

Lightning Mitigation at National Grid

Vincent J. Forte, Jr. PE
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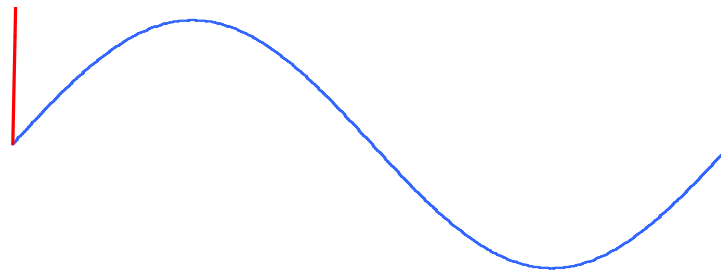
Overview

- ◆ Why Lightning?
- ◆ Protection strategies
- ◆ Mitigation methods
- ◆ Performance metrics
- ◆ Modeling and analysis
- ◆ Standards and construction practices

Why Lightning?

Lightning Characteristics

- ◆ Typical lightning stroke is -10 kA to -20 kA.
 - ◆ **50** times greater than load current !
- ◆ Rise times are on the order of 1 to 10 μ S.
 - ◆ **2000 to 3000** times faster than 60 cycle !
 - ◆ Far faster than fuses or breakers can operate.



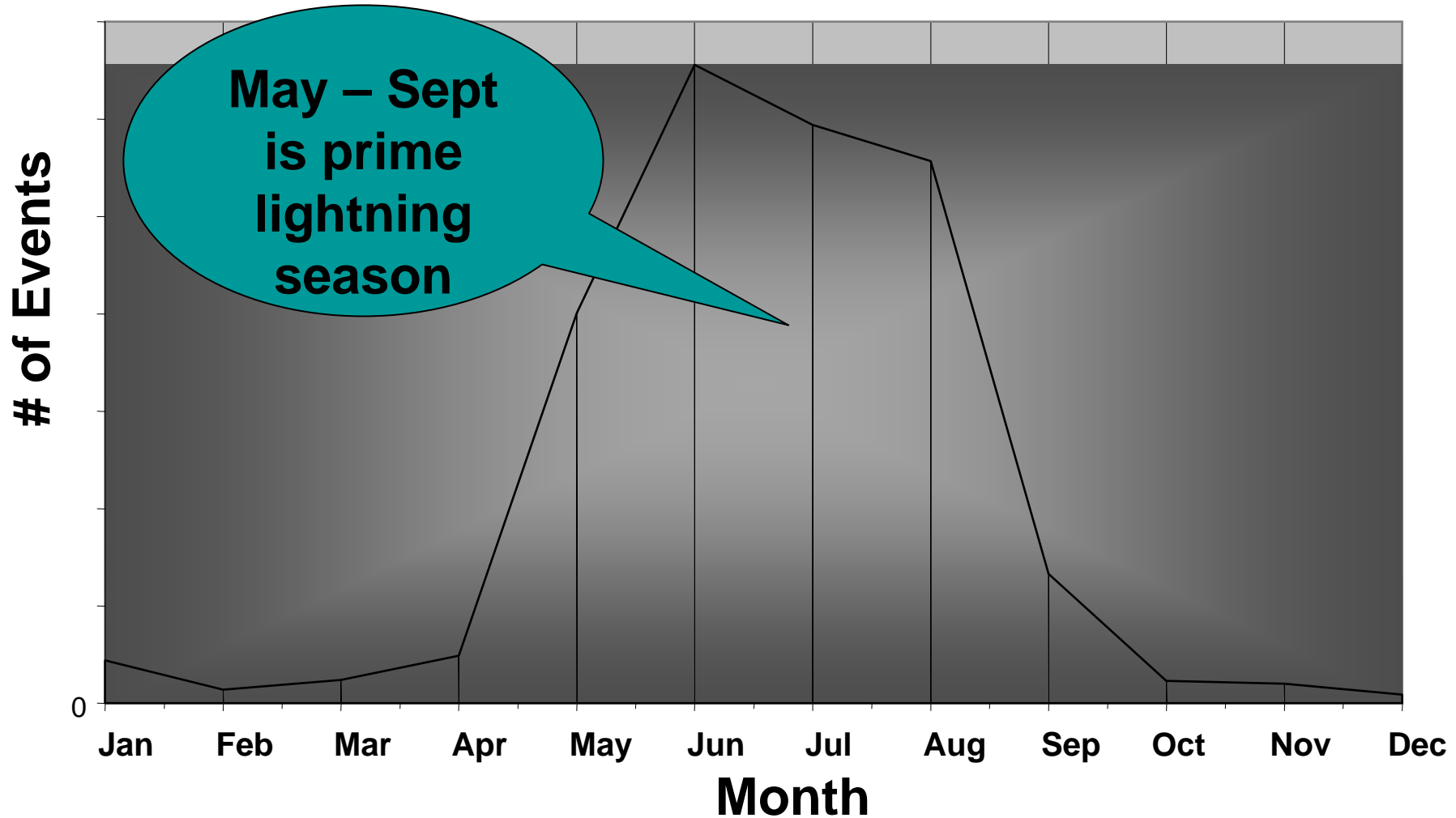
Why Lightning?

Interruptions and Damage

- ◆ A large number of power failures experienced by customers are caused by
 - ◆ lightning or by
 - ◆ failing equipment damaged due to lightning
 - ◆ Large contributor to “Defective Equipment”
 - ◆ Lightning damage is CUMULATIVE
 - ◆ Failures happen moments, weeks, or months later

Why Lightning?

Lightning Exposure



Protection Strategies

- ◆ Direct strikes to line
 - ◆ Too much energy to protect from these
- ◆ Strikes near to line
 - ◆ Quickly reduce the amount of excess energy
 - ◆ Limit the voltage surge
 - ◆ Bleed the energy off via multiple paths

Mitigation Methods

- ◆ Lightning mitigation measures
 - ◆ Grounding
 - ◆ Bonding
 - ◆ arrester application
 - ◆ insulation coordination
 - ◆ construction standards

Metrics

SAIDI

System Average
Interruption Duration Index

$$\frac{\text{Sum of Cust. Interruption Durations (CMI)}}{\text{Total \# of Customers Served}}$$

SAIFI

System Average
Interruption Frequency Index



$$\frac{\text{Total \# of Cust. Interrupted (CI)}}{\text{Total \# of Cust. Served}}$$

CAIDI

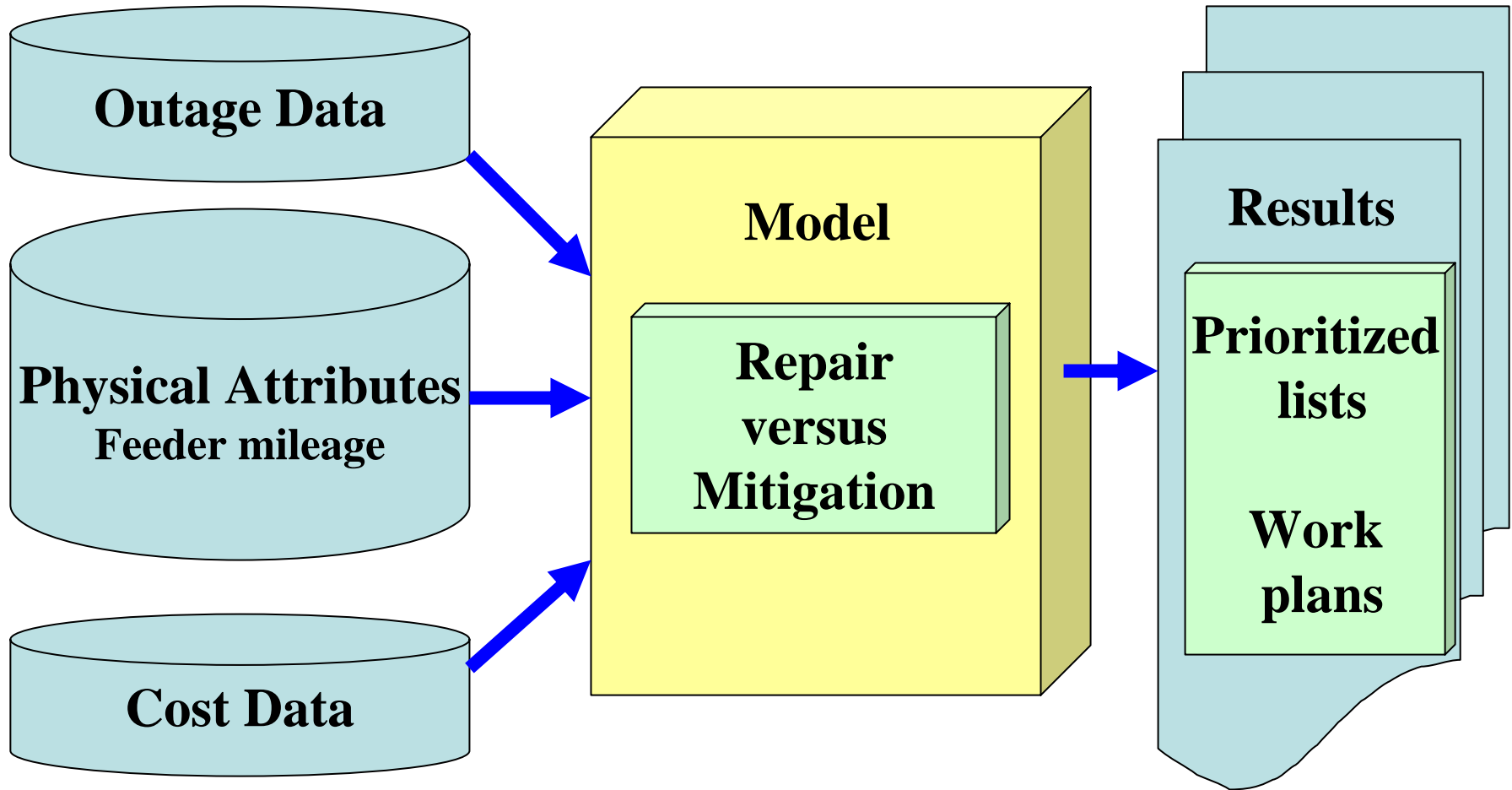
Customer Average
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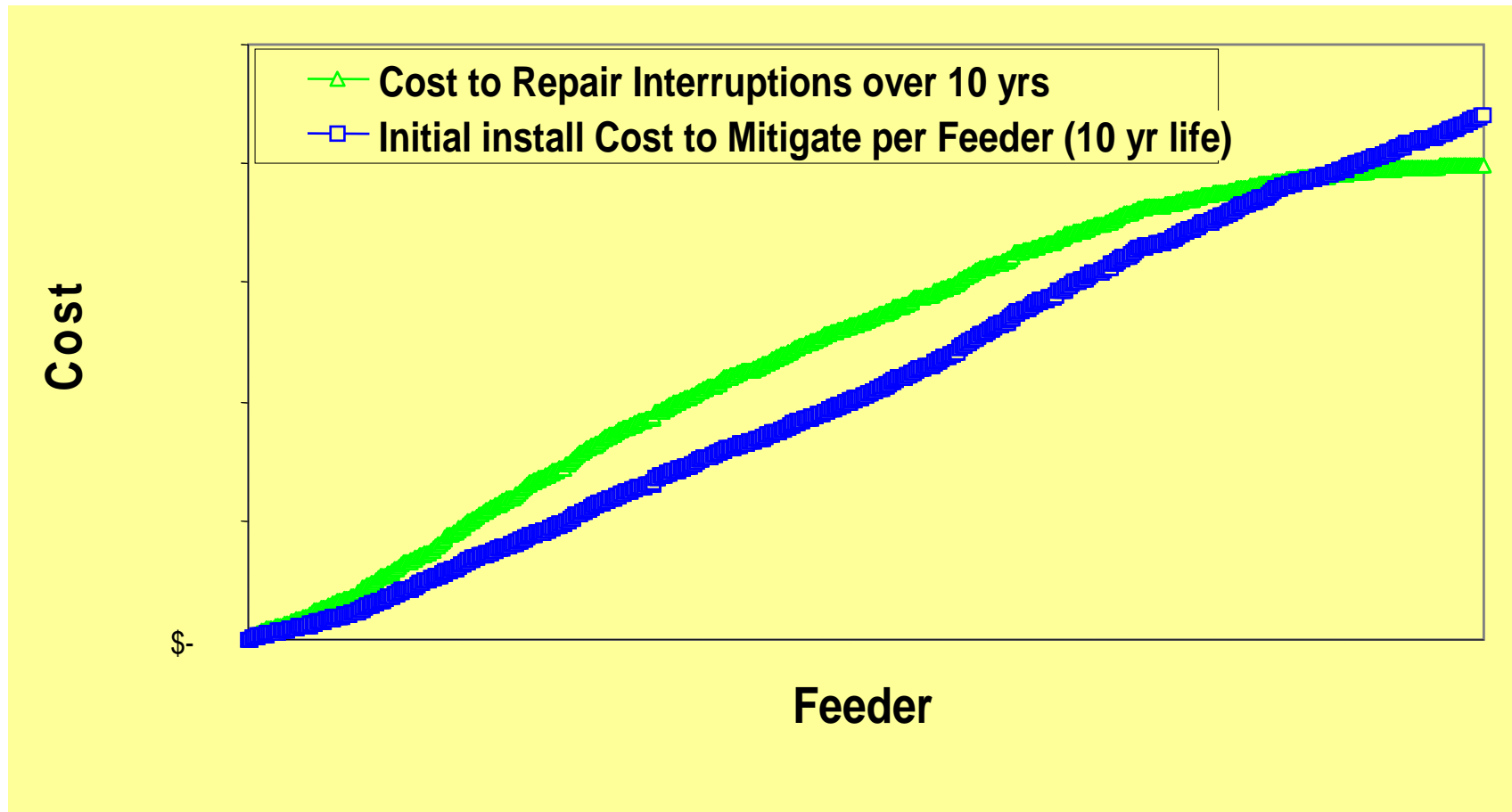
Modeling and analysis

- ◆ In the past mitigations were implemented on a program basis using a “  ” approach.
- ◆ It is now possible to enhance the application of these techniques to create targeted  implementation that improves performance and keeps costs as low as possible.

Lightning Model

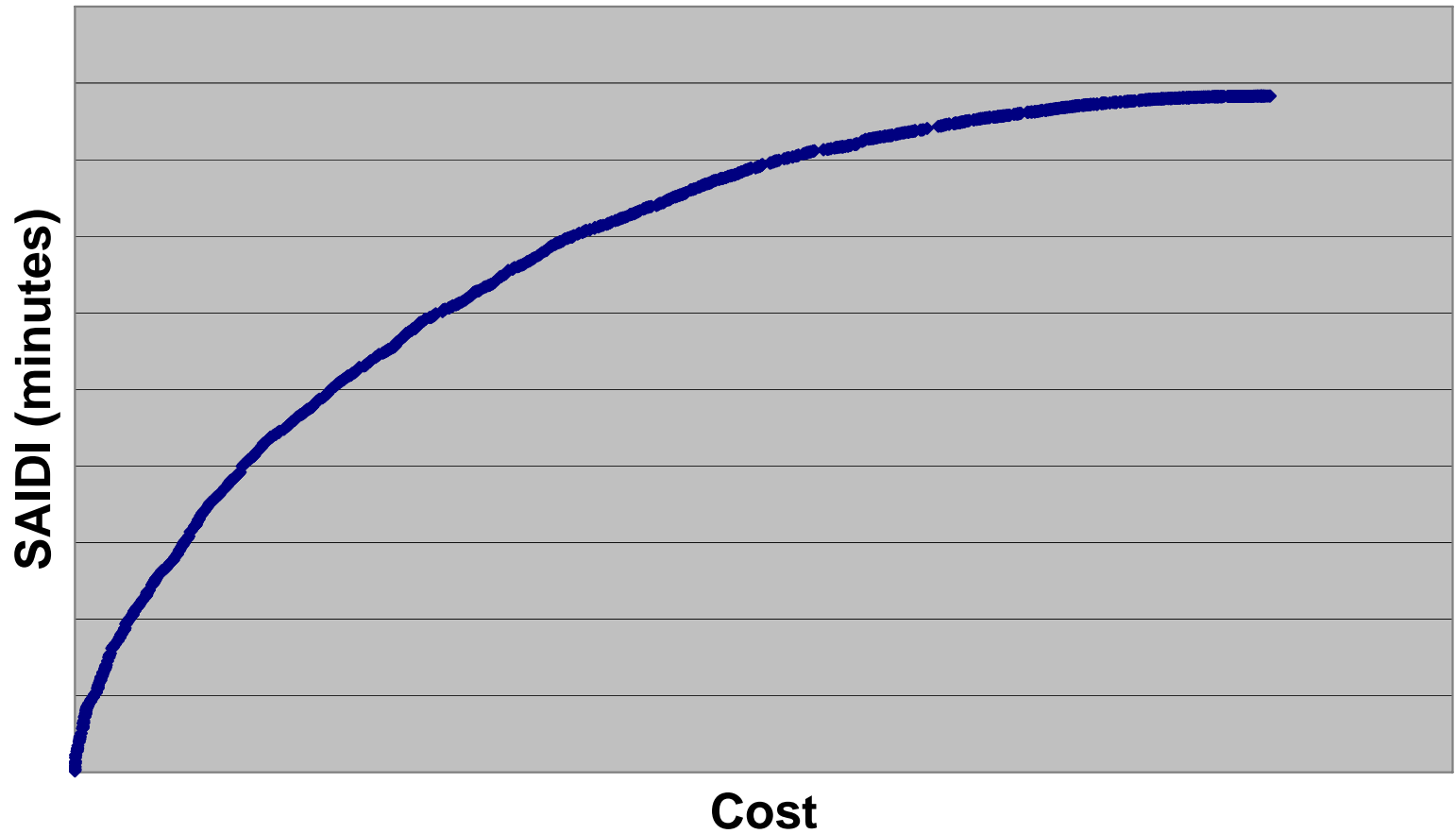


Lightning Model Results



Lightning Model Results

Lightning Remediation



How Models Are Used

- ◆ Prioritization
 - ◆ On a common corporate base
 - ◆ By feeder

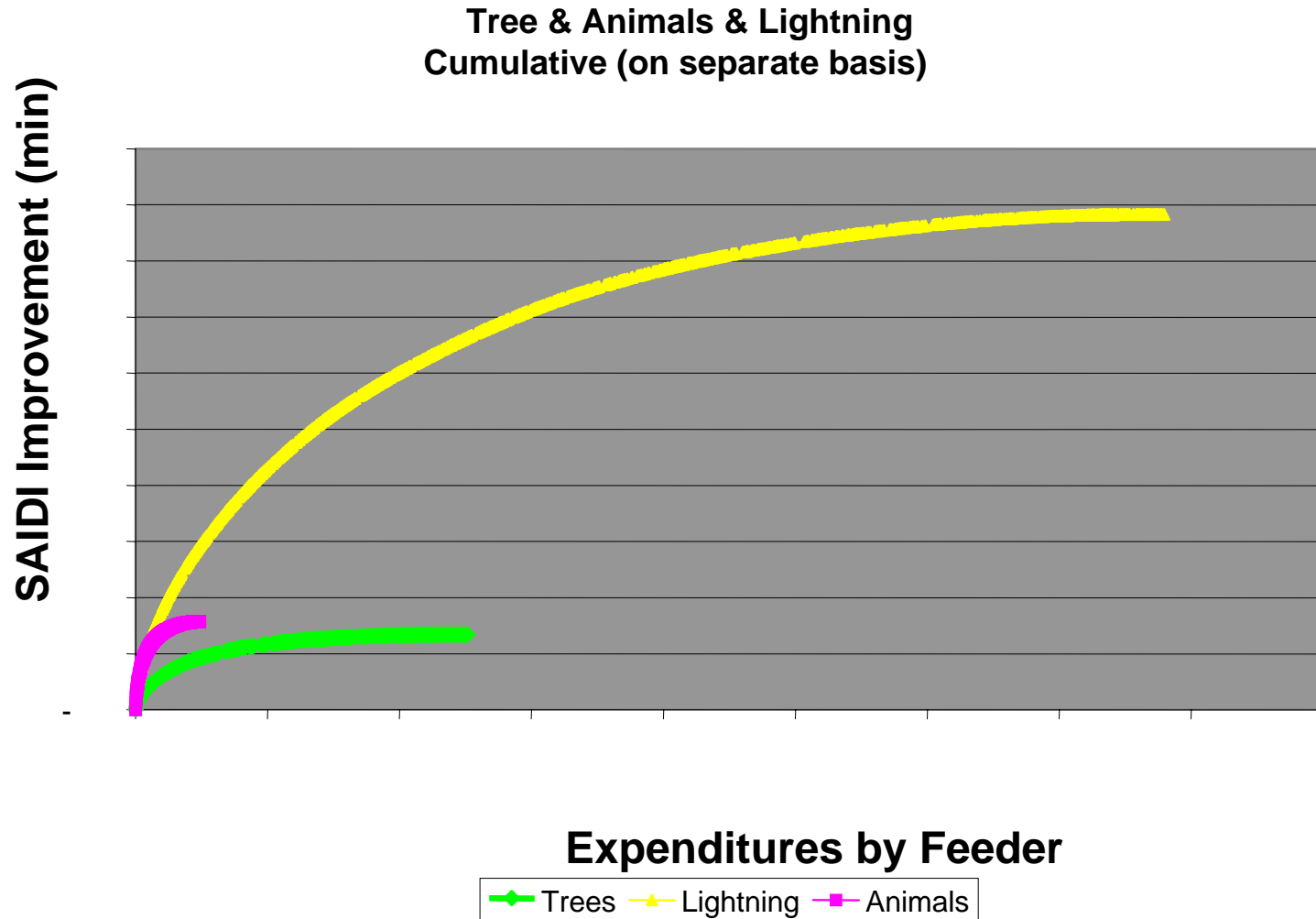
How Models Are Used

- ◆ Prioritization
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- ◆ Program creation or refinement
 - ◆ Business case
 - ◆ Show labor requirements for realistic work plans

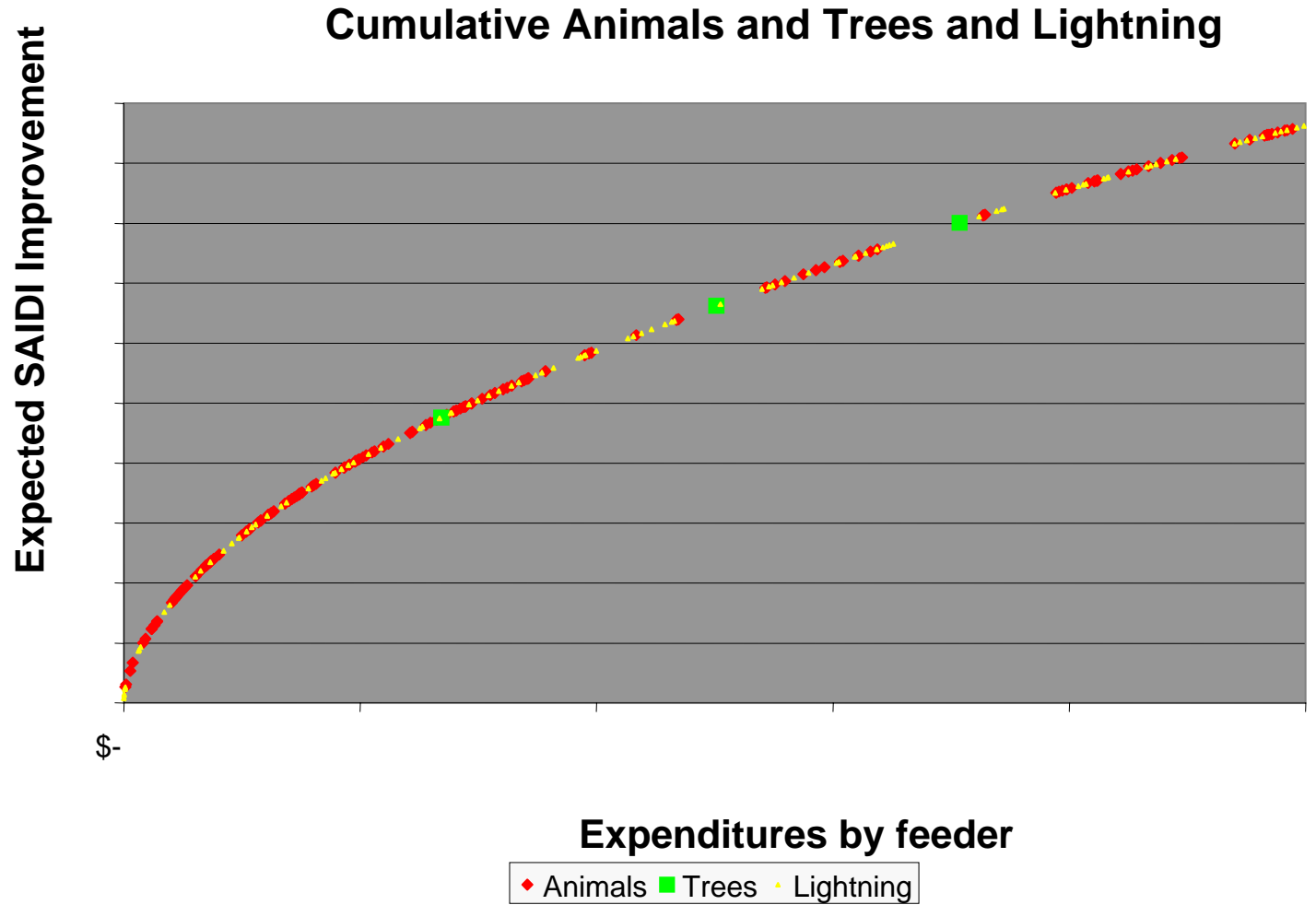
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- ◆ Prioritization
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 - ◆ Business case
 - ◆ Show labor requirements for realistic work plans
- ◆ Budget
 - ◆ Predict changes in reliability due to funding changes

3 Models On Separate Basis



3 Models Same Basis

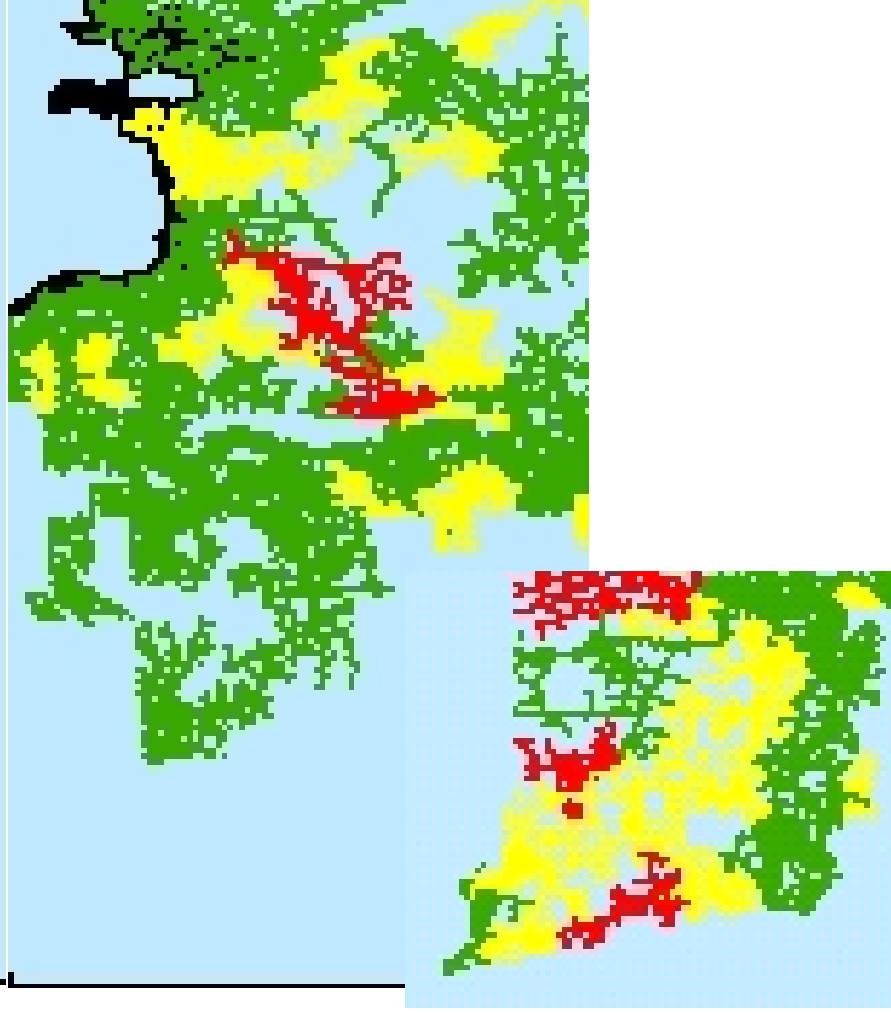


Results

- ◆ Faster corporate consensus reached
 - ◆ Able to show value of each program related to the others
- ◆ Enhanced credibility with regulators
 - ◆ Management by fact
 - ◆ Greater consistency throughout organization

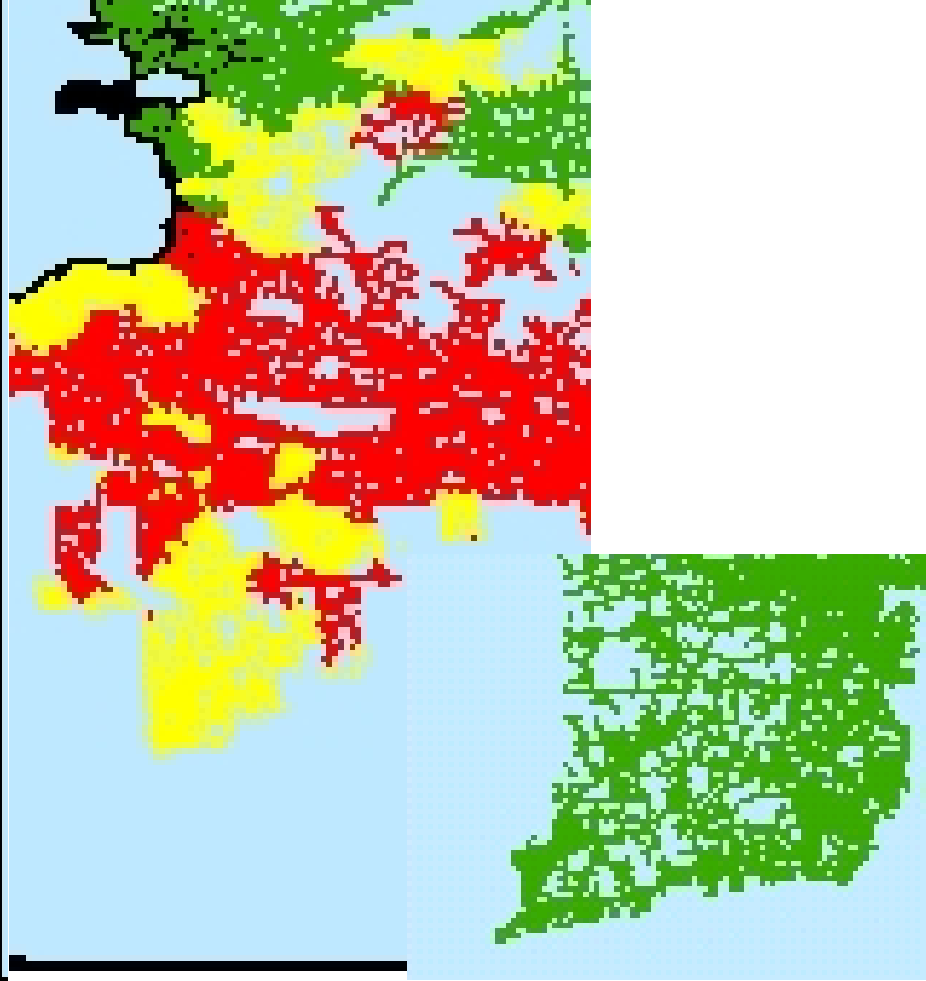
Determining Deficiencies

Lightning Events by Feeder
2000 - 2004



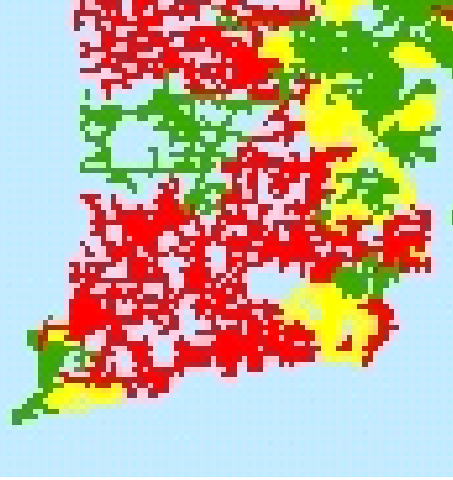
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Lightning Exposure by Feeder
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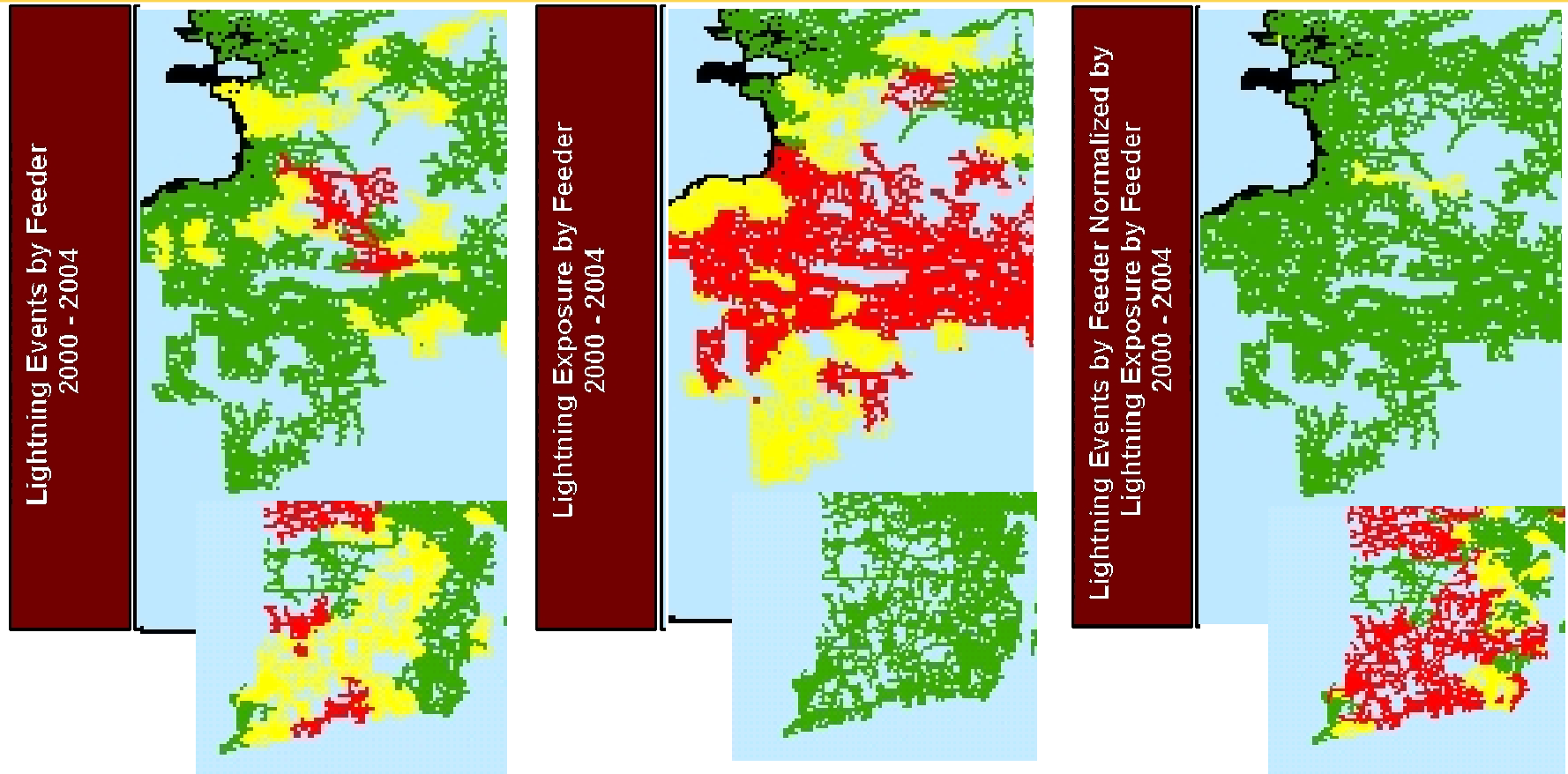


Determining Deficiencies

Lightning Events by Feeder Normalized by
Lightning Exposure by Feeder
2000 - 2004



Determining Deficiencies



Standards implementation

Deterioration of grounding, bonding, arresters

Standards adequacy

Standards & Construction Practices

- ◆ Distribution equipment is usually designed to have a basic insulation level (BIL) of 60 – 150 kV.
 - ◆ Arresters generally used at equipment
- ◆ Pole tops are designed for 150kV BIL.
 - ◆ Based entirely on 20” of wood or equal
 - ◆ Arresters req'd on a pole when BIL is reduced

Standards & Construction Practices

- ◆ Driven ground rod every 1300' for open wire or 800' for spacer cable.
 - ◆ Multiple ground paths provide low impedance path to ground so all the energy doesn't have to go one way
 - ◆ NESC minimum: 4 grounds per mile
 - ◆ Insure good contact with earth
 - ◆ Do not put rod in pole hole!
 - ◆ Rod in tight contact with undisturbed soil

Standards & Construction Practices

- ◆ Install ground “loop” where req’d
 - ◆ When equipment is close to ground (8’)
 - ◆ Switch handles
 - ◆ Control boxes, etc.
 - ◆ Equipment should be bonded to loop to keep voltage difference across operators body as low as possible.

Standards & Construction Practices

- ◆ Arresters

- ◆ Equipment

- ◆ Dead-ends

- ◆ Normally Open Switches

- ◆ Junctions

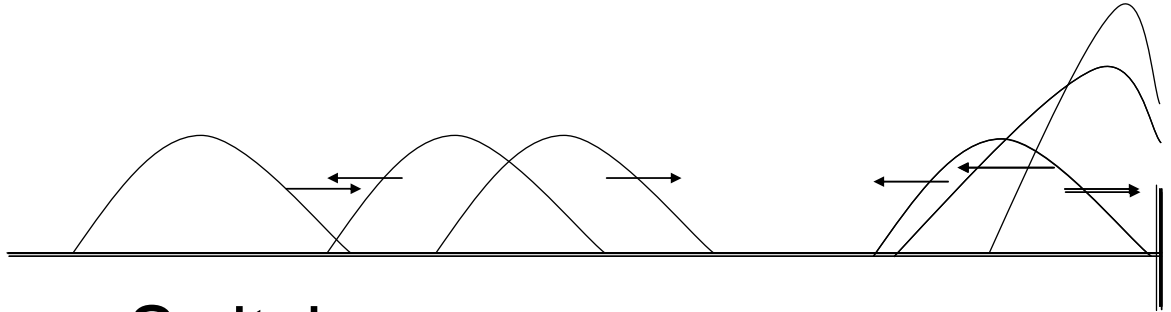
- ◆ Bare and covered/tree wire

- ◆ Spacer and open wire

- ◆ Risers

- ◆ Pad-mounted equipment

- ◆ As specified



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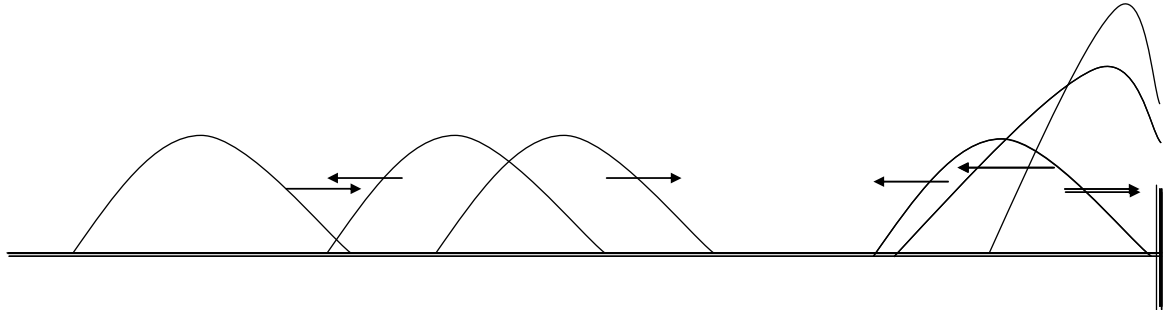
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Arresters

- ◆ Install arrester where required on same pole as equipment
 - ◆ Arresters must be as close as possible to protect equipment
- ◆ Keep arrester ground leads as short as possible!
 - ◆ Arrester discharge voltage increases at a rate of 1.6kV for each foot of lead – long leads quickly reduce effectiveness of arrester.

Arresters Leads

- ◆ Remember:
 - ◆ 50x load current
 - ◆ 2,000x faster rise time
 - ◆ 100,000x greater voltage drop
 - ◆ $v(t) = L (di/dt)$

What we covered

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