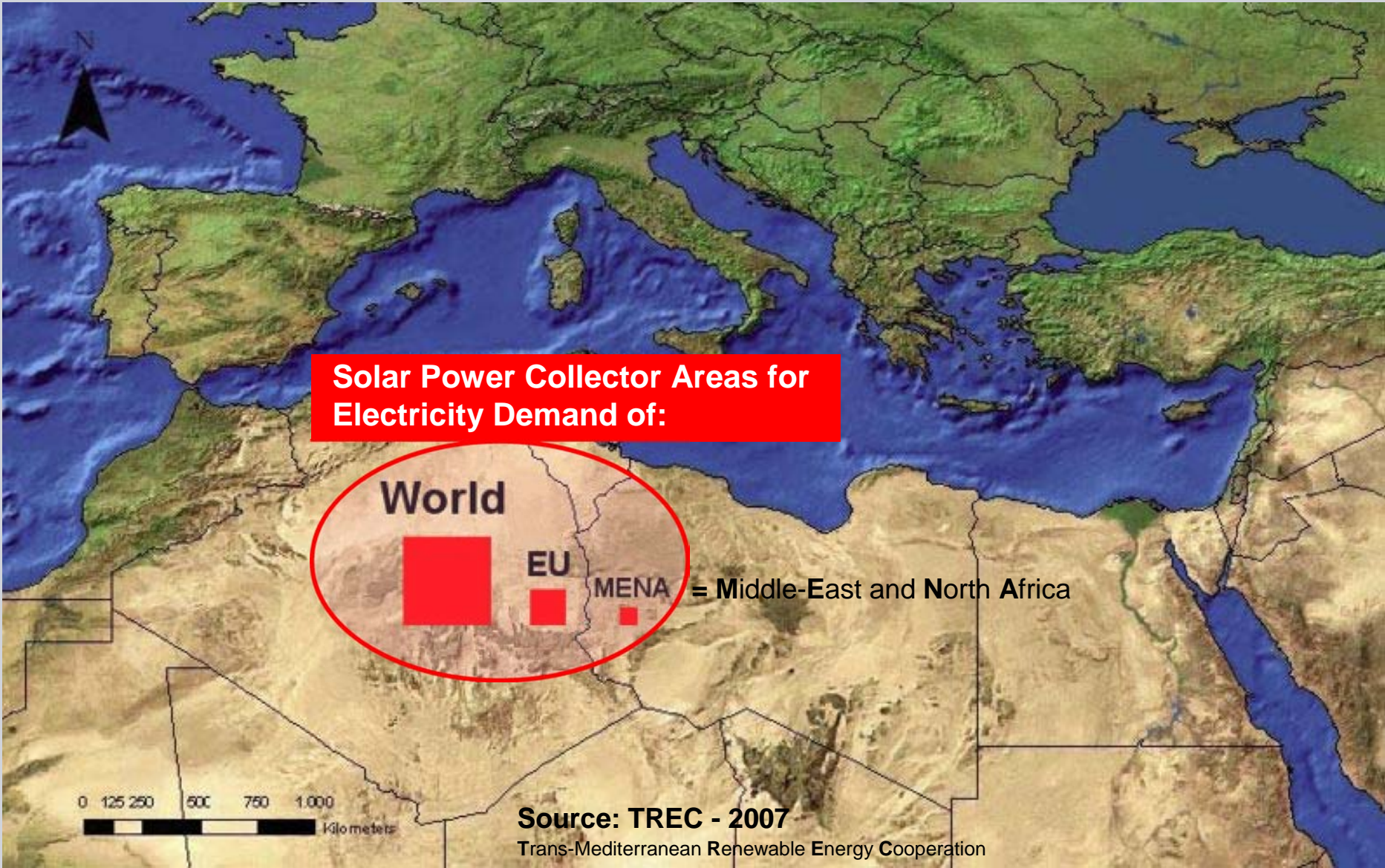
Source: Stefan Rahmstorf, Potsdam Institute for Climate Impact Research - 2009

EWEA's * three Wind Power Scenarios (in GW)



* EWEA: European Wind Energy Association – Pure Power® Wind Energy Scenarios up to 2030 (Report 03-2008)

Prospects of Solar Power from Deserts



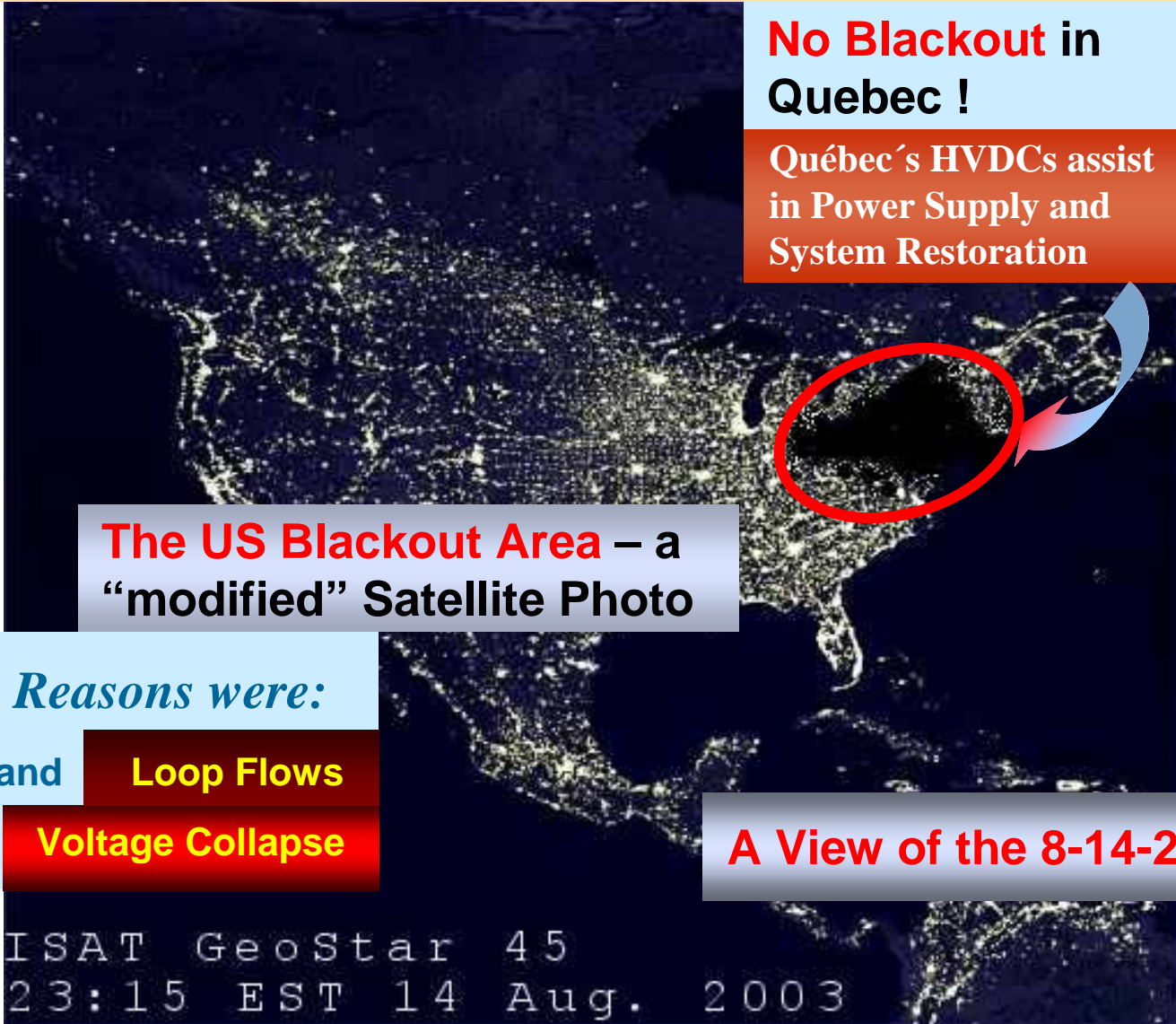
Hydro Power for Supply of **Megacities** ...

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with 800 kV Bulk Power UHV DC



Security of Supply – HVDC protected Québec



No Blackout in Québec !

Québec's HVDCs assist in Power Supply and System Restoration

The US Blackout Area – a “modified” Satellite Photo

Some of the Reasons were:

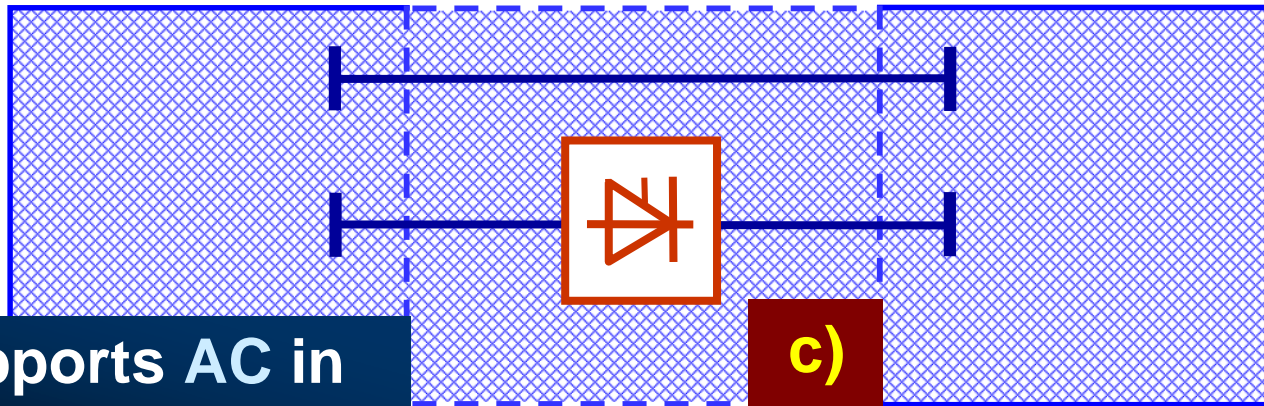
- **Overloads and Loop Flows**
- **Leading to Voltage Collapse**

A View of the 8-14-2003 Event

ISAT GeoStar 45
23:15 EST 14 Aug. 2003

Options of HVDC & Hybrid AC-DC Interconnections **SIEMENS**

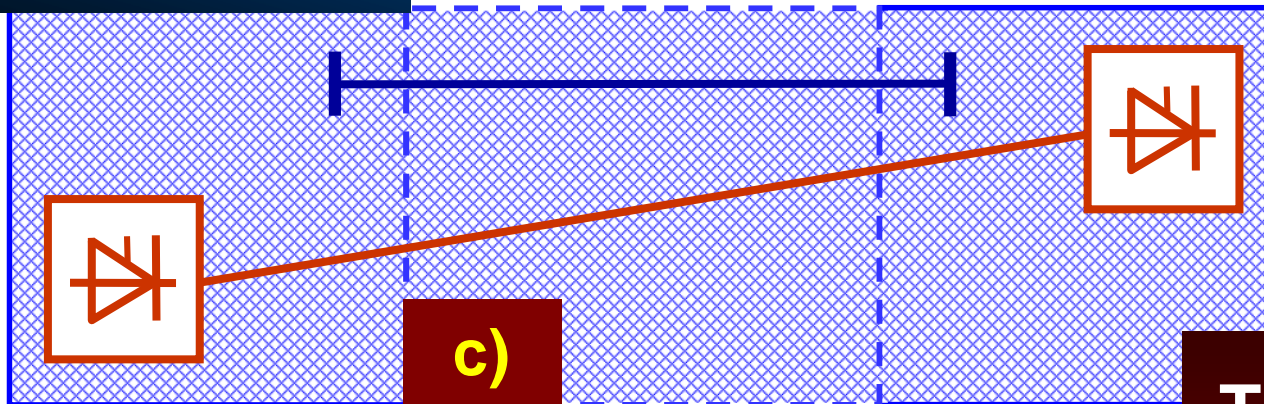
a)



Can be connected to long AC Lines

DC supports AC in Terms of **Stability**

b)



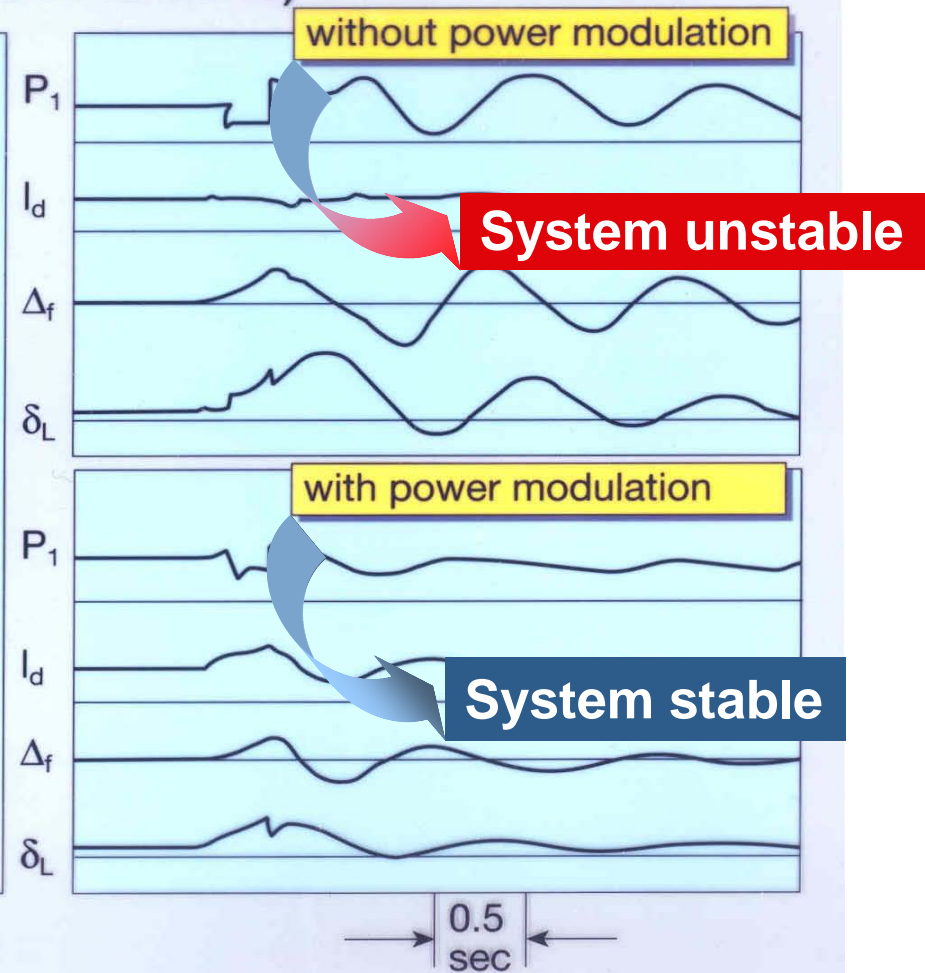
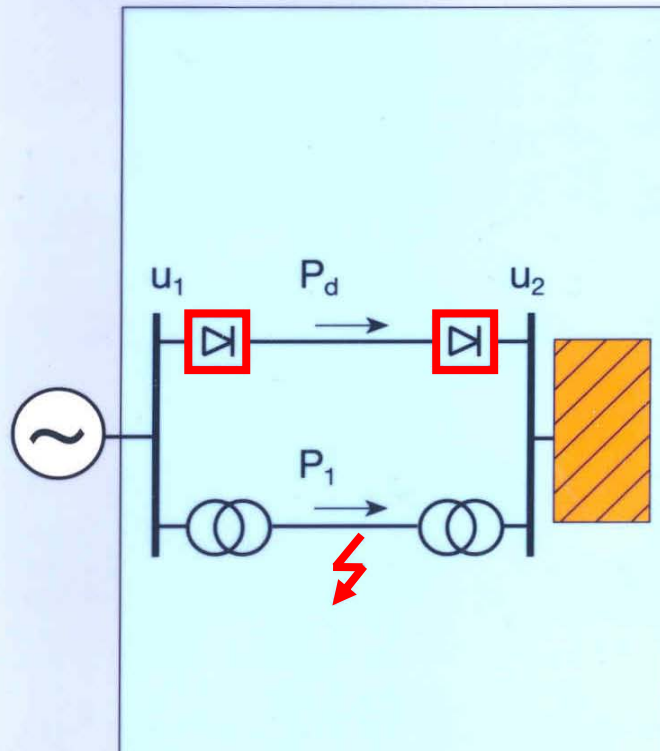
a) **Back-to-Back** Solution

b) **HVDC** Long-Distance Transmission

c) Integration of **HVDC** into the AC System

The Firewall for **Blackout** Prevention

Transient Stability of AC/DC System (Single-Phase Fault on AC Line)



DC supports AC in
Terms of **Stability**



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Global Trends

on Power Markets

Power System Development: The Key-Issue – **SIEMENS**

How to avoid **Bottlenecks**

**Globalisation/
Liberalisation**

Deregulation – Privatization: Opening of the Markets, Independent Transmission Companies ITCs, Regional Transmission Organisations RTOs

**Bottlenecks in
Transmission**

Problem of uncontrolled **Loop Flows**
Overloading & Excess of allowed SCC* Levels
System **Instabilities & Outages**

The Grids are “close to their Limits”

**Investments in
Power Systems**

Increase in System **Security & Sustainability:**


- ◆ **Higher Voltage Levels ****
- ◆ **New Transmission Technologies**
- ◆ **Renewable Energies for CO₂ Reduction**

* **SCC = Short-Circuit Current**

** **Example of CE: 400 kV is in fact too low**



Extensions of Interconnected Systems



Increased Power Exchange among the Interconnected Systems



Transmission of large Power Blocks over long Distances (Hydro, Wind * and Solar Energy)



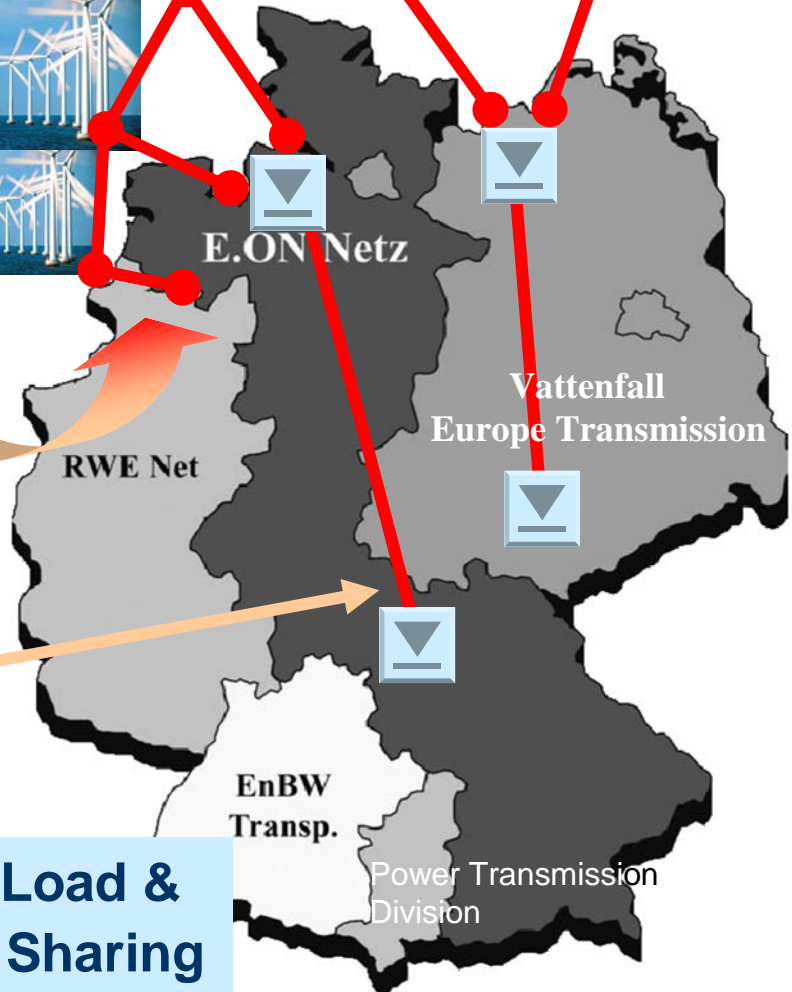
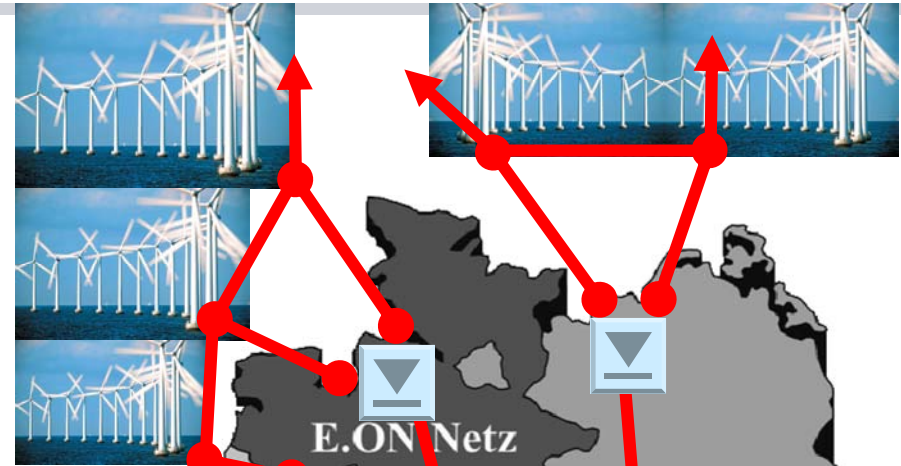
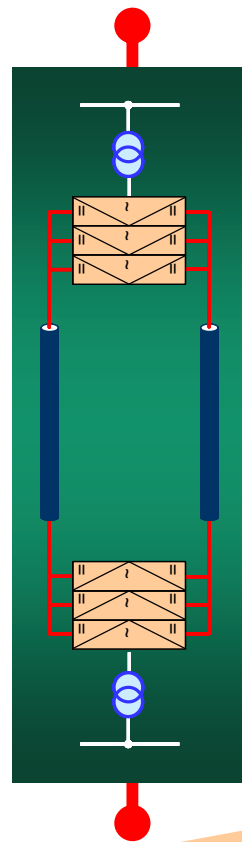
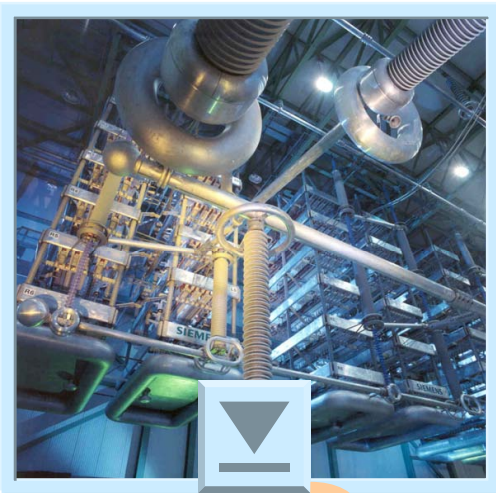
Renewable Energy Resources at favorable Locations *

*** A big Issue for Grid Developments – in all Countries**

Integration of large Offshore Wind Farms into the Main Grid – the German Prospects

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VSC HVDC – for Onshore Grid Access & Offshore DC Multiterminal



HVDC Classic – for Load & Generation Reserve Sharing

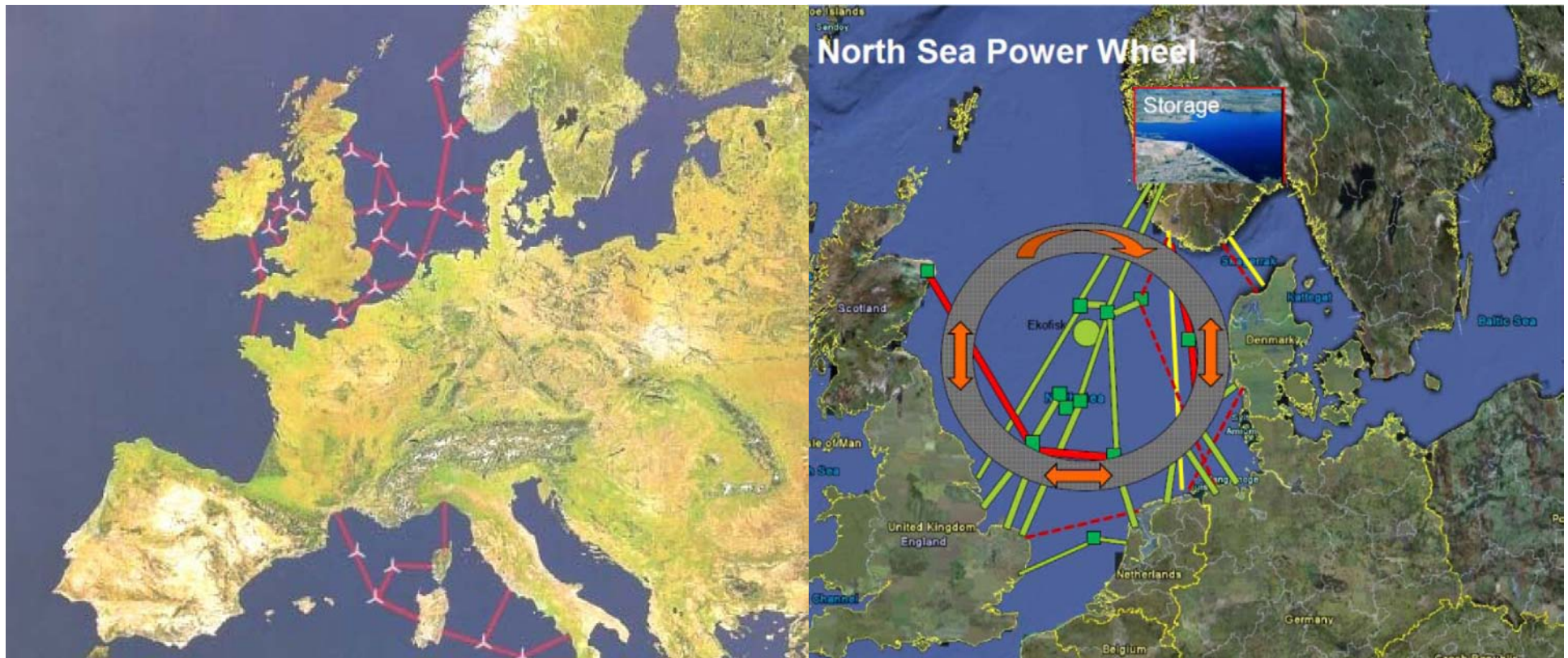


*Getting more
Power out of
the Grid*

Prospects of Grid Extension *and* System Interconnection

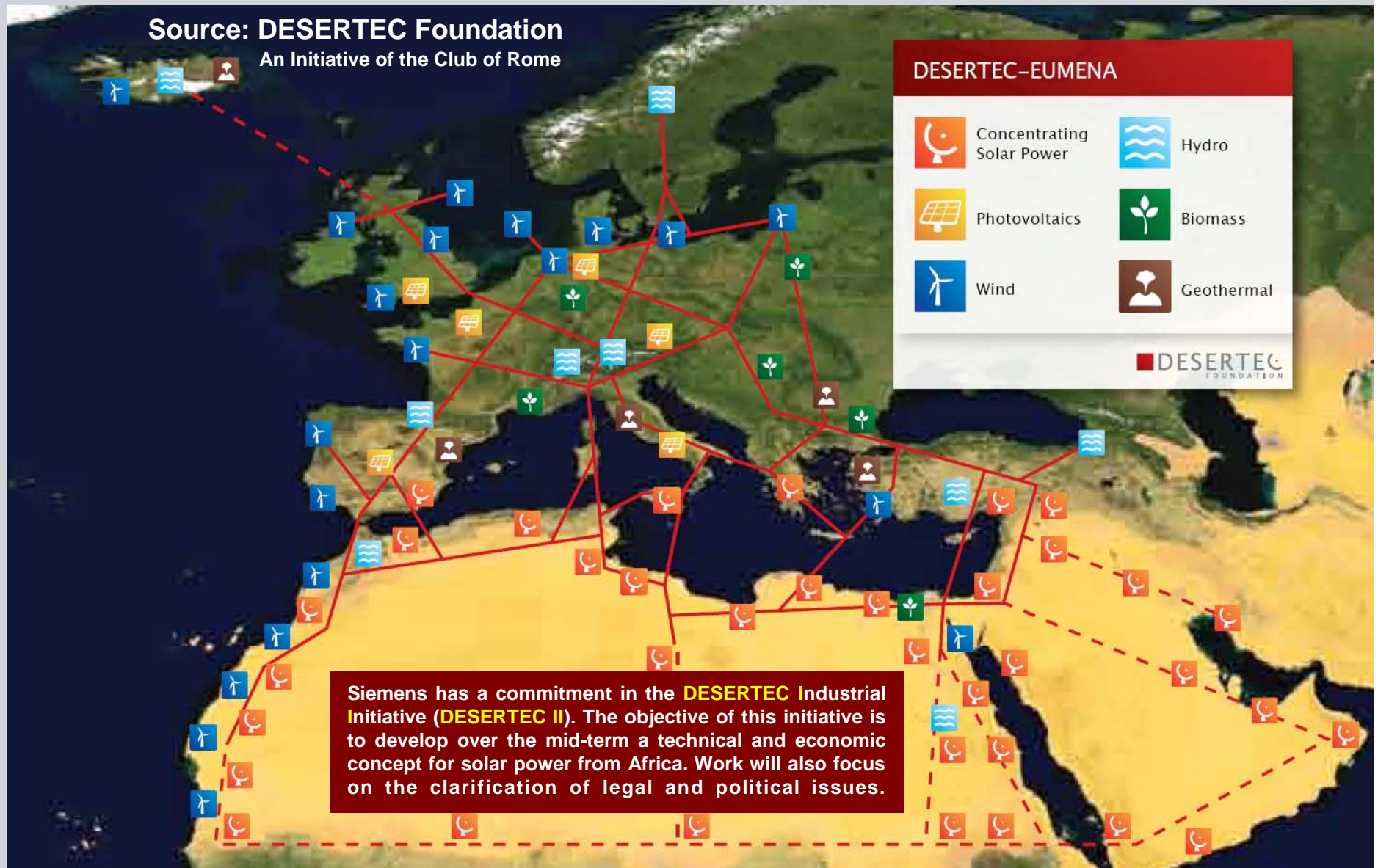
Many Concepts: MAINSTREAM, SEATEC ...

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... and DESERTEC, the Super Grid

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UCTE*-IPS/UPS Interconnection Study

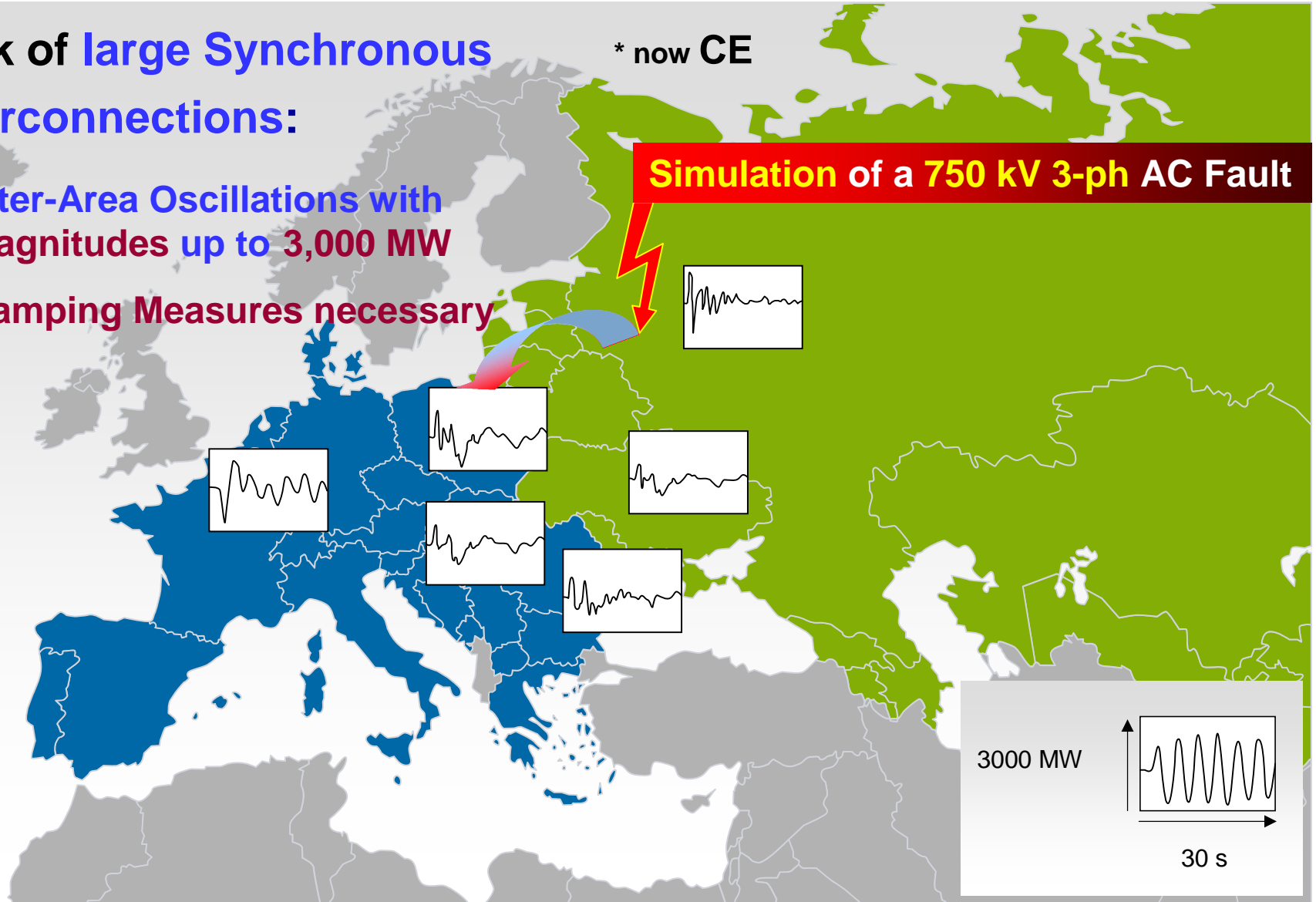
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Risk of large Synchronous Interconnections:

- Inter-Area Oscillations with Magnitudes up to 3,000 MW
- Damping Measures necessary

* now CE

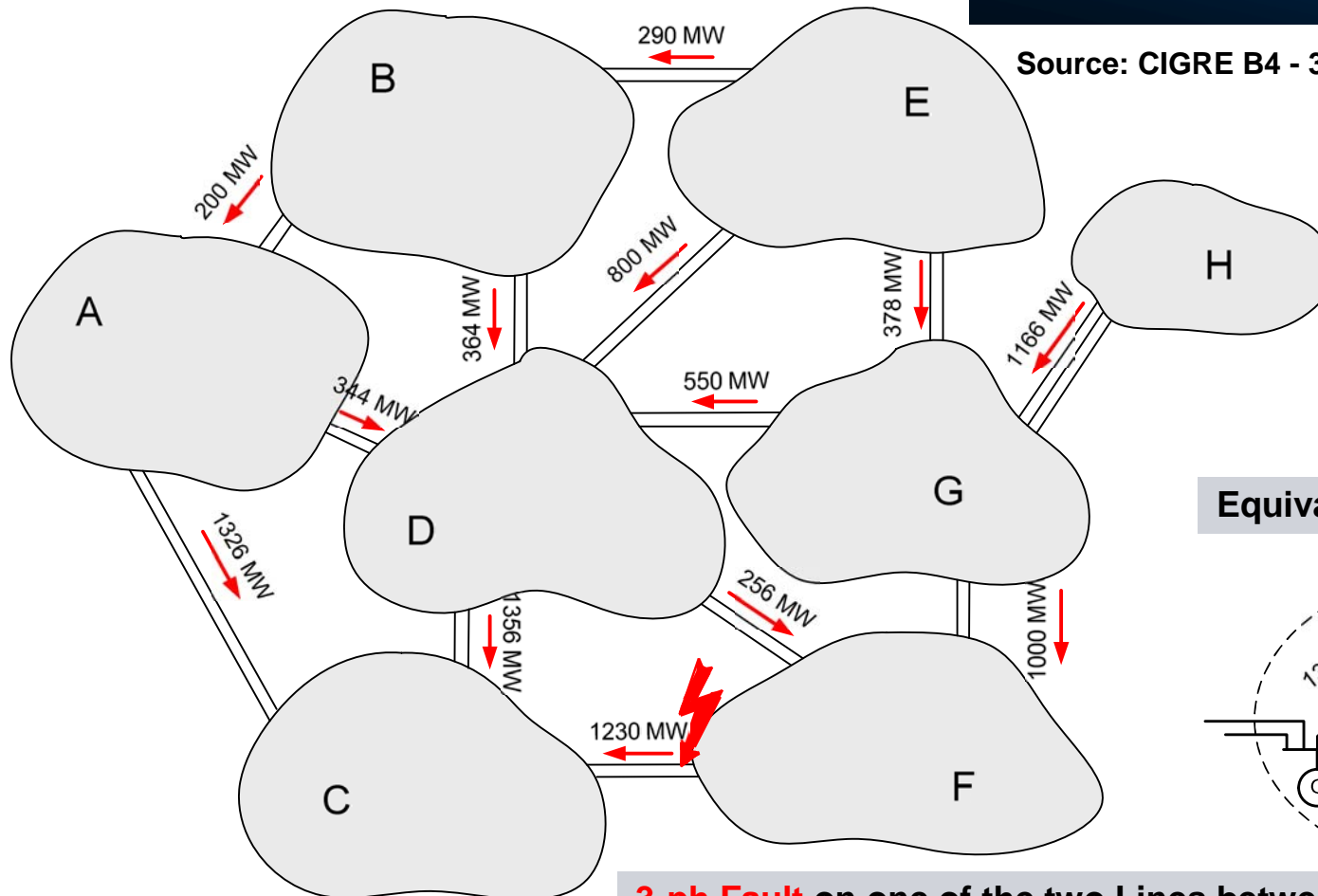
Simulation of a 750 kV 3-ph AC Fault



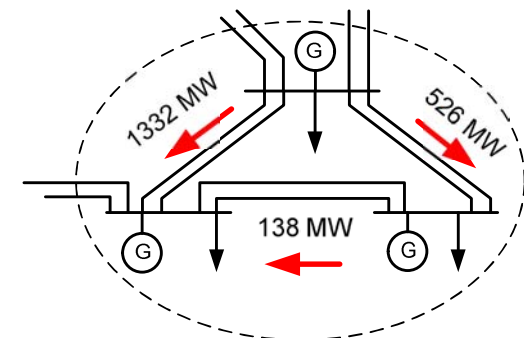
Network Structure similar to the European CE System

AC Reference System:

Source: CIGRE B4 - 304, Paris Session 2006



Equivalent of a Subsystem:



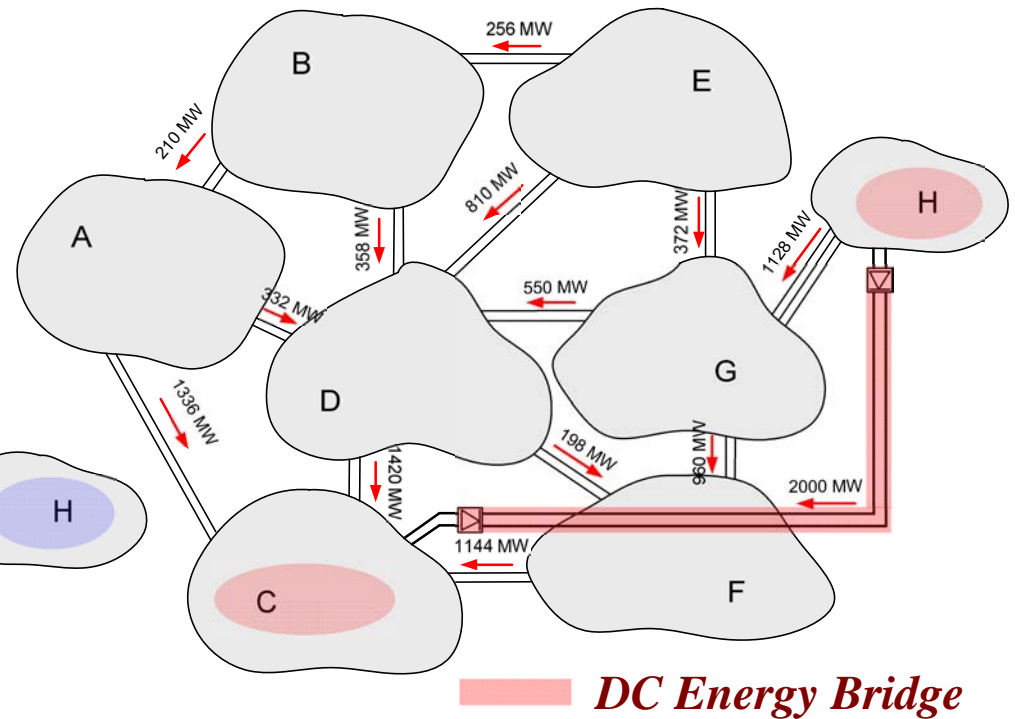
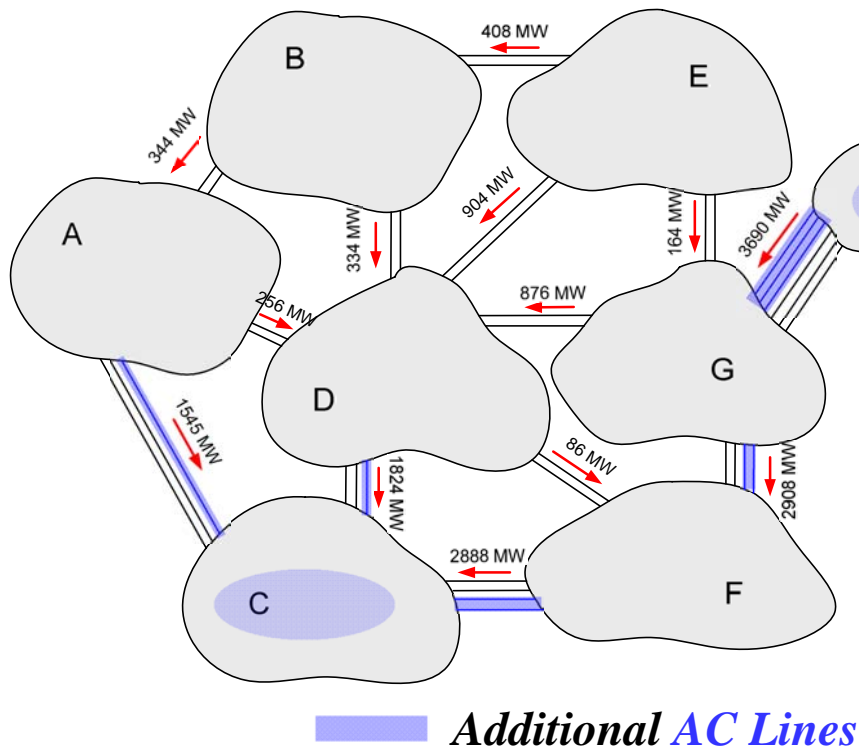
3-ph Fault on one of the two Lines between Subsystems F and C, followed by Disconnection of the Faulty line after 300 ms

Now 2,000 MW additional Power from H to C



System with AC Extension:

Load Flow for the System strengthened to transmit additional 2,000 MW from Subsystem H to Subsystem C



System with DC Extension:

Load Flow for the Reference System with an additional 2,000 MW HVDC Transmission from Subsystem H to Subsystem C

Studies for Integrated AC/DC Systems

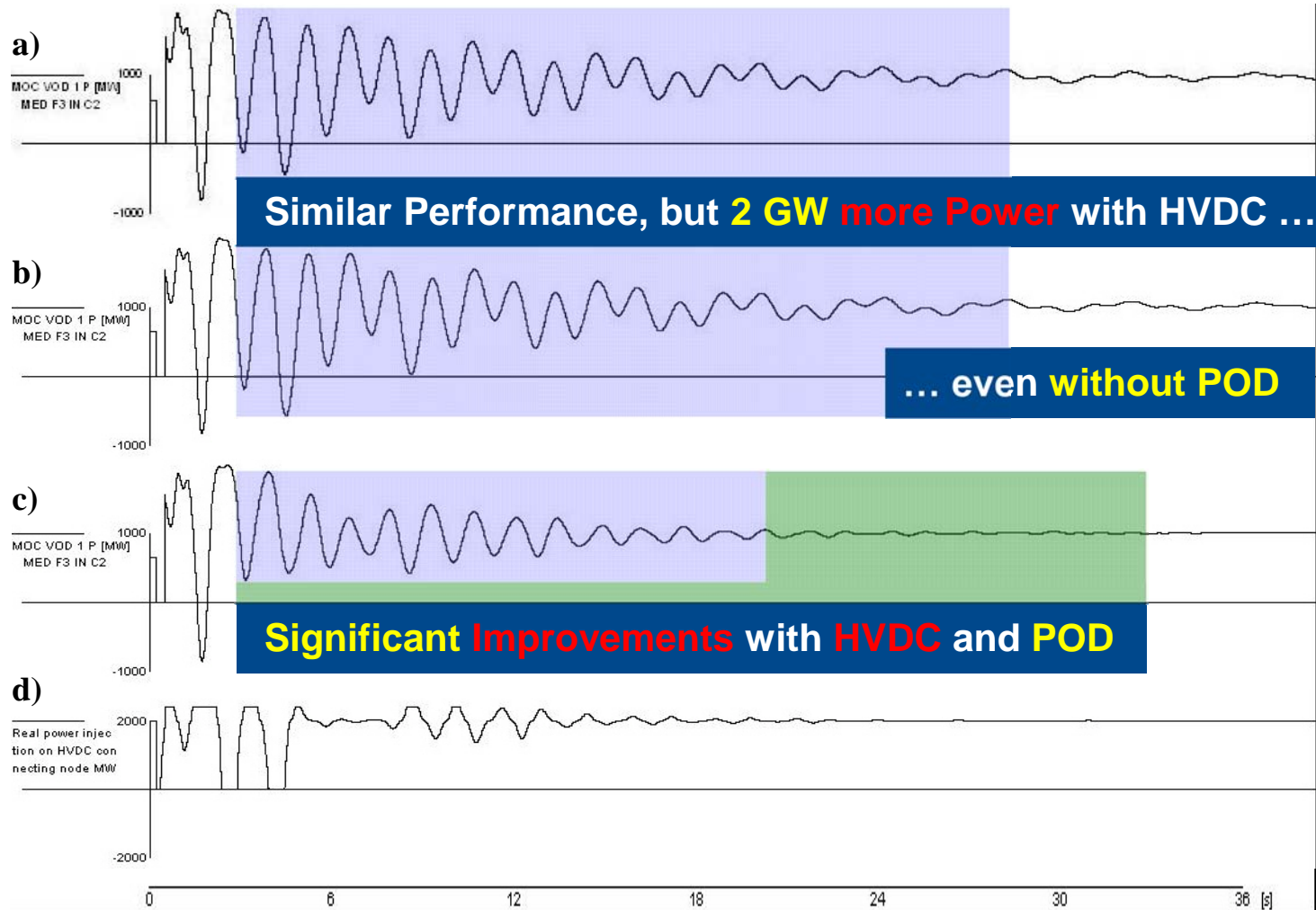
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Reference System with initial Power Flow:

2 GW System Extension with HVDC, POD blocked:

System Extension with HVDC, POD enabled:

POD Output Signal HVDC:



The Vision: DC Energy Highway – why not in Europe too ?

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Connecting:

- Wind Power
- Hydro Plants
- Solar Fields

SEATEC

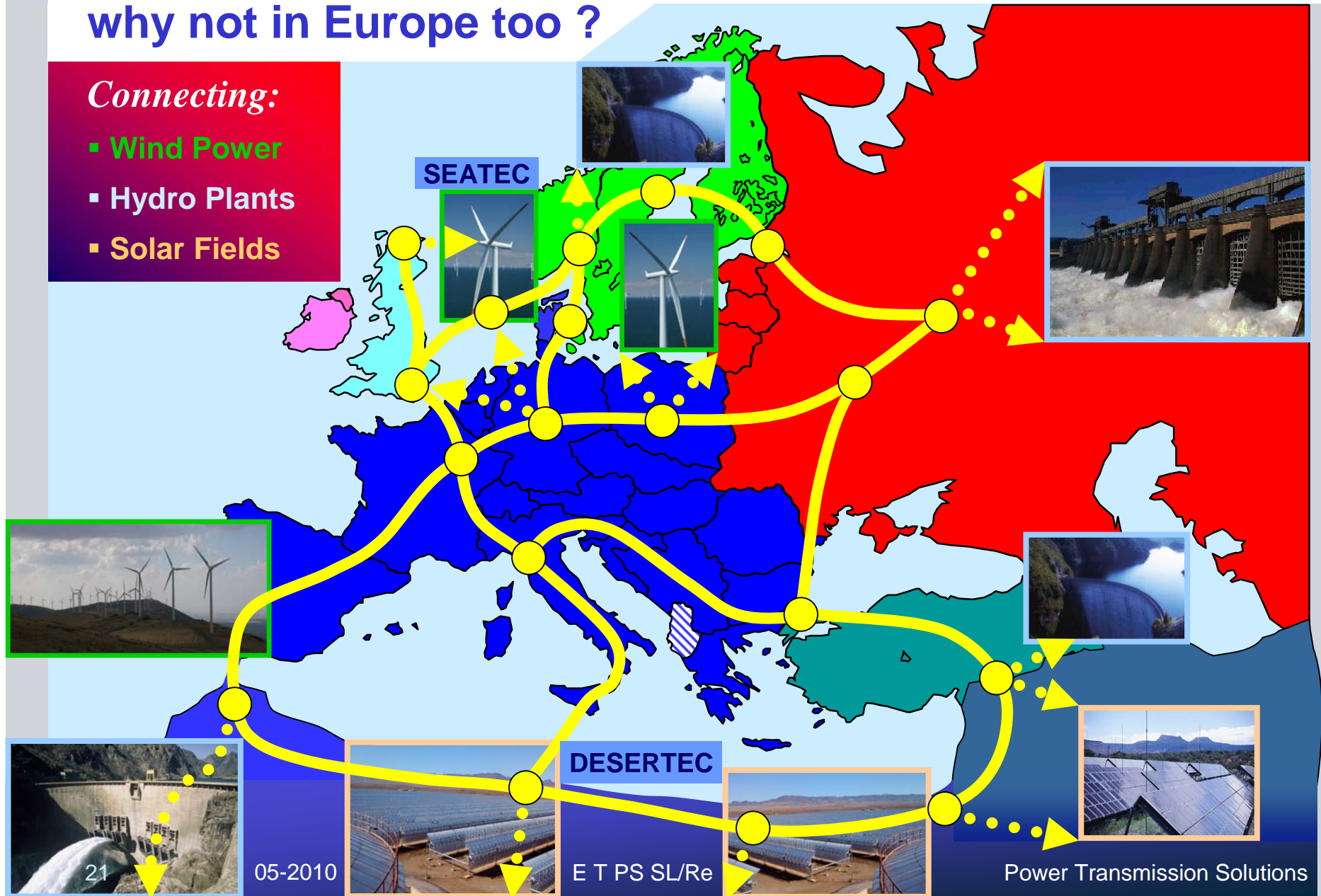
DESERTEC

E T PS SL/Re

Power Transmission Solutions

21

05-2010





Trends in AC & DC Transmission, EHV *and* UHV

Prospects of UHV AC & UHV DC

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Some Countries will need **Bulk Power Transmission Corridors ...**

Solutions:
800 kV DC &
1,000 kV AC

DC: 4-7 GW

AC: 6-8 GVA

... Increase in Transmission Distance – and Reduction in Losses

UHV AC Transmission Towers

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1,000 kV Pilot Project

- 1,284 Towers
- 359km+281km

Sources:



国家电网公司
STATE GRID
CORPORATION OF CHINA

China: over 217 GW* of additional HVDC



Transmission Capacity are expected between 2010 and 2020

1. Yunnan – Guangdong
800 kV, 5000 MW, 2009/10
2. Xiangjiaba – Shanghai
800 kV, 6400 MW, 2010
3. Qinghai – Tibet
500 kV, 1200 MW, 2011
4. Mongolia – Tianjin
660 kV, 4000 MW, 2012
5. Russia – Liaoning
660 kV, 4000 MW, 2012
6. Nuozhadu – Guangdong
800 kV, 5000 MW, 2012
7. Jingping – Sunan
800 kV, 7200 MW, 2012
8. Xiluodu – Guangdong
500 kV, 2 x 3200 MW, 2013
9. Humeng – Tangshan
660 kV, 4000 MW, 2013
10. Ningdong – Zhejiang
800 kV, 7200 MW, 2013
11. Xiluodu – Zhejiang
800 kV, 7200 MW, 2013
12. Sichuan – Hunan
660 kV, 4000 MW, 2014
13. Xiluodu – Hunan
660 kV, 4000 MW, 2014
14. Humeng – Shandong
800 kV, 7200 MW, 2014
15. Hami – Henan
800 kV, 7200 MW, 2014

16. Mengxi – Jiangxi
800 kV, 7200 MW, 2015
17. Mongolia – Shandong
800 kV, 7200 MW, 2015
18. Shaanxi – Jiangsu
660 kV, 4000 MW, 2016
19. Jiuquan – Jiangsu
800 kV, 7200 MW, 2016
20. Zhundong – Henan
800 kV, 7200 MW, 2016

1 x B2B
3 x 500 kV
7 x 660 kV
19 x 800 kV
5 x 1000 kV



21. Baoqing – Liaoning
660 kV, 4000 MW, 2017
22. Hami – Shandong
800 kV, 7200 MW, 2017
23. Tibet – Chongqing
800 kV, 7200 MW, 2017
24. Jinghong – Thailand
500 kV, 3000 MW, 2018
25. Ximeng – Wuxi
800 kV, 7200 MW, 2018
26. Baihetan – Hubei
800 kV, 7200 MW, 2018
27. Wudongde – Fujian
1000 kV, 9000 MW, 2018
28. Northwest – North
B2B, 1500 MW, 2018
29. Mongolia – Jing-Jin-Tang
800 kV, 7200 MW, 2019
30. Russia – Liaoning
800 kV, 7200 MW, 2019
31. Zhundong – Jiangxi
1000 kV, 9000 MW, 2019
32. Tibet – Zhejiang
1000 kV, 9000 MW, 2019
33. Baihetan – Hunan
800 kV, 7200 MW, 2020
34. Yili – Sichuan
1000 kV, 9000 MW, 2020
35. Kazakhstan – Chengdu
1000 kV, 9000 MW, 2020

* Options for further Projects > 7 GW



HVDC

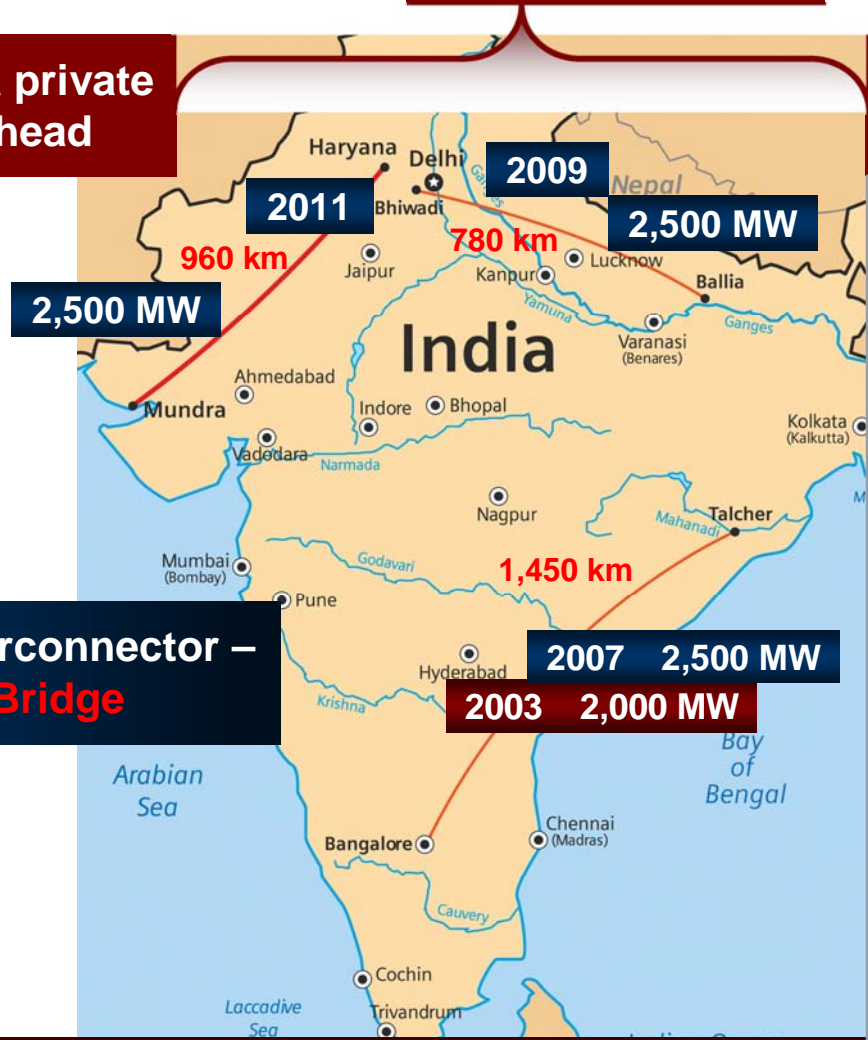
integrated into the

AC Systems

India – Three “Classic” HVDCs at 500 kV of which **Adani** and **Ballia-Bhiwadi** are **fully integrated** into the AC Grid

Adani HVDC – a private Investor goes ahead

Ballia-Bhiwadi – Power Grid Corporation of India Ltd



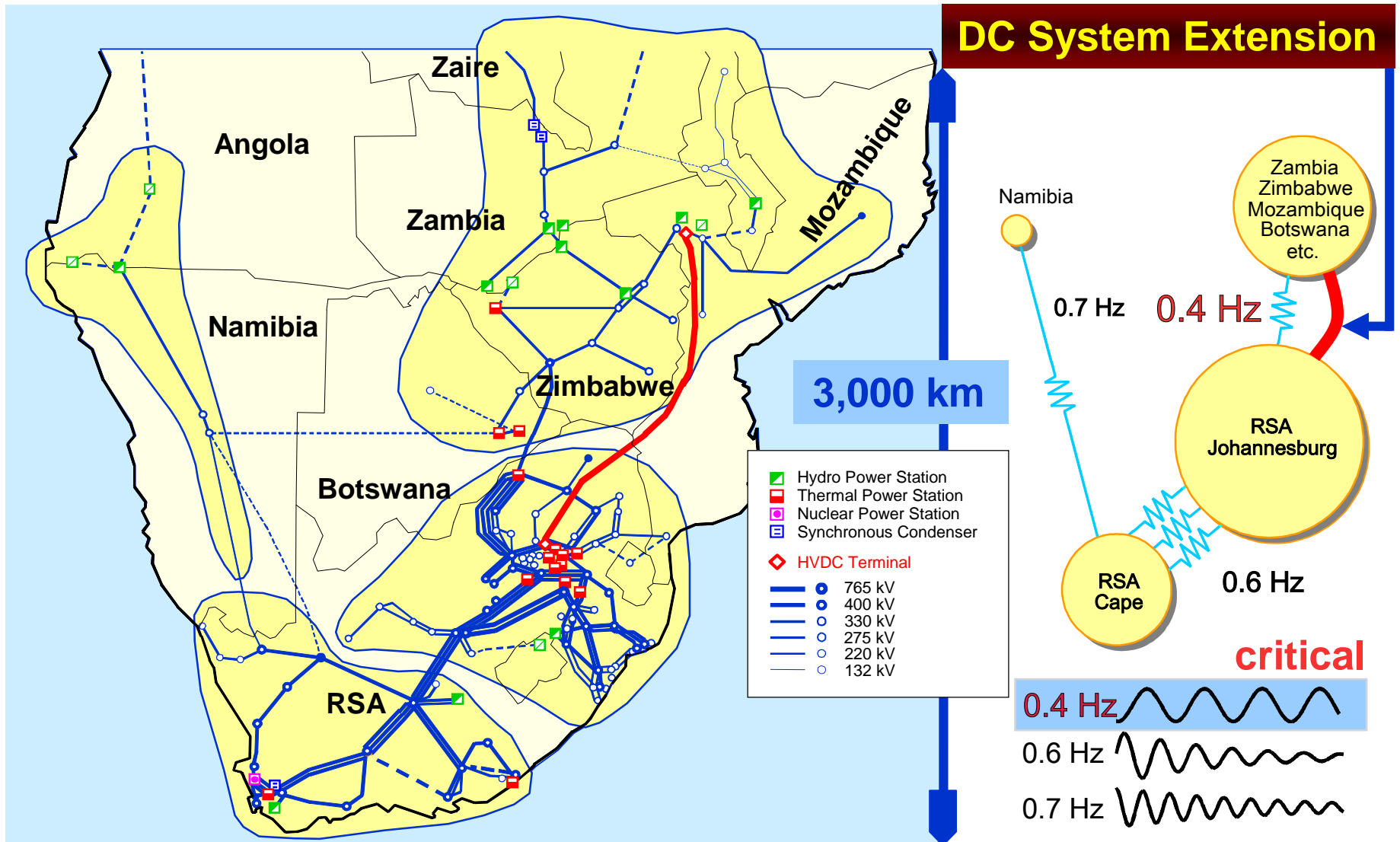
East-South Interconnector – the DC Energy Bridge

Further Examples of Projects with Integrated AC/DC Transmission:

- Cahora Bassa, Mozambique-South Africa, 1977-79, 1920 MW, 533 kV, 1400 km
- Gezhouba-Shanghai, China, 1989/1990, 1200 MW, 500 kV, 1040 km
- Tianshengqiao-Guangzhou, China, 2000, 1800 MW, 500 kV, 960 km
- Guiguang I, China, 2004, 3000 MW, 500 kV, 940 km
- Guiguang II, China, 2007/2008, 3000 MW, 500 kV, 1230 km
- Neptune, New York, 2007, 660 MW, 500 kV, 105 km Cable
- Yunnan-Guangdong, 2009/2010, 5000 MW, 800 kV, 1420 km
- Trans Bay Cable, HVDC PLUS, San Francisco, 2010, 400 MW, 200 kV, 88 km Cable
- Xiangjiaba-Shanghai, 2011, 6400 MW, 800 kV, 2071 km

Examples of Integrated AC/DC Systems

South Africa: Stability Improvement with HVDC SIEMENS



HVDC Long-Distance Transmission Tian-Guang

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The Task: Connection of **Hydro Generation** to Remote **Load Centers**

- Operated by:
South China Electric Power JSC (SCEP)

- System Data:

Rating	1,800 MW
Voltage	+/-500 kVDC
Thyristor	8 kV
Line Length	960 km

Tian Hydro Station

Guangzhou Beijiao

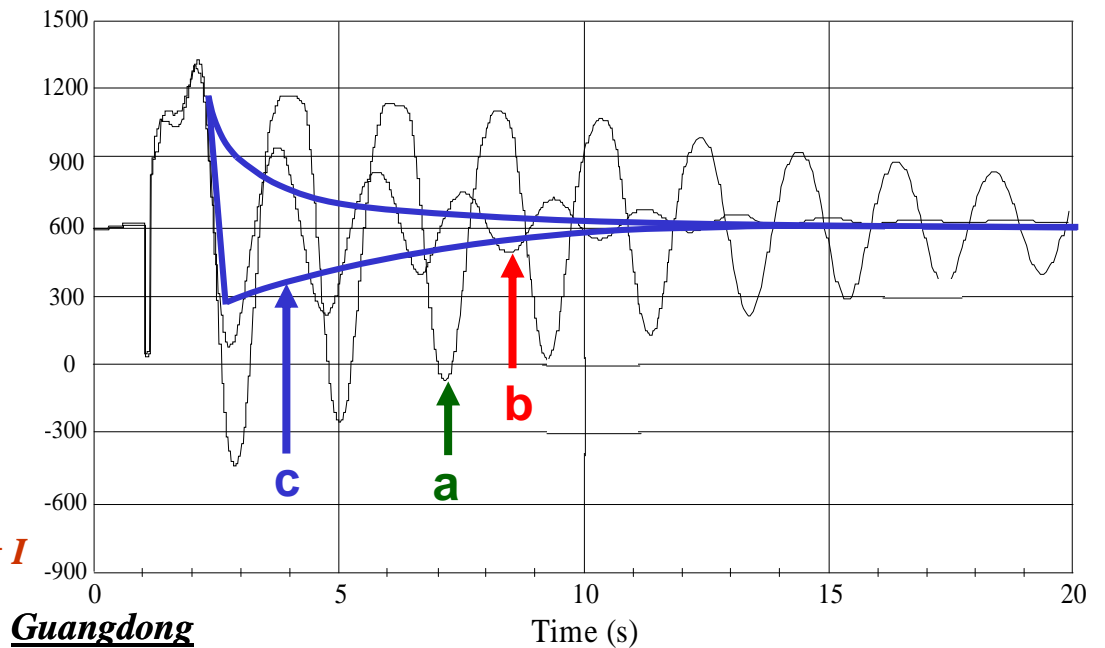
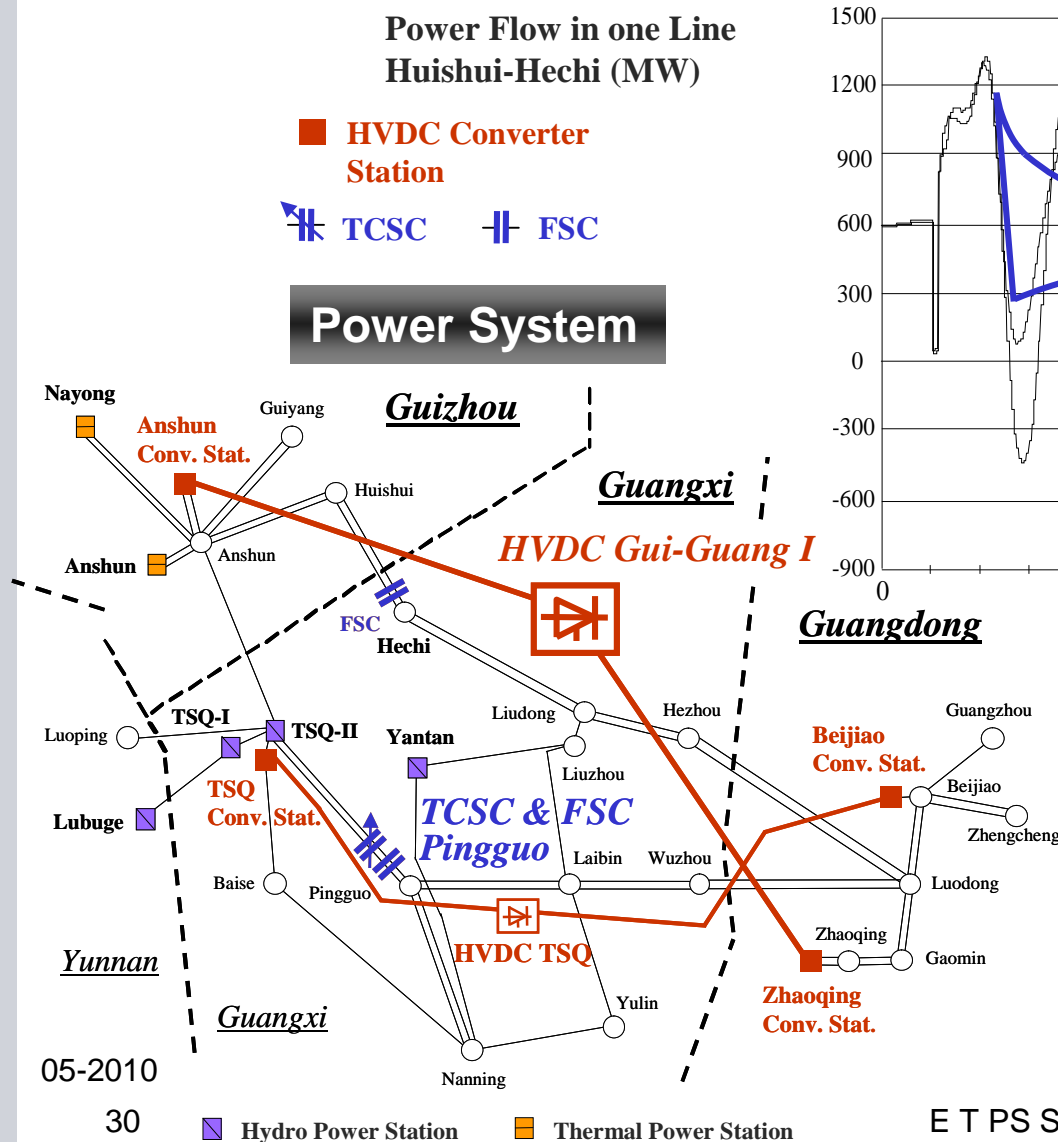
Tianshengqiao

Benefits

Use of Clean & Low Cost Energy



China: Benefits of active Damping with HVDC & FACTS in a Hybrid AC-DC System



Dynamic Results

- a** – without Power Modulation
- b** – with Power Modulation of HVDC Control
- c** – further Improvements with Pingguo TCSC/FSC

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*More Power
out of the
Grid ...*



云南至广东 $\pm 800\text{kV}$ 特高压直流输电工程
投产仪式
2009.12.28 广州

Yunnan-Guangdong

plus CO_2 Reduction

World's first **800 kV HVDC** – **5,000 MW**
In **China Southern Power Grid**

Siemens received an Order for the **World's first 800 kV UHV DC** in **China Southern Power Grid**

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2004年9月编制 (在建及规划项目为2010年水平)



Commercial Operation:

- **2009 – Pole 1**
- **2010 – Pole 2**

World's first **800 kV Bulk Power UHV DC Transmission System**

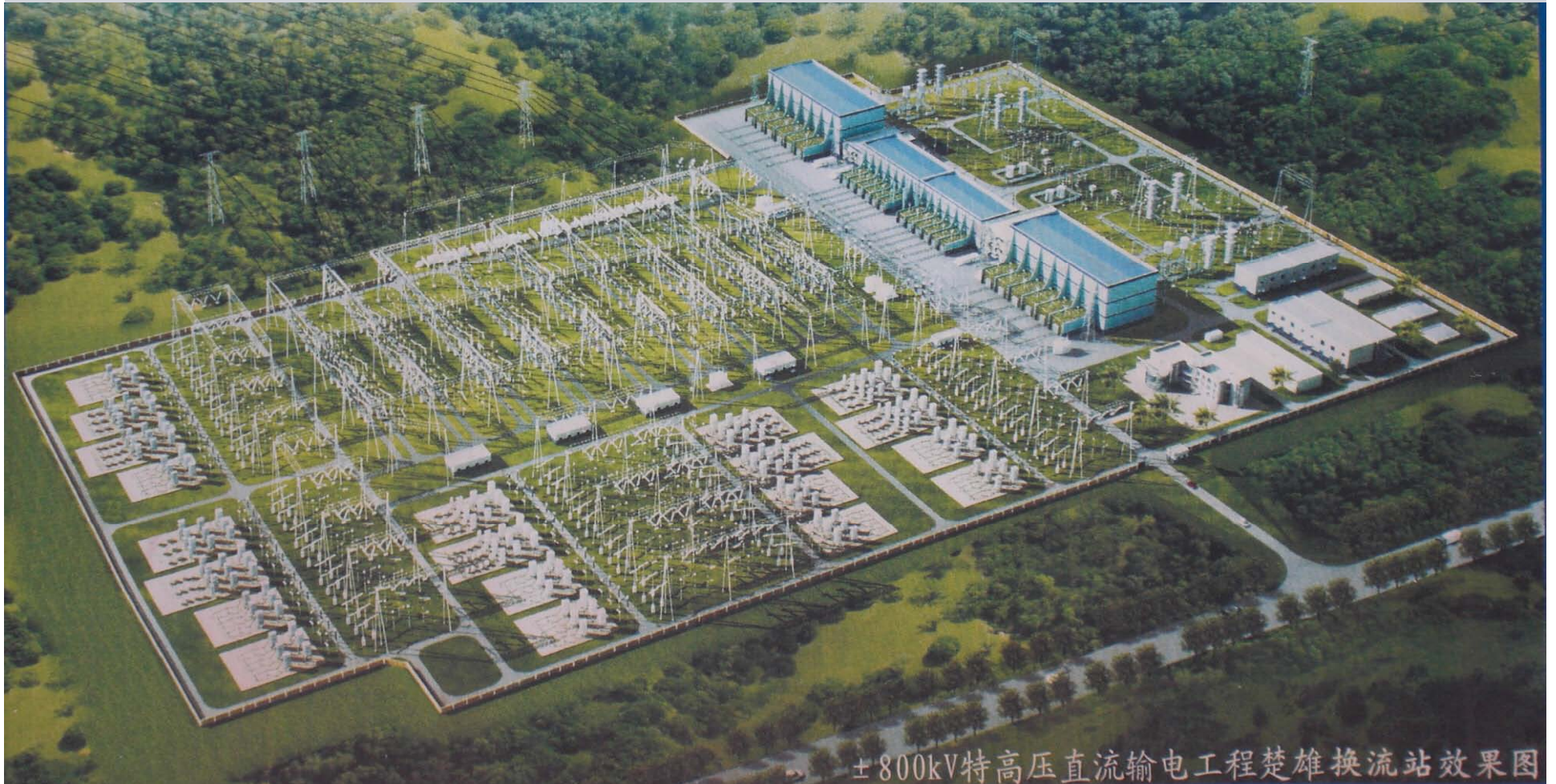
Yunnan-Guangdong

Reduction in CO₂ — *versus local Power Supply with Energy-Mix*

32.9 m tons p.a. – *by using Hydro Energy and HVDC for Transmission*

Yunnan-Guangdong – from ‘3D Models’ ...

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... to Reality: Sending Station Chuxiong

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Yunnan-Guangdong: UHV DC – ‘Welcome’

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Yunnan-Guangdong – UHV DC Converter



800 kV DC

Yunnan-Guangdong: UHV DC – Inauguration Pole 1 SIEMENS



*More Power
out of the
Grid ...*

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In Co-Operation with



西安西电电力整流器有限责任公司
XIAN XD POWER RECTIFIER CO., LTD.

Fulong Converter Station – HVDC
Transformers & Thyristor Valves
with new 6-inch Thyristors

plus CO₂ Reduction

Xiangjiaba-Shanghai

World's biggest and longest **800 kV HVDC**

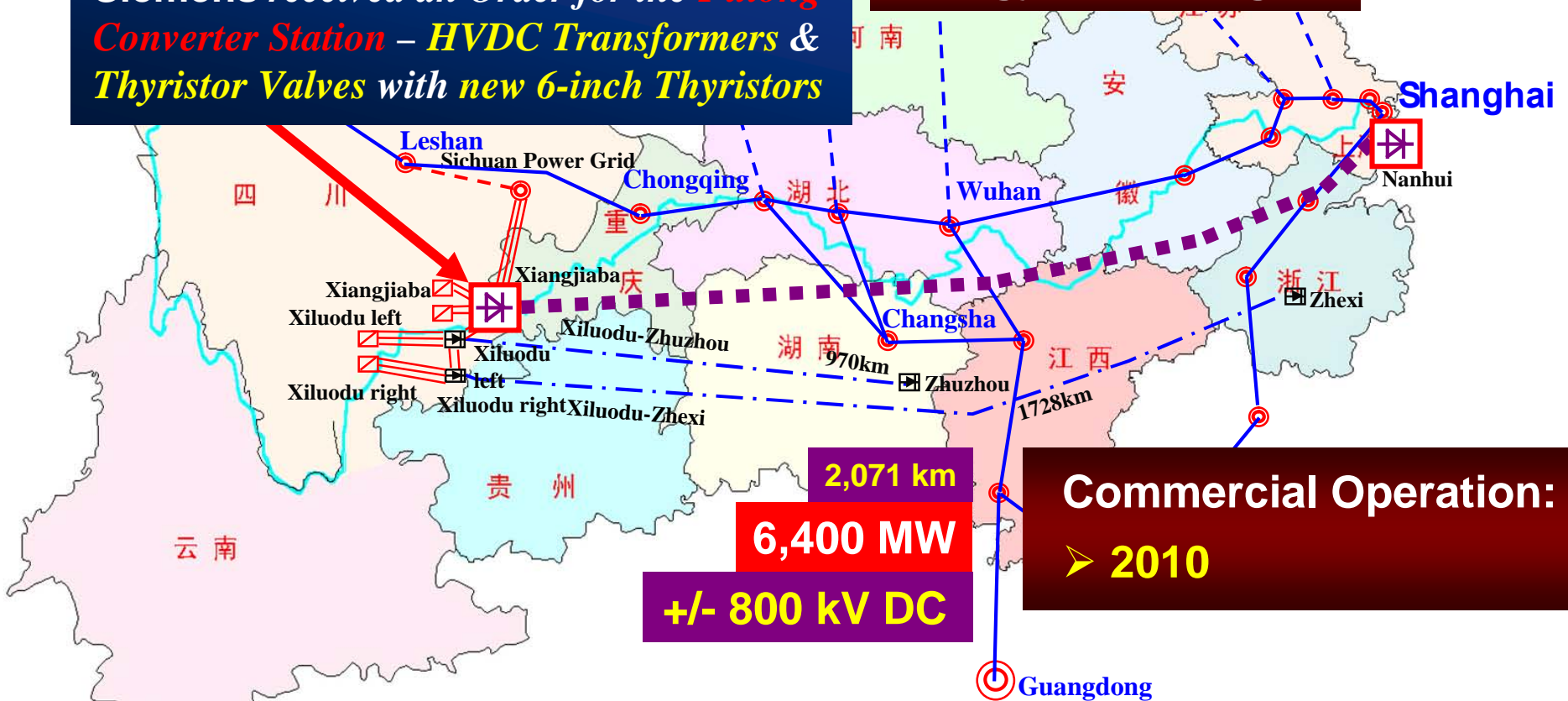
World's biggest and longest 800 kV UHV DC

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Transmission Project – State Grid Corporation of China

Siemens received an Order for the *Fulong Converter Station – HVDC Transformers & Thyristor Valves with new 6-inch Thyristors*

Xiangjiaba-Shanghai



Commercial Operation:
➤ 2010

6,400 MW

+/- 800 kV DC

Reduction in CO₂ → versus local Power Supply with Energy-Mix

41 m tons p.a. – by using Hydro Energy and HVDC for Transmission

Arrangement of 800 kV Converters for Fulong Station

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Two HV and two LV Valve Towers for Fulong Converter Station during Erection for the dielectric Type Tests in Xihari HV Test Field in Xi'an, China (Arresters not yet connected)





HVDC

and

FACTS

in parallel

Operation

SVC Siems – the 1st HV SVC in Germany

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HVDC and **FACTS** in parallel Operation

HVDC: Power Increase – from 450 MW to **600 MW** → *Reduction in CO₂:*

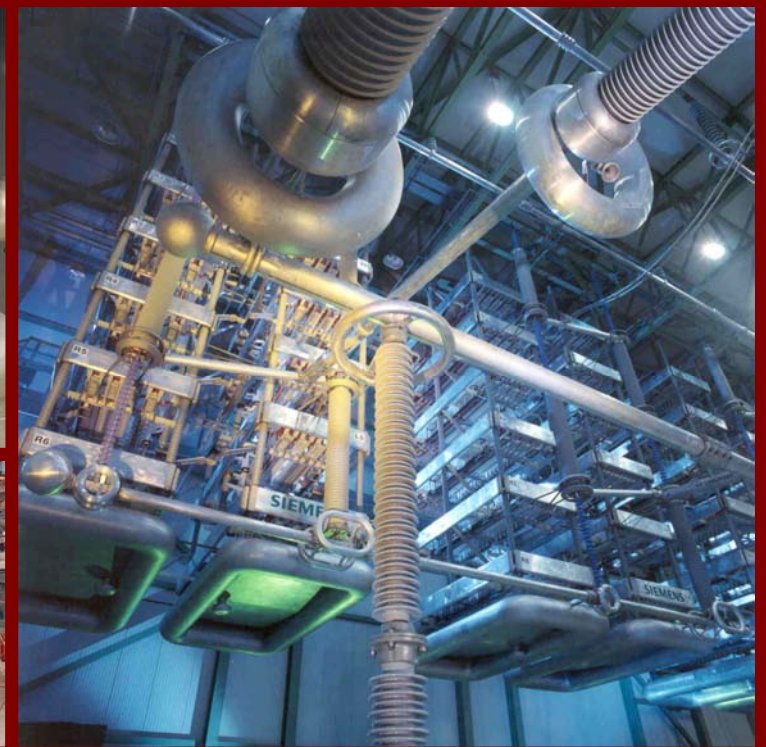
634,000 tons p.a.

The Solution

More Hydro Power from NORDEL to **Germany**

The **Problem**: no **Right-of-Way** for **400 kV AC**
Grid Access of **Baltic Cable HVDC** – **only 110 kV**

2004



Prospects of Power Electronics

Super Grid Solutions for Bulk Power Transmission **SIEMENS**

Solutions with **Overhead Lines**

Note: Power AC – 1 System 3 ~, DC – Bipole +/-

- **High-Voltage DC Transmission:**

- HVDC “Classic” with 500 / 660 kV (EHV) – up to **4 GW**

- HVDC “Bulk” with 800 kV (UHV) – 5 GW to **7.2 GW** Option UHV DC 1,000 kV: **9 GW**

- **AC Transmission:**

- 800 kV AC (EHV) – 3 GVA

- 1,000 kV AC (UHV) – 6 to **8 GVA**

**The Winner
is HVDC !**

Solutions with **DC Cables** *

* Distances over 80 km: AC Cables too complex

- 500 / 600 kV DC – 1 GW to 2 GW (with Mass Impregnated Cables; actual - prospective)

Solutions with **GIL – Gas Insulated Lines**

- 400 kV AC (HV) – 1.8 GVA / 2.3 GVA (directly buried / Tunnel or Outdoor)

- 500 kV AC (EHV) – 2.3 GVA / 2.9 GVA (directly buried / Tunnel or Outdoor)

- 550 kV AC (EHV) – Substation: Standard 3.8 GVA / Special **7.6 GVA ****

- 800 kV AC (EHV) – Tunnel: **5.6 GVA *****

** Reference: Bowmanville, Canada, 1985 - Siemens

*** Reference: Huanghe Laxiwa Hydropower Station, China, 2009 - CGIT (USA)

HVDC – High-Voltage DC Transmission: It makes P flow

- Three HVDC Options available: PLUS (VSC), “Classic” and Bulk
- With DC, Overhead Line Losses are typically 30-40 % less than with AC
- For Cable Transmission (over 80 km), HVDC is the only Solution
- HVDC can be integrated into the AC Systems
- HVDC supports AC in Terms of Stability
- System Interconnection with HVDC:
 - DC is a “Firewall” against Cascading Disturbances
 - Bidirectional Control of Power Flow – quite easy
 - Frequency, Voltage and POD Control available
 - Staging of the Links – with DC quite easy
 - No Increase in Short-Circuit Power
 - DC is a Stability Booster

The Future ? **Global Link for Green Energy** with **HVDC** – including **DESERTEC** & **Seatec**

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**Thank You for Your
Attention !**