WG C37.012a San Diego, CA 2019 08 10

Minutes of Meeting

WG: C37.012a Guide for the Application of Capacitance Current Switching for AC High-Voltage Circuit Breakers Above 1000 V Amendment Changing the Capacitive Inrush/Outrush Limitations of Switchgear

Chair: Roy Alexander Vice-Chair: Brian Roberts Secretary/Acting Chair: Luke Collette

Tuesday October 8th, 2019 (8:00-9:45 AM) Location: San Diego, CA Participants: 13 Members 15 Guests

<u>Call to Order</u> Acting chair called to order and presented agenda.

Introduction by the Chair

The chair was unable to attend, so the meeting was run by the acting chair. Meeting was kicked off with the active chair describing the purpose of the amendment.

<u>Introductions of members and guests</u> Introductions performed and attendance sheet circulated.

Call for Patents

Patent and copyright policy slides presented. No Patent claims identified.

Approval of Minutes from 29-Apr-2019

At the beginning of the meeting there did not appear to be quorum, so the meeting was going to primarily be discussion. However, once the attendance sheet was circulated it was determined that quorum did exist.

The acting chair reviewed minutes from the previous meeting for approval. Motion by a WG member, Second by another WG member. All voted in favor, minutes approved.

Discussion of Draft 1.5

The acting chair presented the primary technical change to the draft (Clause 4.3.3) which proposes guidance to users that inrush currents are acceptable as long as the peak is within preferred ratings in C37.04 and the product of the peak and frequency are within four times the product of the peak and frequency of the tested values per C37.04.

A comment was made that some have performed testing on capacitor switching devices up to 90 kHz with no concerns. For SF6 devices with tulip contacts, the frequency has no impact on the interrupter.

The acting chair mentions recent work by CIGRE WG A3.38 which seems to be in agreement that the impact of frequency can be de-emphasized, however, no documents were published yet to the knowledge of the Working Group.

Comments were made regarding some editorial changes such as capitalization of units and typographical errors. Also, references to C37.04, C37.06, and C37.09 all need updated. These will be addressed in the next draft and were not discussed in detail during the meeting.

A comment was made regarding the applicability of the proposed changes to vacuum and gas interrupters only. The Introduction of the document states this, but there is a concern that once the Amendment is adopted into the main document the Introduction may be lost. It was recommended to add language within the document that discusses the introduction material.

How do we state this Amendment doesn't apply to oil breakers without being technology specific? Suggested to not delete text from document, but add a paragraph to existing text so that nothing gets lost and creates problems with those who have existing oil breakers.

The language in C37.04 related to outrush current was reviewed to determine if the Amendment is consistent. Specifically, Notes (1) and (7) for Table 11 in C37.04-2018 were reviewed. In C37.04 the Notes for Table 11 do not differentiate between oil, gas, or vacuum technologies. Instead the outrush limits are defined by Class C0, C1, or C2 capability.

A comment was made about the use of strikethrough when changing numbers such as going from 4% to 24% in Clause 6.1.1. It was suggested to include the word before to make it easier to see the change. For example, mark as approximately 4% approximately 24%. Similar suggestion when changing C37.06 to C37.04.

In Clause 9.7, it was suggested to change "Class CO may be acceptable for distribution systems 23 kV and below and for applications where capacitive current is infrequently switched and restrikes are not a concern." to "Class CO may be acceptable where restrikes are not a concern."

A comment was made that the section on switching shunt compensated lines would be more appropriate in C37.015 which is the shunt reactor switching application guide. The general consensus from the WG was that since the breakers of concern are those switching the line/cable, it is appropriate to stay in C37.012.

A comment was made that the testing performed to demonstrate frequency doesn't impact SF6 breakers should be referenced. The WG did not know if the paper would be published in time for the Amendment to include the reference.

A note should be added to Table 3 which compares mitigation solutions to state TLI can case TRV concerns.

A comment was made regarding the use of the term "Controlled Closing" versus "Synchronous-Close Control." It was stated that some confuse the term "Synchronous-Close Control" with generation or system synchronization rather than capacitor switching.

Clause 9.14.2 needs to state allowing outrush current up to close and latch is only applicable to Class C1 and C2 breakers.

It was suggested to change the use of EMTP to a non-specific software. Suggestions included digital simulation program or electromagnetic transients type software.

There was a comment regarding the introduction of the term shock waves. Since there is no definition or description provided, users may be confused with the terminology. It was suggested that the paragraph introducing shock waves in 9.11.2.3 is re-done to include background as to what is meant by shock wave and how it can be destructive in incompressible dielectric mediums. A suggestion was made to add references if possible.

Next Steps

It was determined during the meeting that because of the amount of edits needed to the current draft, a vote on sending the document to ballot and the formation of a comment resolution group will be delayed until the working group can review the next draft.

A revised draft of C37.012a will be circulated within a few weeks following this meeting, with the intention to have an electronic vote among the working group to determine if the draft is ready to be sent to ballot.

<u>Adjournment</u> Acting chair adjourned the meeting at 9:45 AM.

Lucas Collette Secretary C37.012a

IEEE PES Switchgear Committee HVCB C37.012 - Meeting Roster

Place / Date of meeting :

10/119 SAN DIEGO

Initial to denote attendance	Last name	First name	Company Name	Role	Request Member- ship
	Alexander	Roy	RWA Engineering	Chair	
	Bhatt	Gautami	Bechtel OGC	Guest	1226
	Bosma	Anne	ABB AB	Member	
	Boulus	Michael	PSE&G	Guest	
0	Brogdon	Jeffrey	Georgia Transmission	Guest	1.5.10
the -	Bufi	Arben	Hitachi T&D Solutions, Inc.	Member	TOP
ON	Caverly	David	Trench Ltd.	Guest	AL
1	Chovanec	Andrew	GE Power	Guest	1
1/12/	Christian	Michael	ABB	Member	
IRC	Collette	Lucas	Duquesne Light	Secretary	
LIC	Cunningham	Jason	Southern States, LLC	Member	
	Dullni	Edgar	retired	Guest	
	Eftink	Emily	Burns & McDonnell	Guest	
At	Frazier	Raymond	Ameren	Member	
TTH	Hall	John	Tennessee Valley Authority	Member	
חינ	Heiermeier	Helmut	ABB	Member	
	Hensberger	Jeremy	Mitsubishi Electric Power Products Inc.	Guest	
	Hermosillo	Victor	GE Grid Solutions	Member	
	Hester	Edward	Entergy	Member	2297
	Hunter	Jennifer	MEPPI	Guest	
	Hutchins	Roy	Southern Company Services	Member	
	Irwin	Todd	GE Grid Solutions	Guest	
	Jarnigan	Christopher	Southern Company Services	Guest	
2.4.1.12 - 24.1.1	Kim	SangTae	HICO/HYOSUNG	Guest	1
	LEE	CHANG HOON	HYOSUNG Heavy industries	Guest	100
	Mannarino	Antonio	PSE&G	Guest	Den 1
VM	Marshall	Vincent	Southern Company Services	Guest	
	Marx	Beniamin	Sargent and Lundy	Guest	
	Mason	Douglas	ComEd	Guest	
Slal	May	Steven	Southern Company	Guest	SLM
	McCord	Neil	KEC Precision	Member	mm
	Mitchell	Dave	Mitch and Associates	Guest	tizl
JW-	Pellerito	Thomas	DTE Energy	Guest	Due
EHP	Polchinski	Craig	MEPPI	Guest .	CHA
	Ricciuti	Anthony	Eaton Corporation	Guest	CTI/
	Rich	Bobby	Dominion Virginia Power	Guest	
Bra	Roberts	Brian	Southern States, LLC	Vice-Chair	Ra
	Rogers	Jon	Siemens Energy, Inc	Member	4/1-
	Poetron		Southern States LLC	Guest	

IEEE PES Switchgear Committee HVCB C37.012 - Meeting Roster

Place / Date of meeting :

Initial to denote attendance	Last name	First name	Company Name	Role	Request Member- ship
	Salinas	Alex	Director of Operations	Guest	
104	Schuetz	Carl	American Transmission Company (ATC)	Member	
~~~	Shinde	Sushil	ABB Inc.	Member	
	Sicker	Robert	FirstEnergy Corp	Guest	
MIL	Skidmore	Michael	AEP	Member	
	Smith	Robert	Retired	Guest	
	Steigerwalt	Don	Duke Energy	Guest	
Dr	Sullivan	Dustin	Hubbell Power Systems	Guest	
	Toups	Vernon	Siemens	Guest	Selfer
	Venna	Karthik Reddy	Siemens AG	Guest	21.9
	Vonfeldt	Nick	Ameren Missouri	Guest	
Xa	Webb	John	ABB	Member	
CW	Weeks	Casey	Siemens Energy	Member	
Ju I	Weisker	Jan	Siemens AG	Member	
(	York	Richard	Mitsubishi Electric Power Products Inc.	Guest	1177
ma	Young	Marcus	Mitsubishi Electric Power Products, Inc.	Guest	Mahn
Ŷ	Zhang	Wei	Hitachi T&D Solutions, Inc.	Member	
Sate Difference	Zhong	Jim	American Transmission Company	Member	
XZ	Zhu	Xi	GE Energy Management	Guest	
0	te Paske	Henk	KEMA Netherlands	Guest	
Yar	van de Ligt	James	CANA High Voltage Ltd.	Member	
32	Lamina	Jcott	J+C Electric	ques	T
ZEK	Kaminski	Join	Sirmens	Gurat	
RAF	FENNELL	Beuce	NASHOILLE ELECTRIC SUC	Guest	
HYL	LIU	HUA YING	SCE	Guest	ment
ET	Tools	Elizabeth	MEPPI	yman	
1/2	Fender	Karl	SSLLC	Guest	
	/				