

DEPARTMENT OF

Computer Science &

Electrical Engineering

## Novel Load Frequency Control in a Multi-agent based Microgrid

## **Power System in Presence of Cyber Intrusions**



concluded from the observations.

The robustness of the proposed controller has been tested against different cyber attacks with critical timing and severity. Simulation results show that the proposed

method is fast enough and act appropriately and accordingly when facing different

kinds of observations in the critical signals of the system. > A detection and learning algorithm is proposed as a defense strategy against oper attacks for improving the resiliency of the system in case of intrusions. When a

cyber attack occurs on the frequency measurement signal of the multi-agent based microgrid, this detection and defense strategy along with the control approaches are

used by MGCC to damp the frequency oscillations. The results show the effectiveness

of the proposed algorithm against cyber intrusions.

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## Microgrid Definition and Challenges **Problem Formulation** Modeling State feedback LOR Grid Design chematic of the propose control design detectionstrategy with **RNN**e · where X, U, Pd and Y are the state, control, A microgrid is a $\dot{X} = AX + BU + \Gamma P$ disturbance and output vectors respectively $\Delta f = \frac{f_{sys}}{2Hs} [\Delta P_G - \Delta P_e]$ ocalized grouping of Y = CXelectricity generation $X = \left[ \Delta f \Delta P_{der} \Delta P_{det} \Delta P_{fr} \Delta P_{ar} \right] \Delta f dt$ To remove the disturbance vector we redefine the state Utility energy storage, and $P_{G} = P_{W} + P_{s} + P_{dg} + P_{fc} - P_{ae}$ variable set and control variable set as $\tilde{X} = \dot{X} \tilde{U} = \dot{U}$ ia+D: loads that normally $U = \left[\Delta U_{dg} \Delta U_{fc} \Delta U_{ac}\right]^{2}$ $\Delta P_{e} = \Delta P_{t} + D\Delta f$ aJ(k+1) perates connected t Challenges × 440 X. a traditional Nodel Network (1049) Crisic Network ළ $G_{_{333}}(s) = \frac{-}{(\Delta P_G - \Delta P_L)}$ $J_{LQR} = \frac{1}{2} \int (\dot{X}^T Q \dot{X} + \dot{U}^T R \dot{U})$ · For finding P. Algebraic Riccuti Equation should be centralized grid and $\left[D + \left(\frac{2H}{f_{int}}\right)\right]$ solved: can operate in where $A^T P + PA - PBR^{-1}B^T P + Q = 0$ arallel with the grid U = -KX, $K = -R^{-1}R^T P$ Adaptive Hearbilis Dystanic or in an intentional island mode di - Controller - SMES L. Pine **Problem Formulation** Conductor + RCAR Approach Implemenatati Lost Cont Introduction Adaptive Dynami Programming imization (DE Learning ADP Design Plant Pyromic Spranic LFC in Microgrid Model J3-2 C > For the successful operation of microgrids under contingencies load and generation The objective is to maximize the sum of returned A Recurrent Neural Network (RNN) Dual Heuristic rewards over time. The return reward in this paper should be balanced to maintain the frequency. The goal of load frequency controller dynamic Programming (DHP) critic network is Mainline Population size (p), Number of iterations is the inverse of ACE signal trained online to approximate $\lambda$ (k+1), the partial (LFC) is to maintain the frequency of the power system to its nominal value and derivative of J (k+1) with respect to y (k+1), by Generals first population randomly Simulation Results $R = \sum_{i=1}^{m} \gamma^{k} r_{i+k+1}$ minimize the variations in frequency of the system. minimizing the following error: $ACE = \Delta f + \beta \Delta P_c$ With the introduction of distributed generation like renewable energy sources that Skt Xend X, Randomly $E_c(k) = \left\| e_c(k) \right\|^2$ L¥IJJ-<mark>E</mark>: have variable output electromechanical oscillations occur in the system which require where 0<y<1 is a discount factor, which gives the</li> $e_{c}(k) = \hat{\lambda}(k) - \left\{ \frac{\partial U(k)}{\partial U(k)} + \left\lceil \frac{\partial u(k)}{\partial U(k)} \right\rceil^{2} \partial U(k) \right\}$ Generate the trail vector maximum importance to the recent rewards. The expected devices and control strategies to damp these oscillations. fast-response $\frac{\partial y(k)}{\partial y(k)} + \left[ \frac{\partial y(k)}{\partial y(k)} \right] \frac{\partial u(k)}{\partial u(k)}$ ( Hit return (reward) when starting at state x, while following הברברב גלא and the second policy pi(x, a) is called value function. > The objective of this research is to maintain the frequency of microgrid distribution Yes $\left[\frac{\partial \hat{y}(k+1)}{\partial y(k)} + \frac{\partial \hat{y}(k+1)}{\partial u(k)} \frac{\partial u(k)}{\partial y(k)}\right] \hat{\lambda}(k+1)$ with the trial vector $V^{\pi}(x) = E_{\pi} \left\{ \sum_{i=1}^{m} \left[ \gamma^{k} r_{i+k+1} \mid x_{i} = x \right] \right\}$ power system under intermittencies of renewable resources, ESSs and also under sudden load changes, wind speed variations, and cyber attacks. · Sometimes, the value function is replaced by action Assuming a linear output activation function <u>- ХИ</u> – 1 – 1 – 1 – 1 – 1 – 1 for the critic network, the DHP critic network value which is the expected discounted reward **Problem Statement** while starting at state x, and taking action a, output at time k is obtained by mber of flerations? + + ה ה ה ה ה ב ב Ves Determine the best solution $Q^{\pi}(x, a) = E_{\pi} \left\{ \sum_{i=0}^{\infty} \left[ \gamma^{k} r_{i+k+1} \mid x_{i} = x, a_{i} = a \right] \right\}$ $\hat{\lambda}(k+1) = W_{xx}S_{c}(k) = W_{xx}f_{c}[W_{ix}\hat{y}(k+1) + W_{xx}S_{c}(k-1)]$ > In this research an isolated smart microgrid comprising both controllable and uncontrollable sources, such as solar, wind as Renewable Energy Sources (RES), diesel generator, fuel cell as Distributed Generation (DG) units, aqua-electrolyser, hydrogen . . . . . storage, and Superconducting Magnetic Energy Storage (SMES) as storage unit in a 1<mark>V | | | | | | | | |</mark> Modeling multi-agent based infrastructure is modeled. This microgrid network is subjected to a large load with rapid changes, which results in system frequency to be severely deteriorated and become oscillatory. Microgrid Central ontrol (MGCC) schem Multi agent microgri Configuration of the Additionally, the stability issues grow with wide penetration of wind into microgrid. Conclusions model for LFC multi agent system After discussing the modeling of the multi-agent based power system and > This study has been done in order to analyze the application of optimal state different generating units, different kinds of frequency control approaches, feedback LQR control and ADP (DHP) which is proposed for a smart multi-agent including Adaptive Dynamic Programming (ADP) which is based on the neural based microgrid. - Could - Ind - Work The optimization algorithm which is used for designing the Q and R in LQR and also PI control parameters to minimize the frequency oscillations is PSO and DE networks and belongs to the family of Adaptive Critic Design (ACD), have been used 400 + 3553 + Feb + 100 and which are fast enough for transient analysis. and the results have been compared to each other. > A comparison has been made between conventional PI controller and the proposed UBF receive t t to the second > The Particle Swarm Optimization (PSO), and Differential Evolution (DE) optimal state feedback LQR and ADP control performance in the simulation results section. The effectiveness of the proposed LQR and ADP control has been

optimization techniques have been applied to come up with the best control parameters such that the frequency oscillation due to a disturbance in the microgrid is minimized

The proposed control approaches are tested in presence of different frequency changes in the system including cyber attack effects. Implementation of new attack detection and learning method is also examined in the simulations.

> The results show improvement in frequency response of the microgrid system using the proposed control method and defense strategy against cyber attacks.

