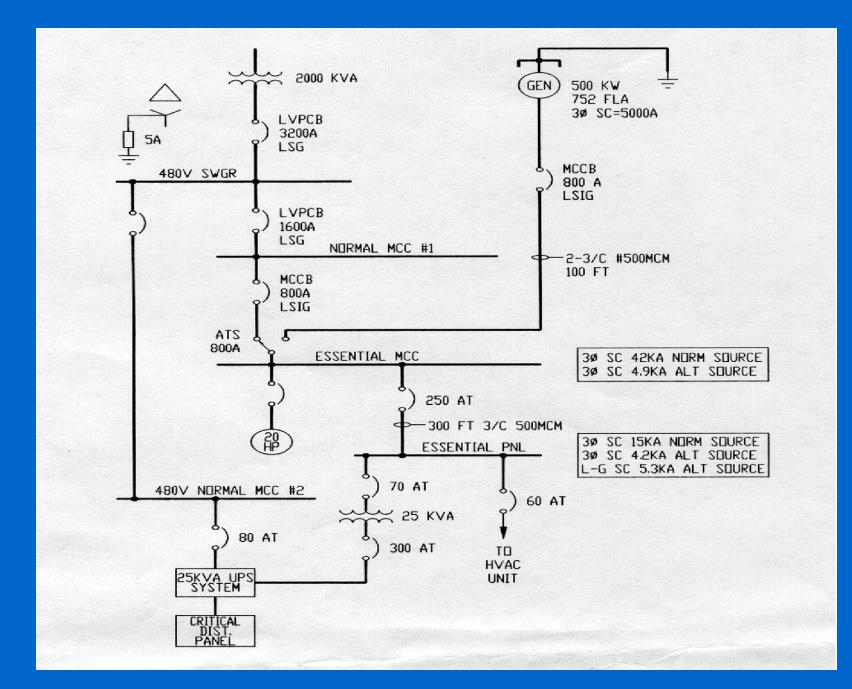
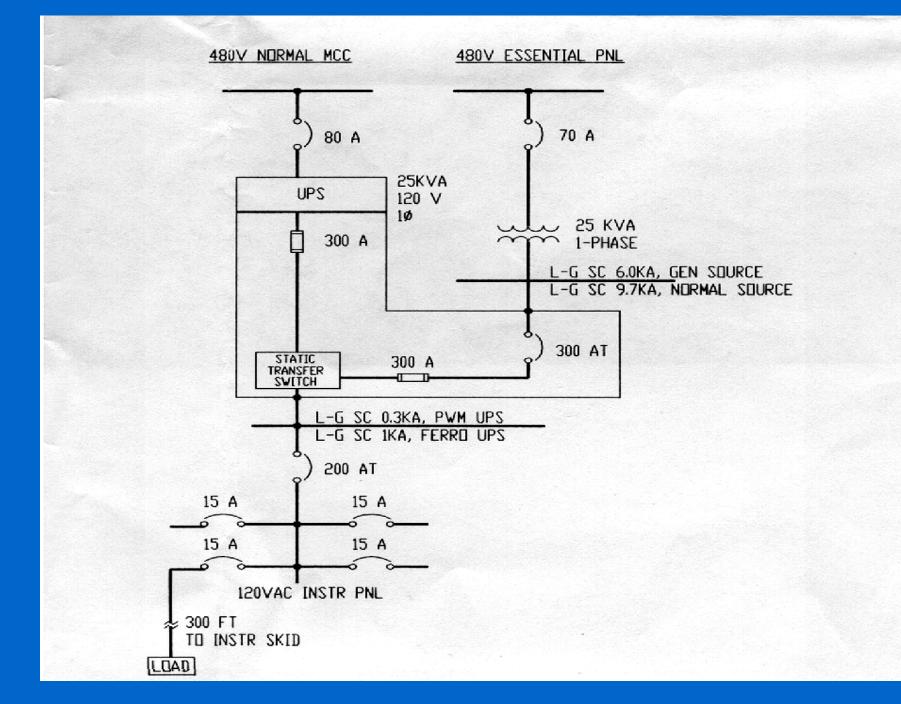
Is Selectivity Achieved in Critical Low-Voltage UPS and Standby Generator Power Circuits?

## Presented by: Jim Bowen Roy Cossé





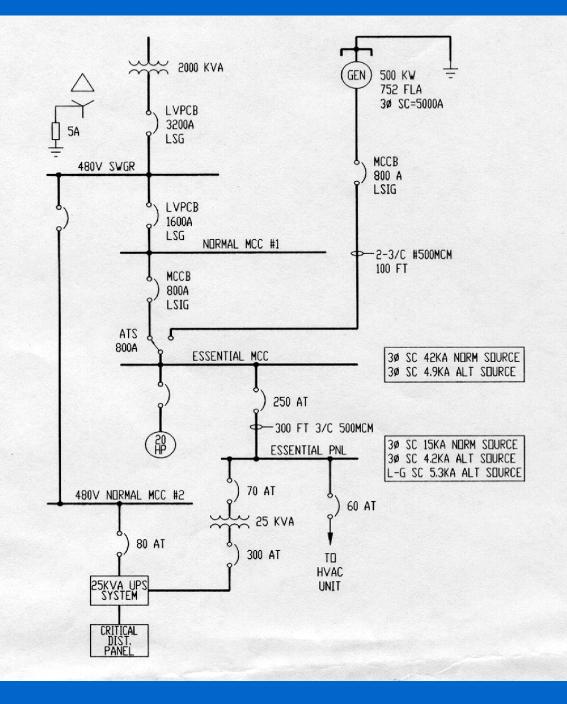


# Typical One Line

- 500 kW generator
- 2000 kW

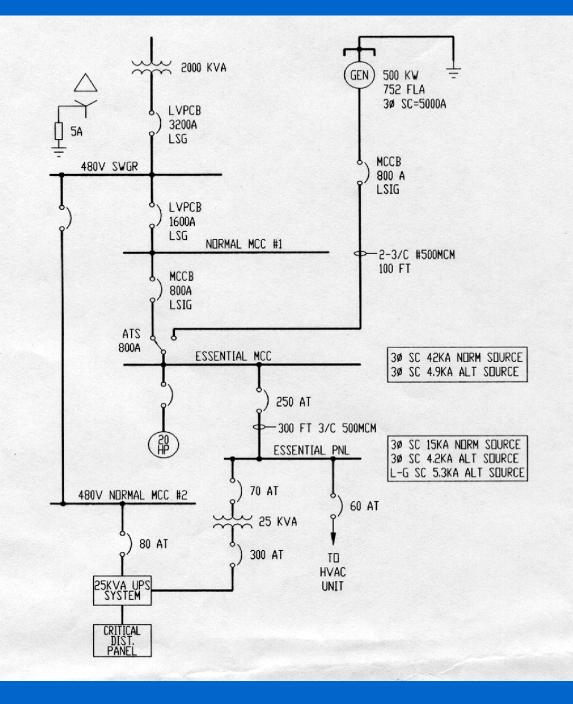
normal source

- 800 amp ATS
- 25 KVA UPS
- Essential MCC



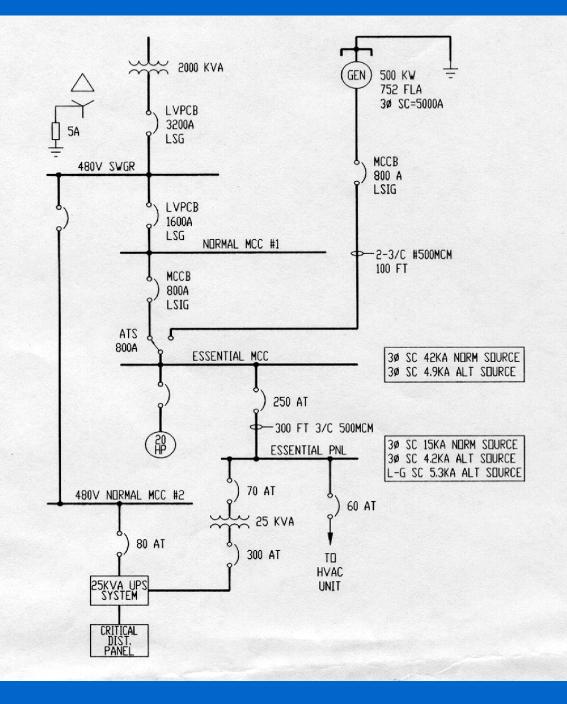
## Standby Generators

- Typically 150 kW to 750kW
- Permanent Magnet Generator
- Short Circuit Response
  - Subtransient Reactance
  - Pre-fault Excitation Level
  - Fault Circuit
     Impedance



# AVR w/ Excitation Support System

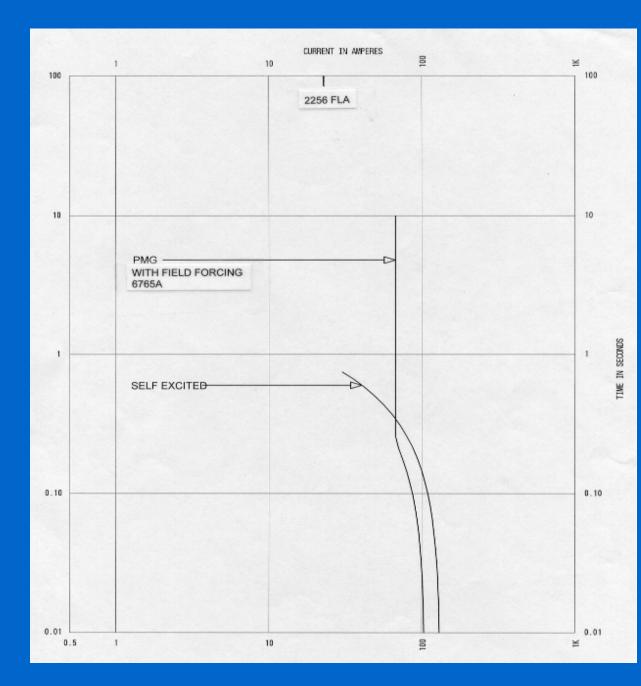
- AVR senses bus voltage
- AVR increases excitation as voltage decreases
- Sustained fault current decrement with boost 3 p.u. for 10 sec.



## Generator Decrement

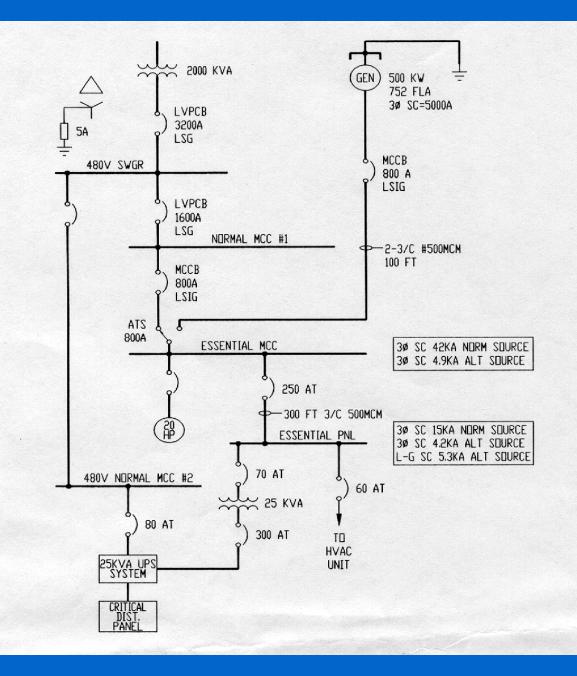
 Fault Support
 Standard excitation
 PMG with field forcing
 Decrement

approximation



#### Remote Faults

- Normal Supply (42kA)
  - 300FT/500MCM
     ⇒15kA
  - 300FT/#10AWG
     ⇒711A
- Generator Supply (5kA)
  - 300FT/500MCM
     ⇒4.2kA
  - 300FT/#10AWG
     ⇒425A

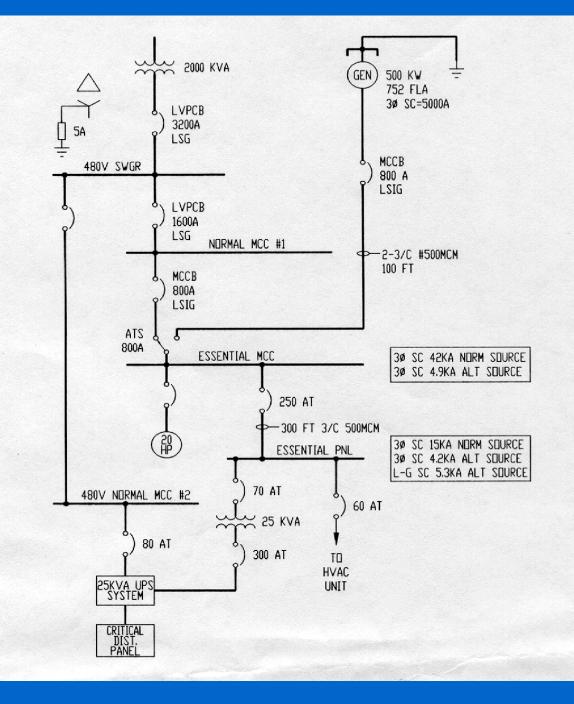


## Remote Faults

Confirm

 instantaneous
 clearing during
 downstream reduce
 faults

 High impedance faults often not cleared

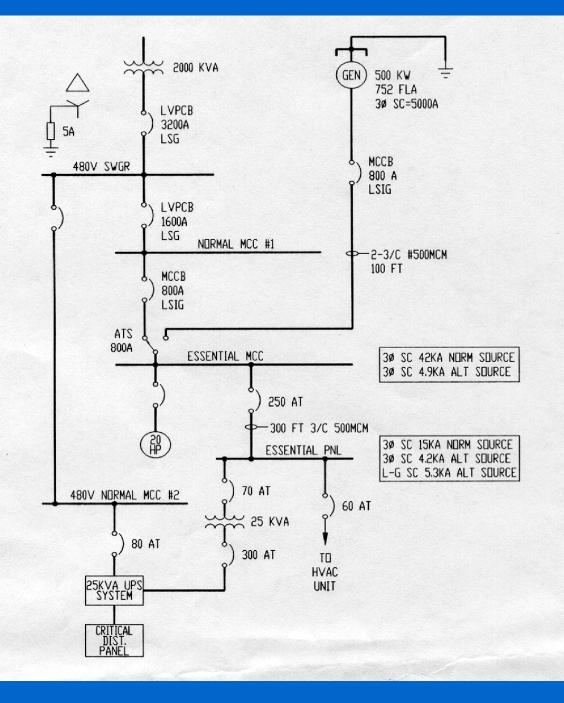


## Solid Ground Generator

 L-G fault>Line fault
 Low magnitude GF not detected by instantaneous

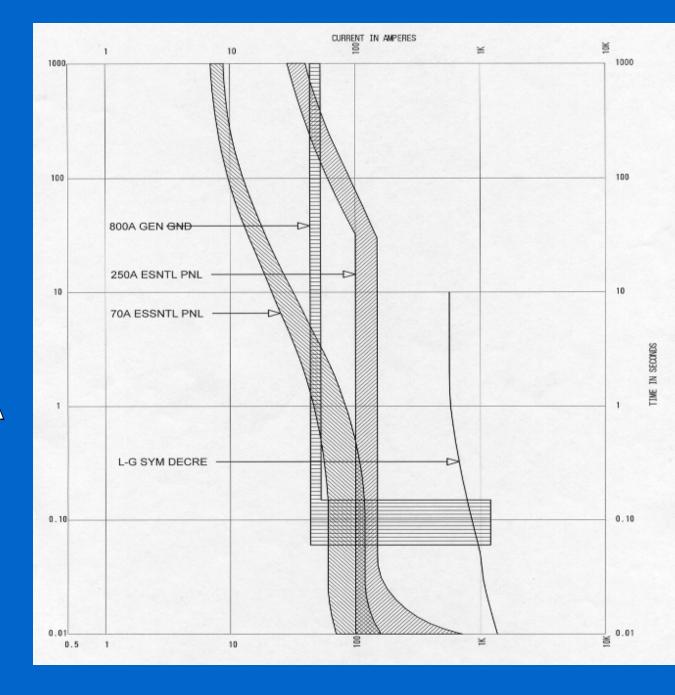
MCCB's

 Uncleared GF results in voltage collapse to instrument loads



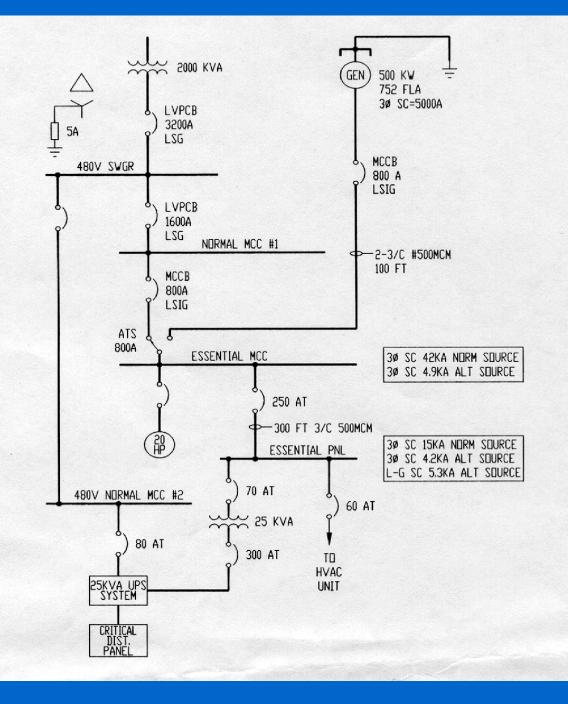
## Ground Protection

- Higher fault level
- Only high level faults protected
- Non-selectivity of 70A bkr and 250A in magnitude
   800A bkr GF setting not selective in magnitude



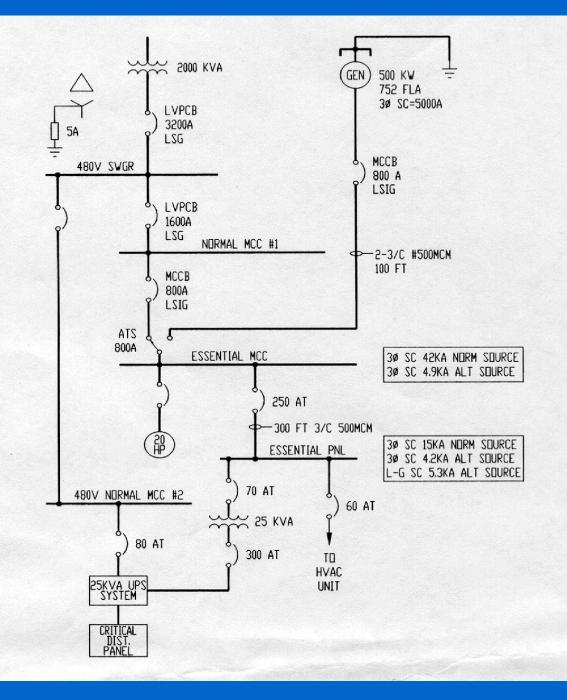
# Achieving GF Selectivity

- Add GF protection and shunt trip to all downstream bkr.
- Add 51G and neutral CT to generator
- GF's are promptly cleared and system voltage maintained



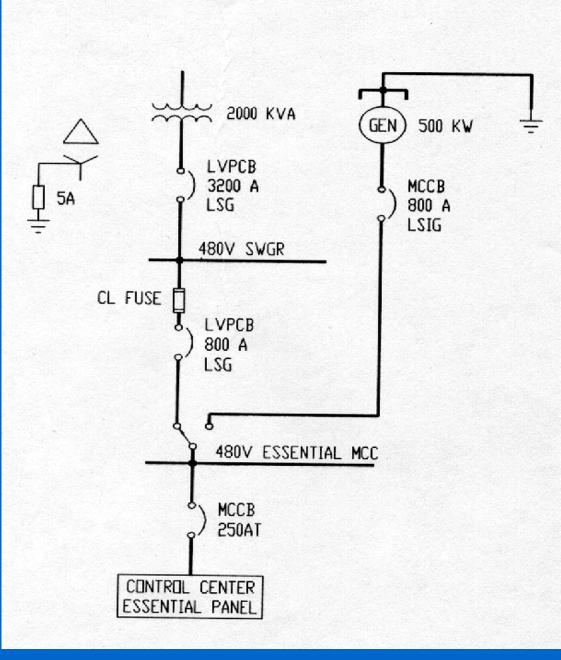
# Hi-Resistance Grounded Generator

- Selectivity during GF not an issue
- No bus voltage impact during GF
- Single phase load isolation xfmr means less available GF current to interrupt



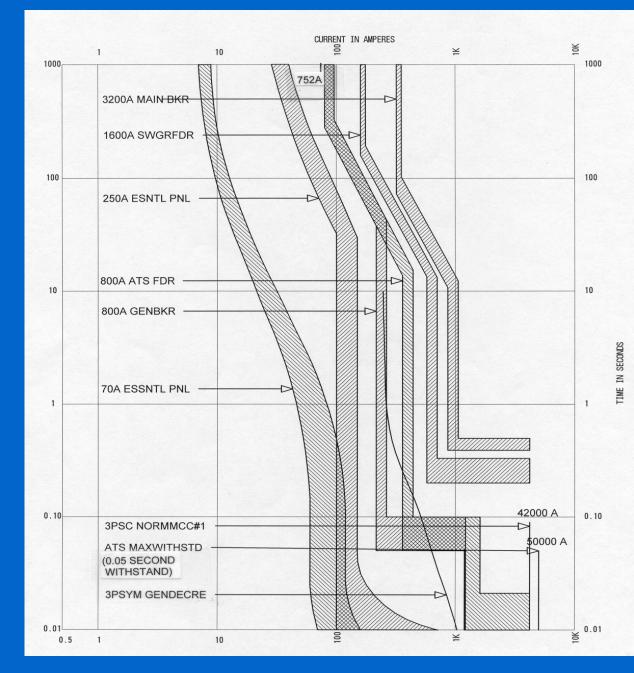


- ATS sized for 750A generator
- 3 cycle short circuit withstand
- No close and latch rating
- Some 30 cycle withstand units are available



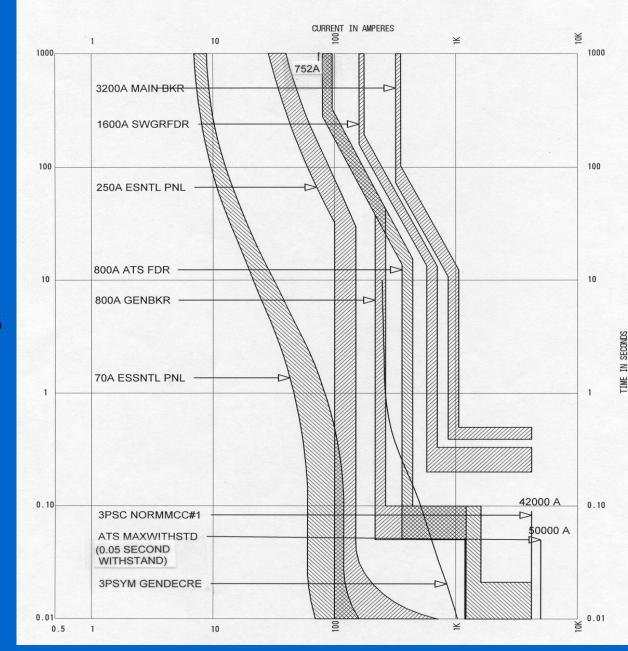
## Normal Source Short Circuit

- 42KA available
  3200A, 1600A FDR breaker selectivity
- Assure selectivity W/ 800A FDR bkr
- Definite time required for selectivity, does not protect ATS



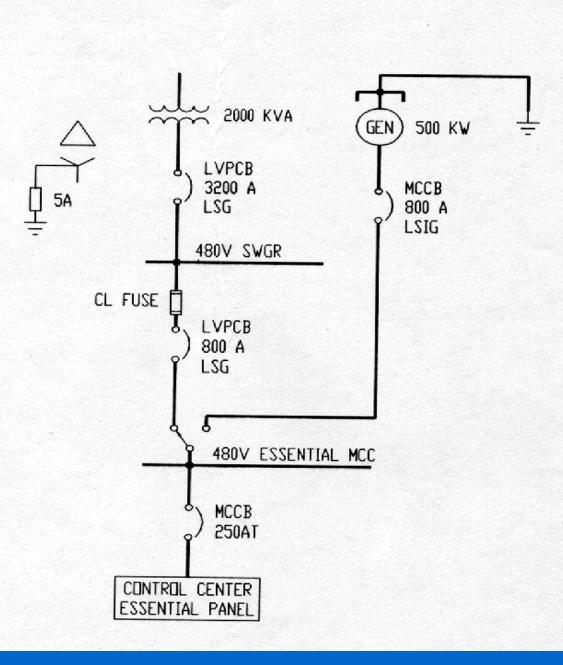
## Gen. Source Short Circuit

- 8KA w/ "Boost"
- 250A FDR bkr clears bolted faults
- Hi-impedance faults require thermal protection of 250A FDR bkr
- Prolonged clearing time depresses voltage to critical process loads

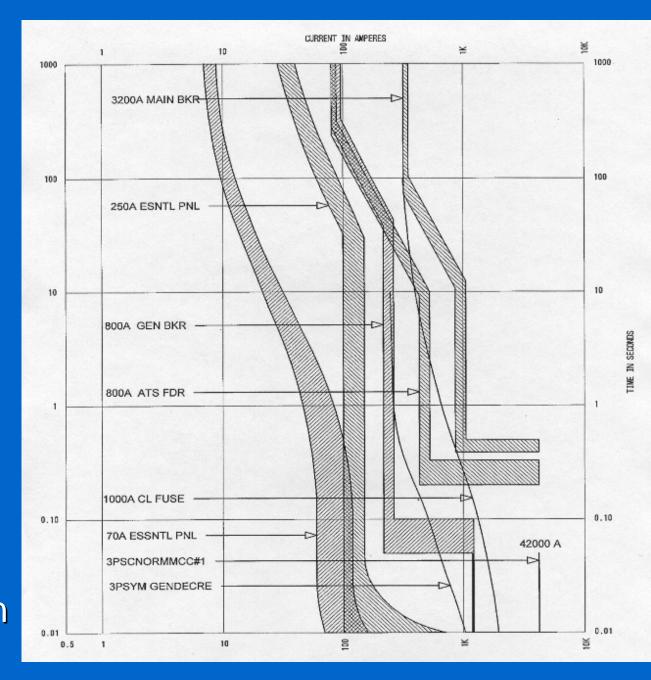


# ATS w/ Current Limiting Fuse

- Fuse protects ATS for
   0 3 cycles range
- Eliminate the 1600A feeder bkr
- Optimize the 70A
   Essential Pnl main
   breaker

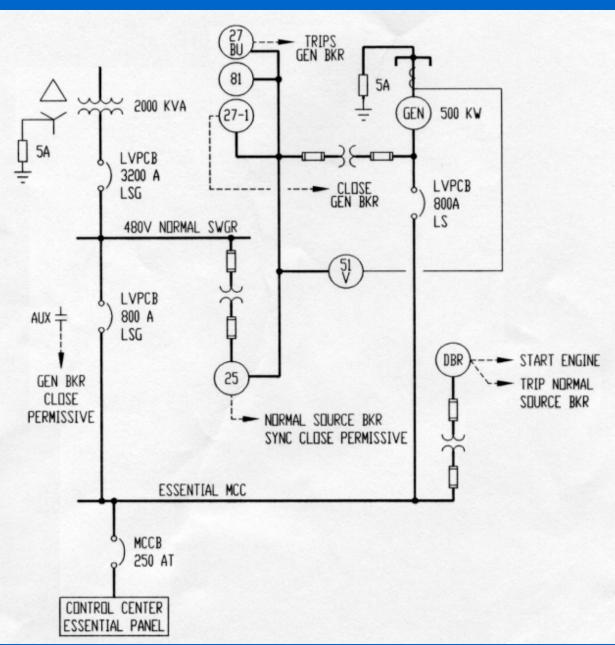


Current **Limiting Fuse** Beyond 3 cycles **LVPCB** selective with down stream protection CLE limits letthrough Minimize high impedance fault by additional insulation



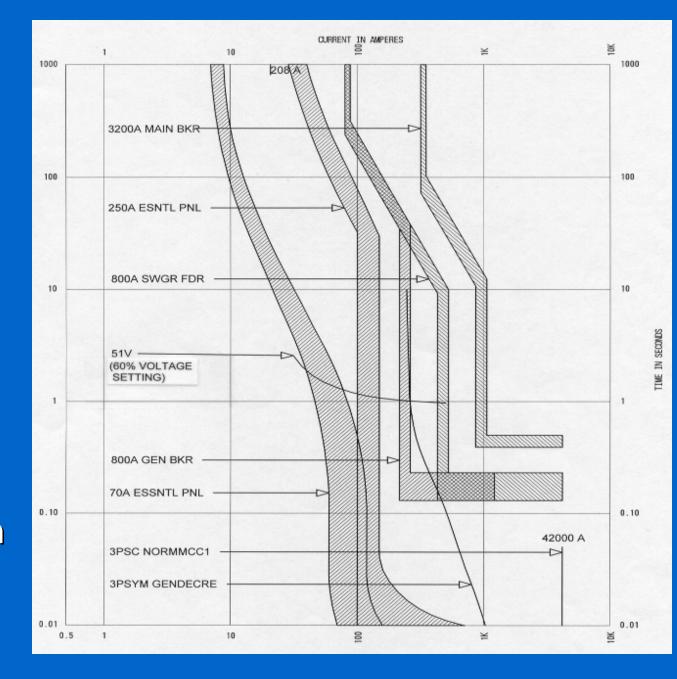
Non-ATS Configuration

- Eliminates ATS selectivity issues
- Allows generator to achieve rated speed before throwover
- Allows closed transition return to normal source



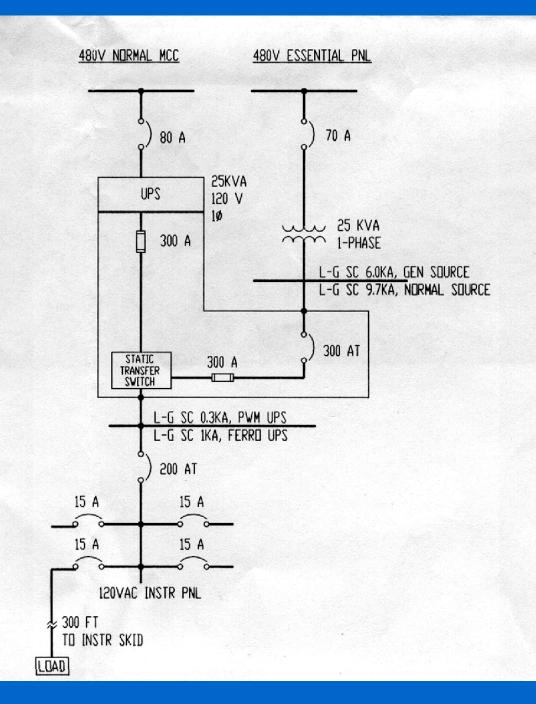
## Non ATS/ 51V Co-ordination

- Definite time 51V
   only respond for
   voltage below
   70%
- Offer very good back-up protection



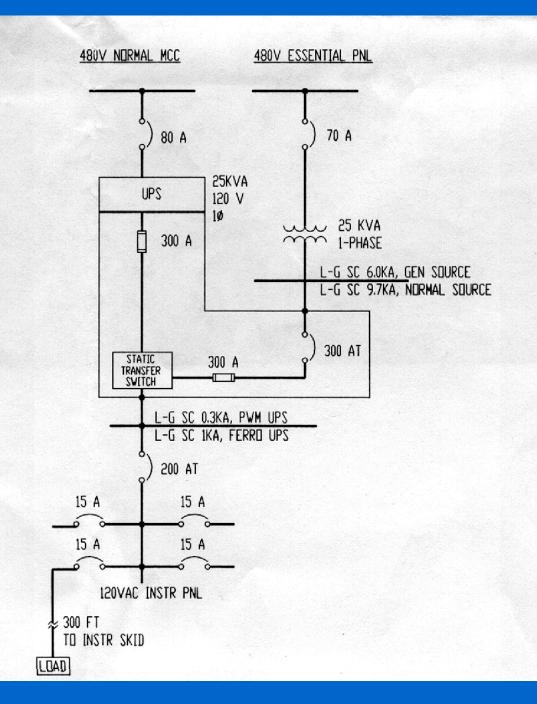
#### UPS

- PWM fault current 150% of FLA
- Ferro-resonant
  - 500% of FLA for 1/4 cycle
  - Decays to the 150% of FLA
- Single phase UPS desirable due to increased shortcircuit capability for same watts



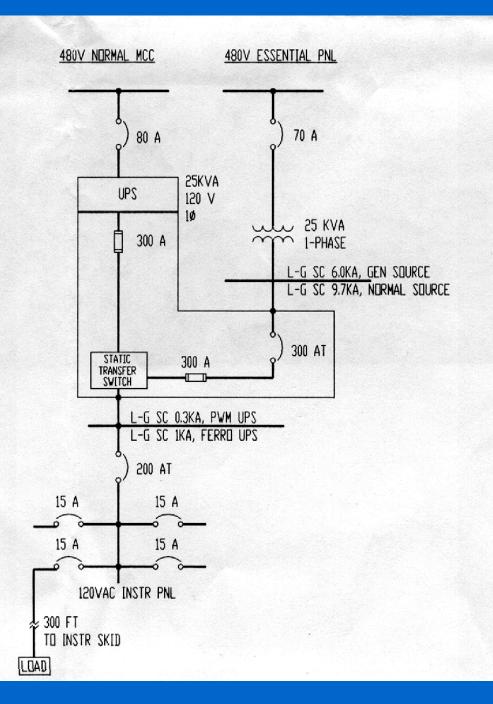
#### UPS

- Alternate supply transformer
  - Supplied from generator
  - Review %Z
     impact on
     available
     generator fault
     current



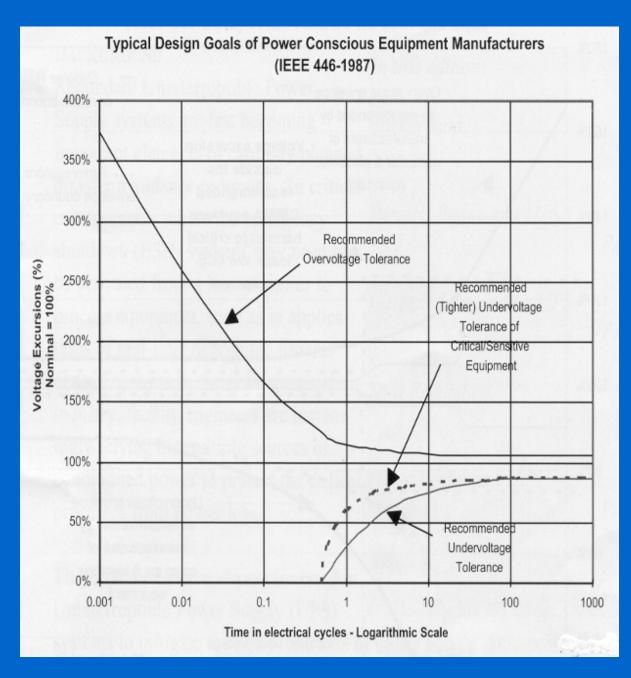
## **Typical UPS**

- Static Switch typical rating 1000% FLA for 1-5 cycles
- Static switch protected by semiconductor fuses
- Panelboard MCB may require 1-1.5 cycles to interrupt
- 1.5-2 cycle clearing time may require static switch to transfer



## UPS Voltage Support

- UPS manufactures maintain CBEMA
- Dependant on rapid down stream clearing
- Manufactures recommend fast blow fuses
- Voltage collapses and static switch transfers to backup supply by 1/2 cycle

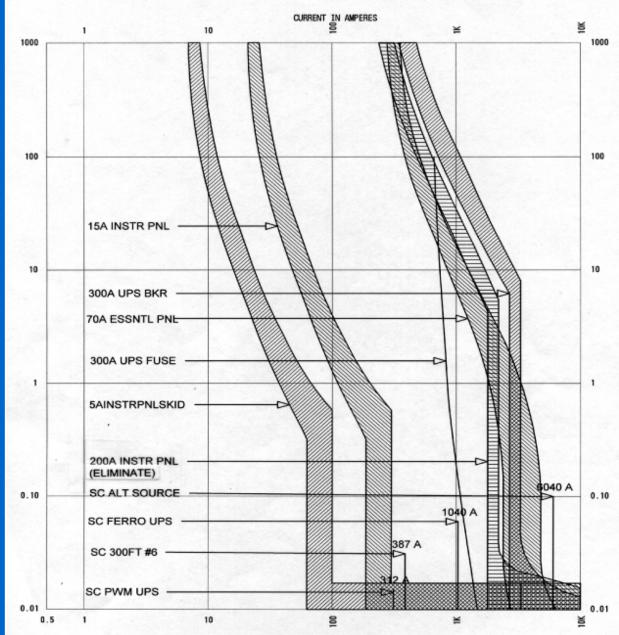


### Variation in Fault Current For Field Located Fault Protection

	Fault current at distribution pnl.	Fault current at load
300ft # 10	1040 amps	154 amps
300ft # 8	1040 amps	246 amps
300ft # 6	1040 amps	<b>387 amps</b>

### UPS w/ Breaker

- Downstream protection must be selective with static switch fuses
- With alt source supply, 70A FDR bkr, UPS fuse, panel main bkr clear for a fault on the 15 amp circuit



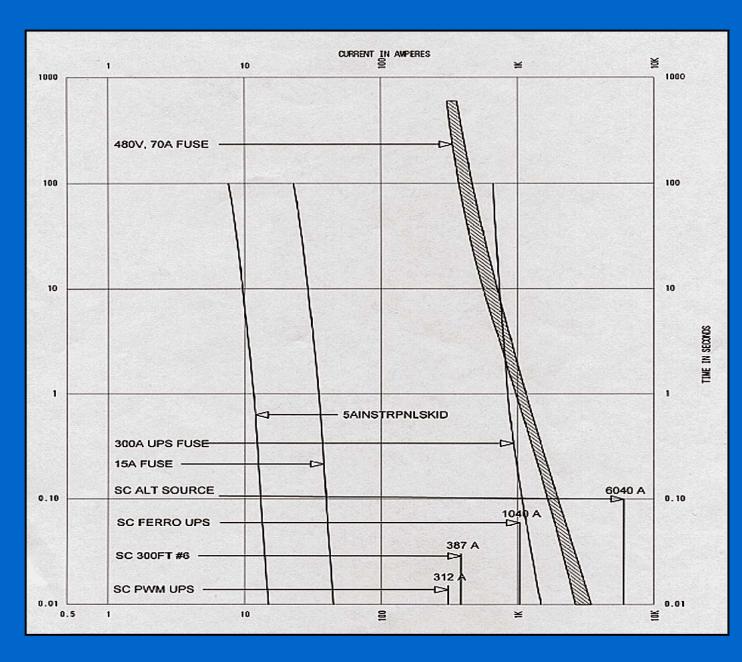
SECONDS

UPS w/ Fuses

 Selectivity maintained

 Static transfer to alternate source often not required

Delete UPS
 panelboard
 200A Main
 bkr



#### **Standby Generator Summary**

- PMG excitation system with field forcing
- Governor & AVR field testing
- 51V relay on standby generators
- Generator 51V -- definite time characteristic
- Generator bracing for L-G faults
- Solidly grounded generator
  - 51G and CT in generator neutral
  - Ground fault protection on each 480V MCC feeder breaker, include DC shunt trip

#### Standby Generator Summary (cont.)

- Generator paralleling requires winding pitch factor evaluation
- Consider high-resistance grounded standby generator benefits
- Low-voltage cable impedance impact on downstream protection
- Additional MCC insulation to prevent faults

#### **ATS Summary**

- Typically, 3 cycle short-circuit withstand capability
- Recently available, 30 cycle withstand for larger sizes
- Current limiting fuses an alternative
- Alternate design with LVPCB's -- no ATS

#### **UPS System Summary**

- Ferro-resonant Units -- Produce higher short circuit output
- Single phase unit offers higher short circuit support
- Mfg's recommend fast acting fuses
- Evaluate reduced fault current at remote protective devices

#### MOST IMPORTANTLY

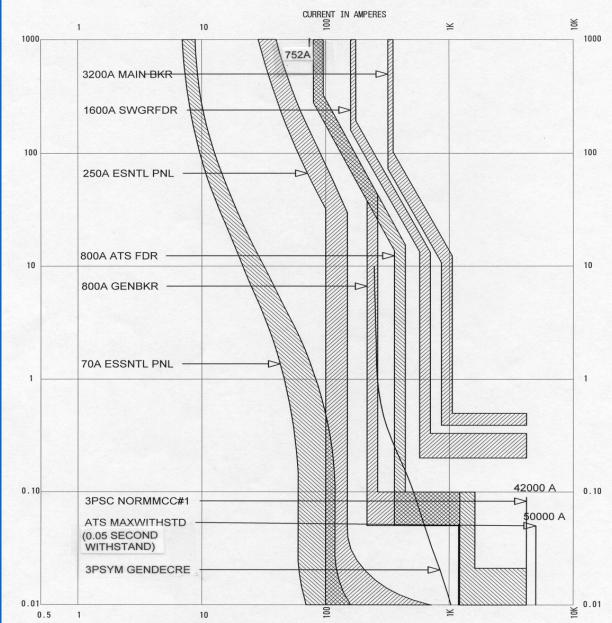
• Co-ordination Studies should be specified for:

- Normal Source/Standby generator system including short circuit withstand and generator decrement
- UPS/Instrument Systems including internal UPS system fuses/circuit breakers



#### **ATS Selectivity**

- Line side ATS breaker sized for overload and short circuit withstand
- Instantaneous elements can protect ATS
- Definite time required for selectivity does not protect ATS



SECONDS

Circuit Selectivity

- 250A FDR bkr not selective with 70A FDR bkr
- Eliminate 70A bkr
- Minimize high impedance fault by additional insulation

