

# Elimination of Transformer Inrush Currents When Energizing Unloaded Power Transformers

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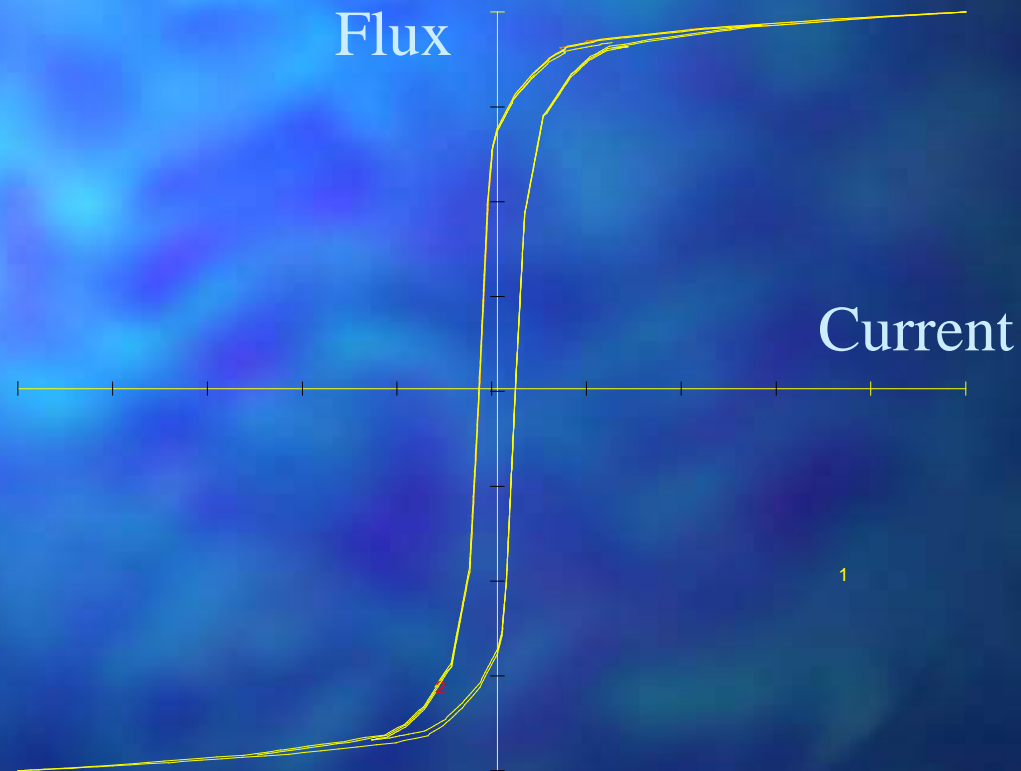
**ETH** Eidgenössische  
Technische Hochschule  
Zürich

# Presentation Outline

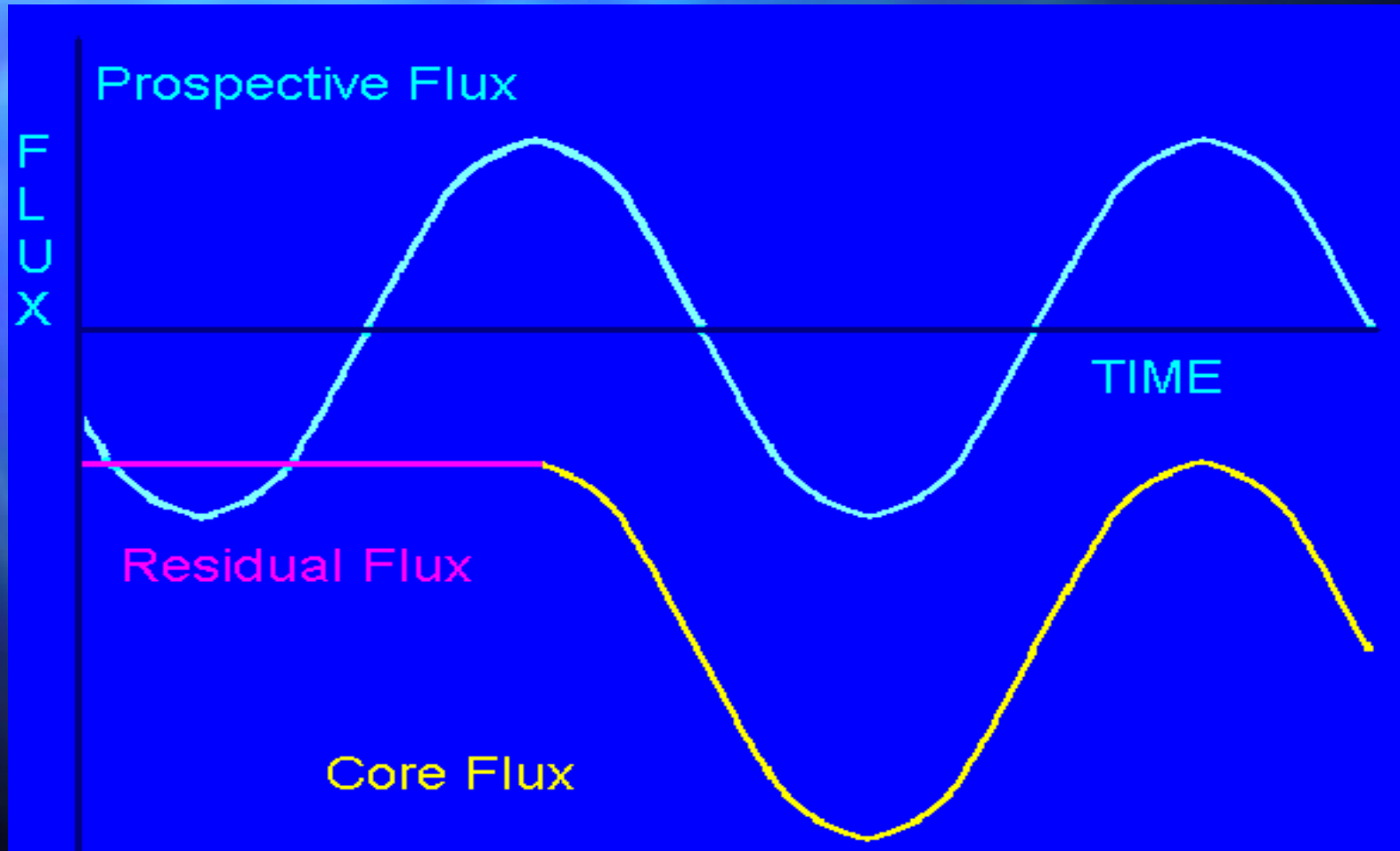
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- Basics of transformer inrush transients
- Three phase transformer core flux transients based on model studies
- New controlled closing strategies
- Statistical performance

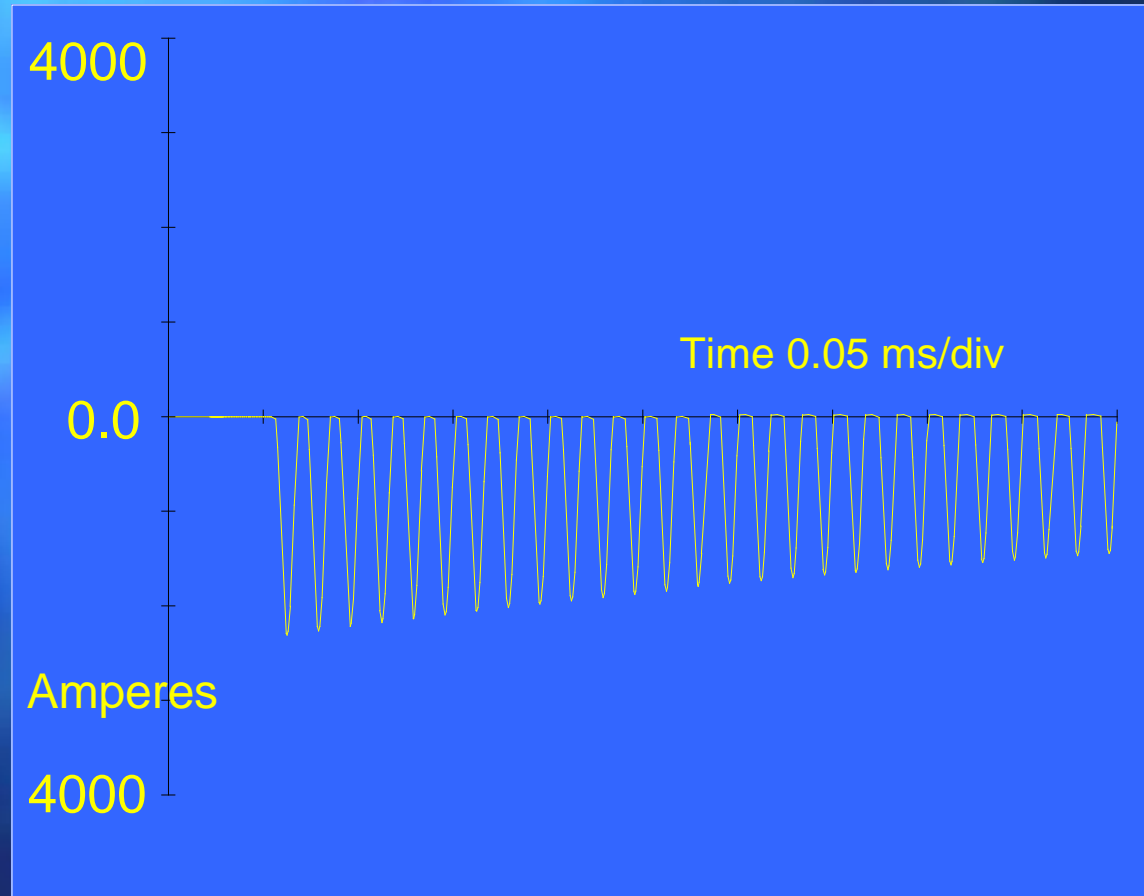
# Transformer Core Characteristics



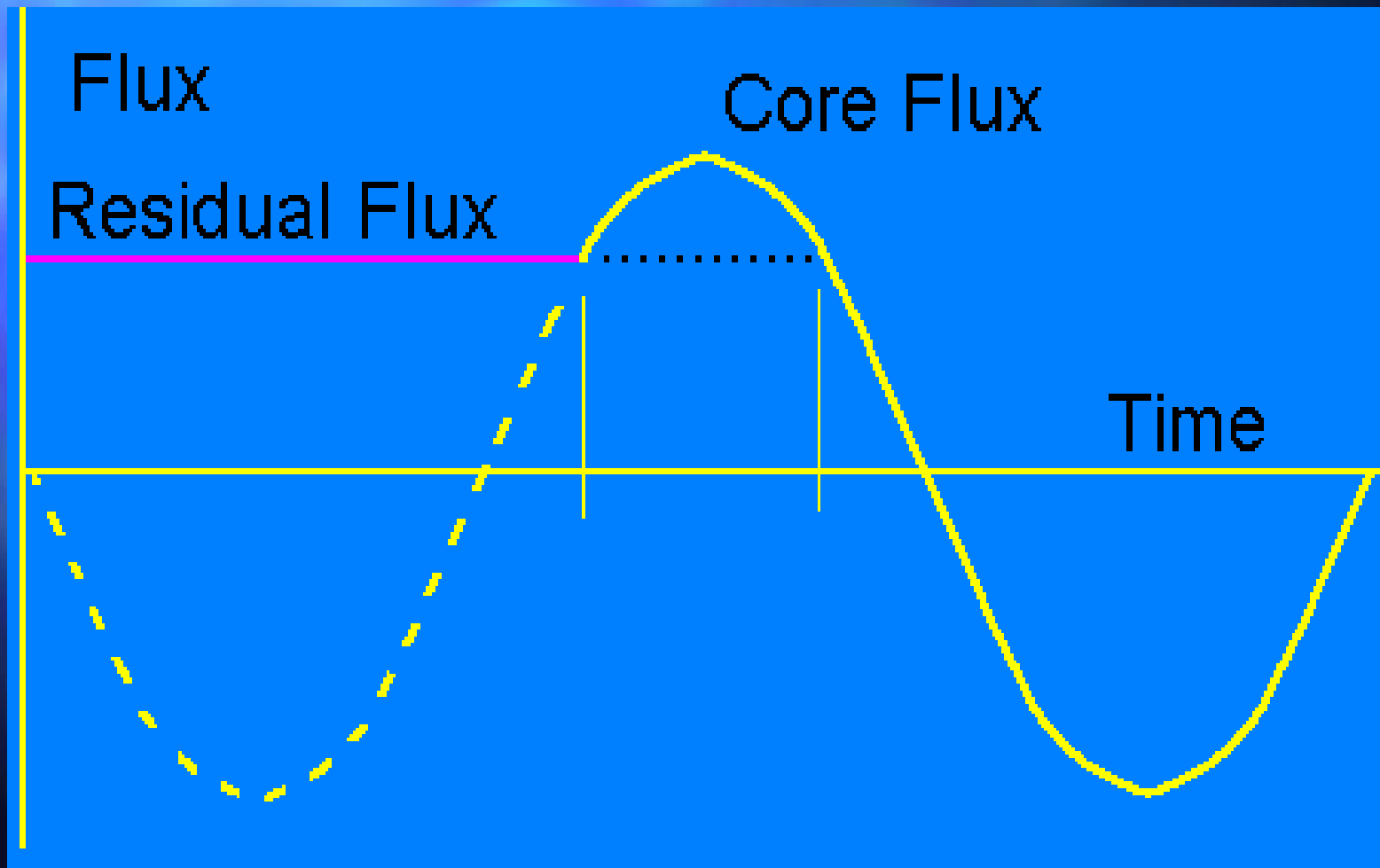
# Energizing a Transformer



# Transformer Inrush Current

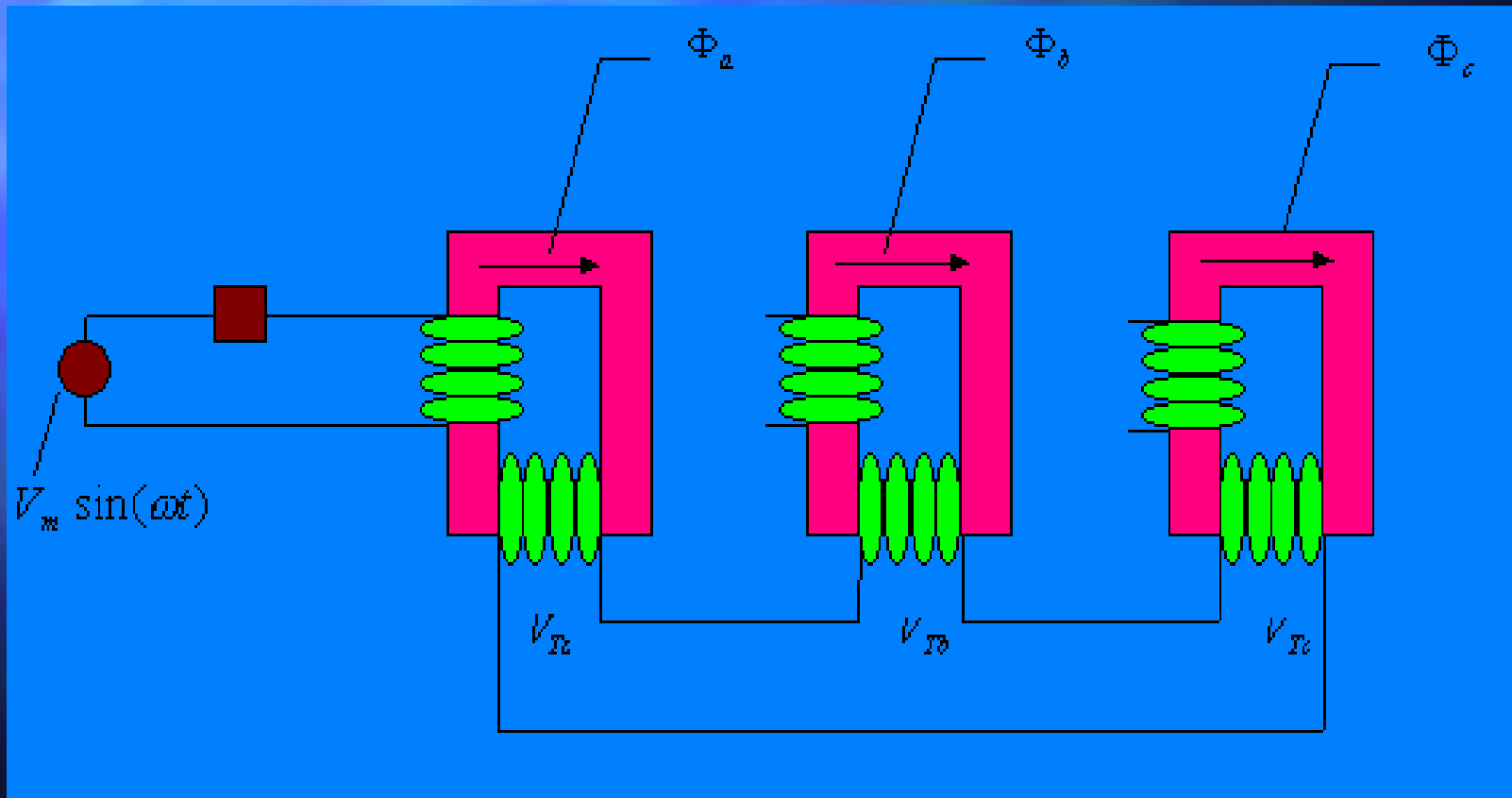


# Optimal controlled closing

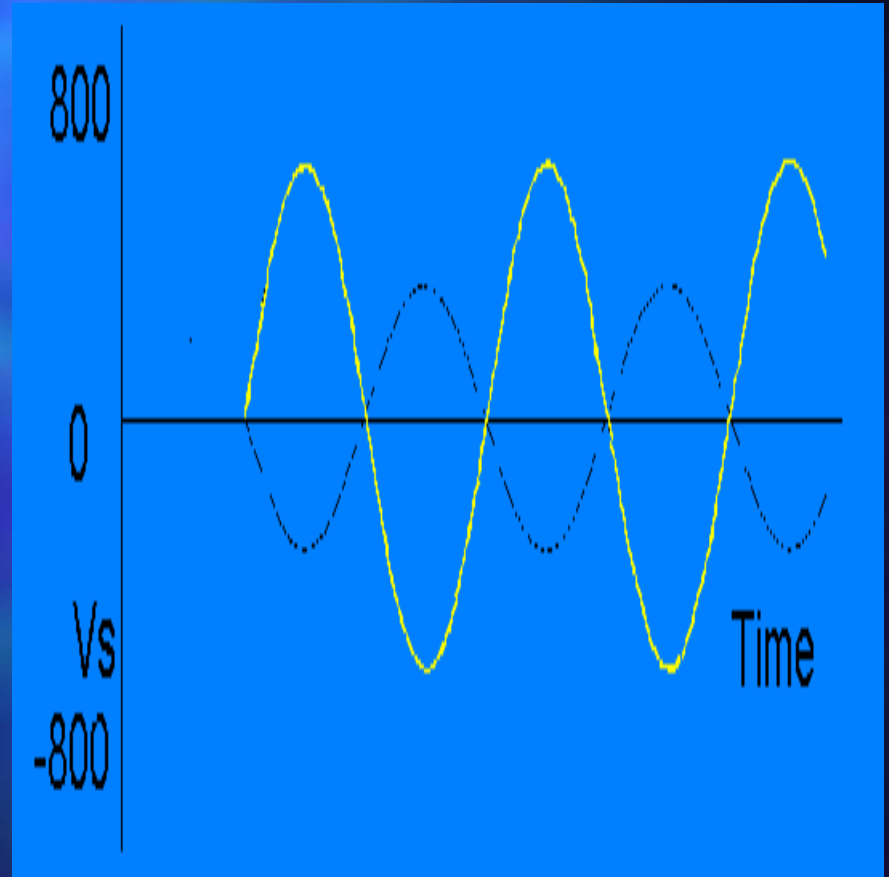
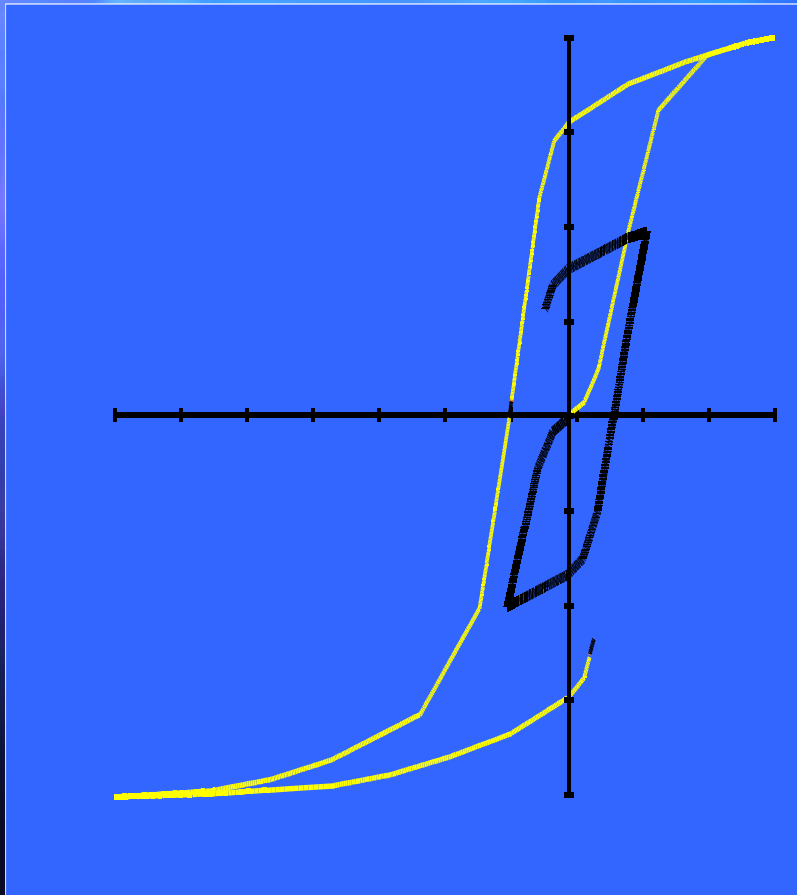




# Three Phase Transformers

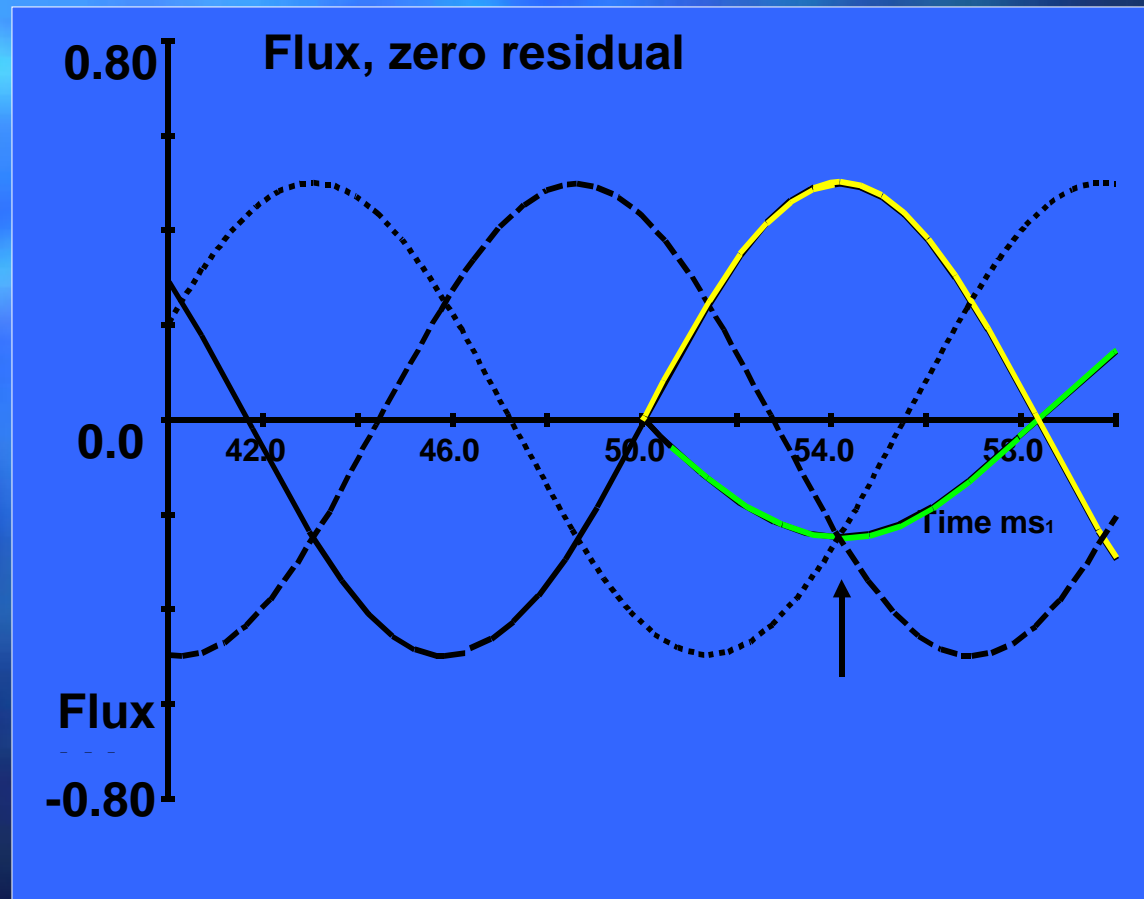


# Core Flux - No residual

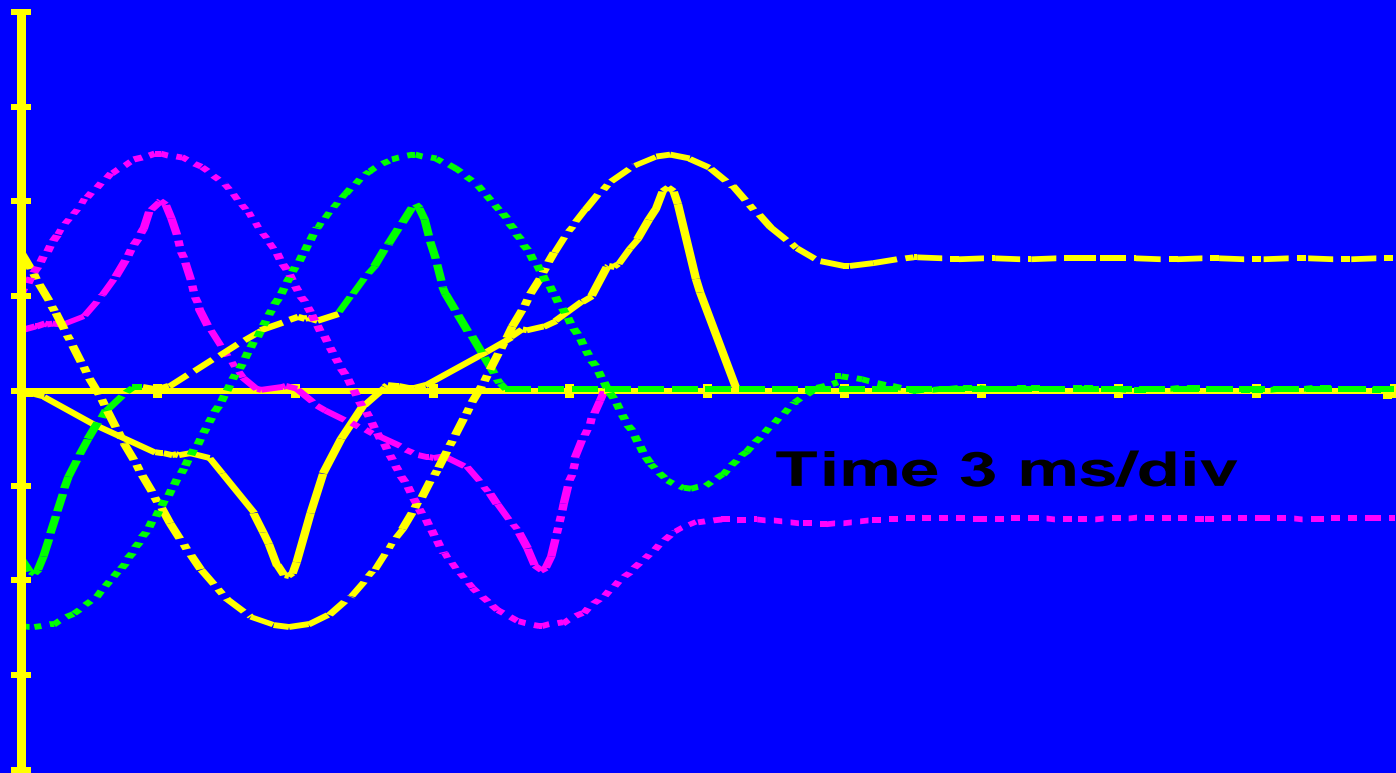




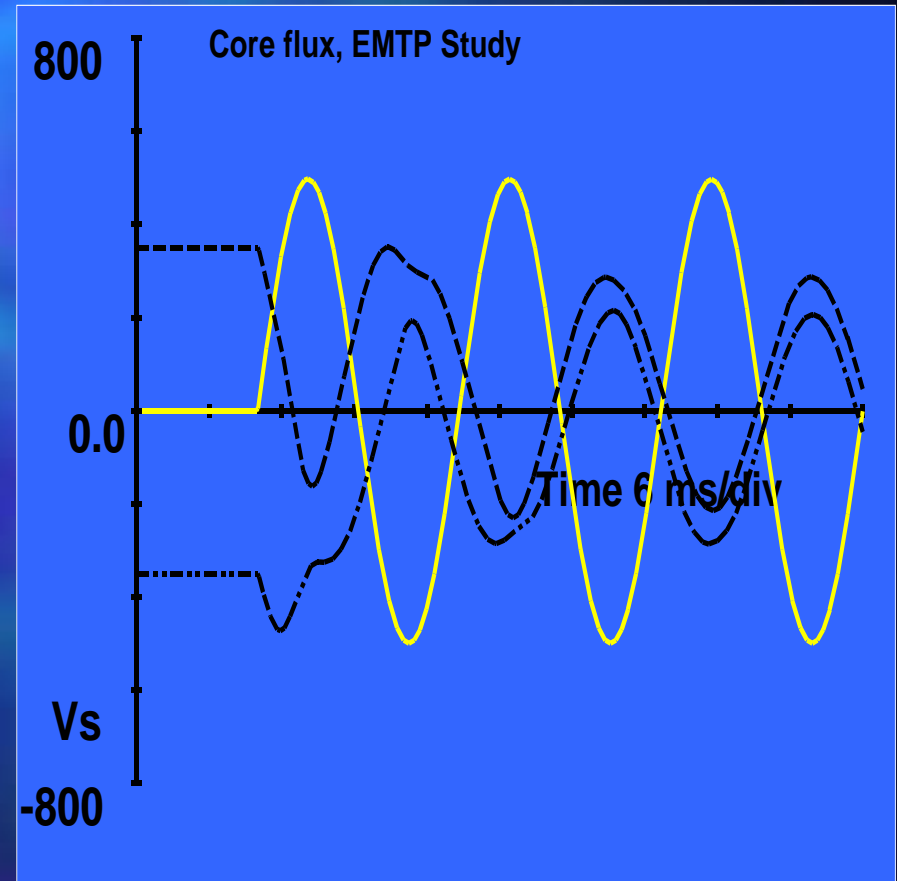
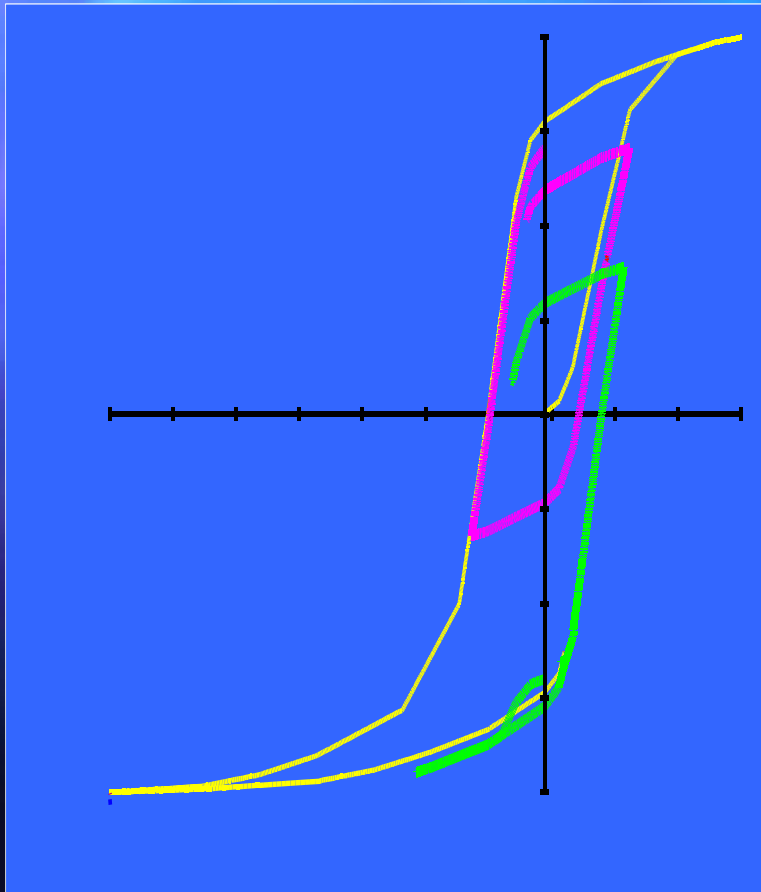
# Prospective and Dynamic Flux



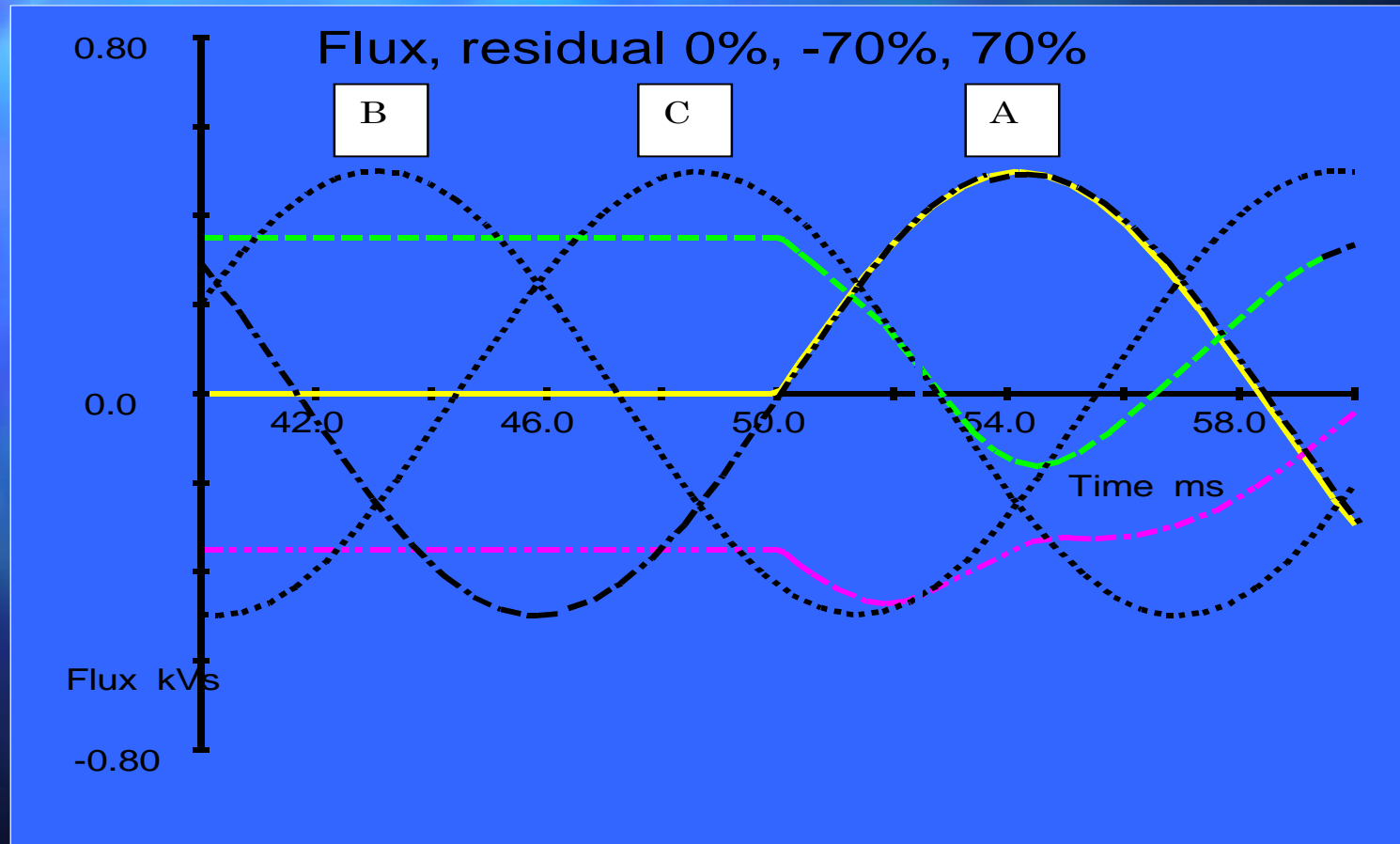
# Three phase residual flux



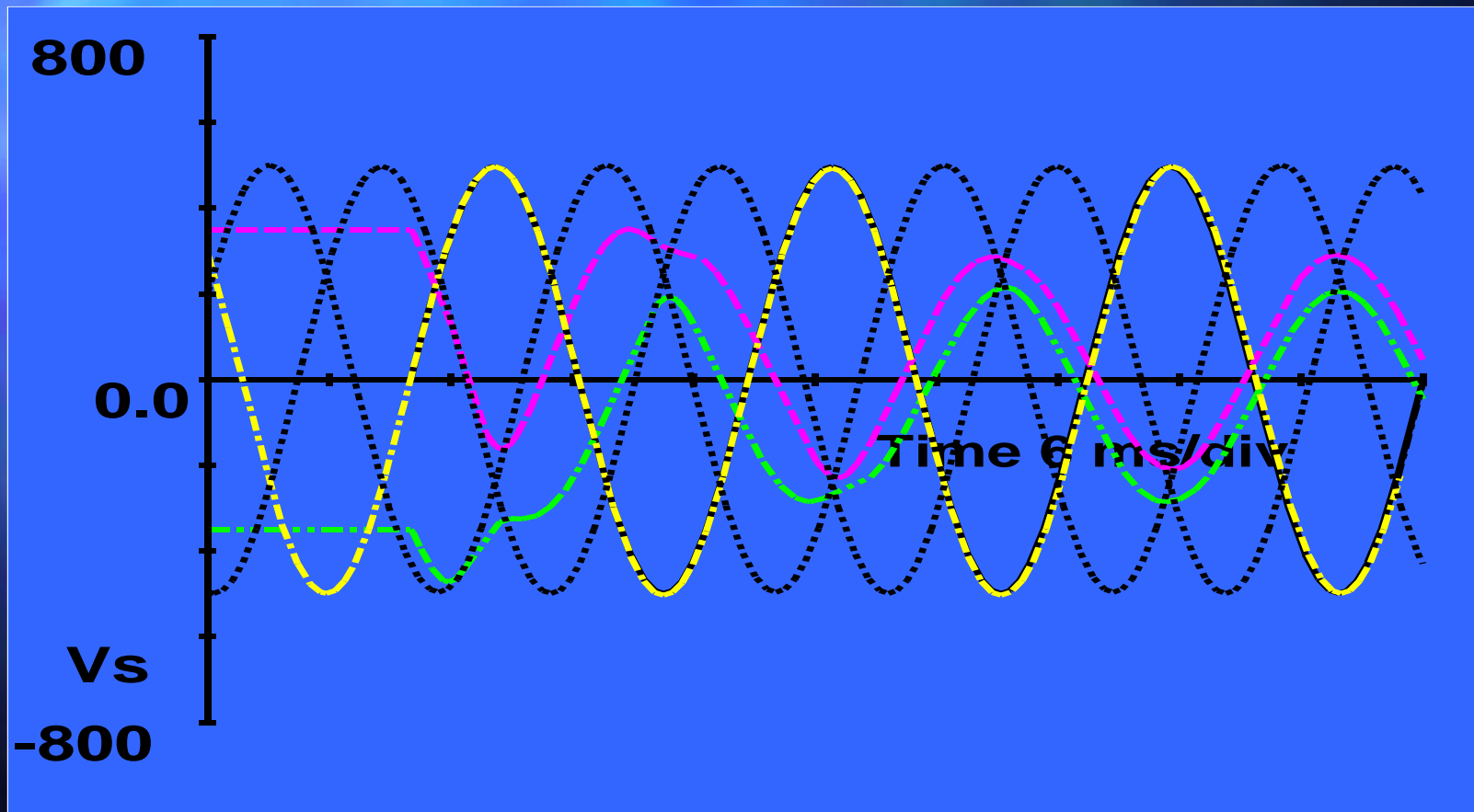
# Core flux with residual flux



# Prospective and Dynamic Flux



# Prospective and Dynamic Flux



# Closing Strategies

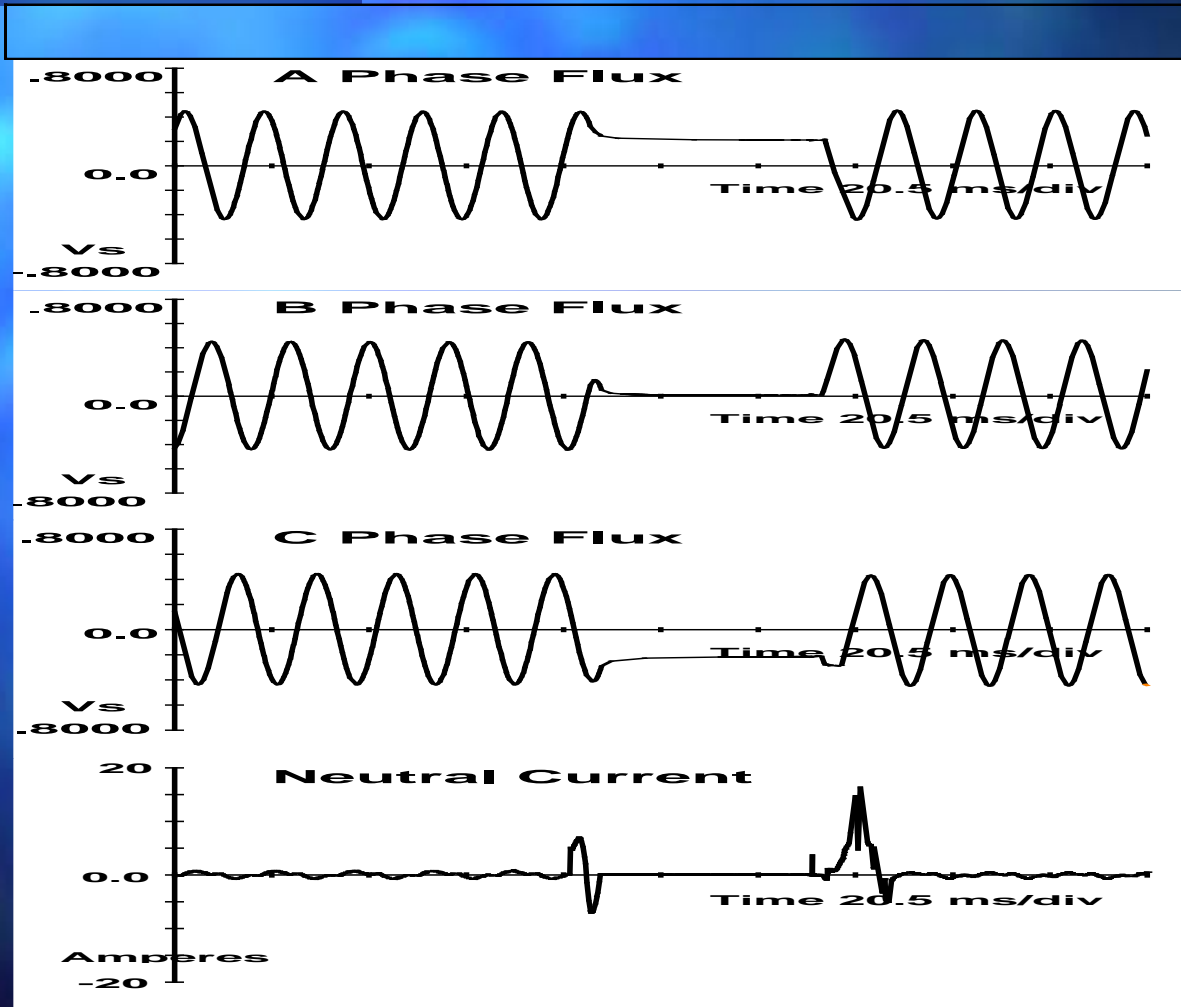
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- Rapid closing strategy
  - Requires detailed transformer data and look up table
- Delayed Closing strategy
  - Generalized approach
- Three phase strategy
  - Limited to high residual flux scenarios



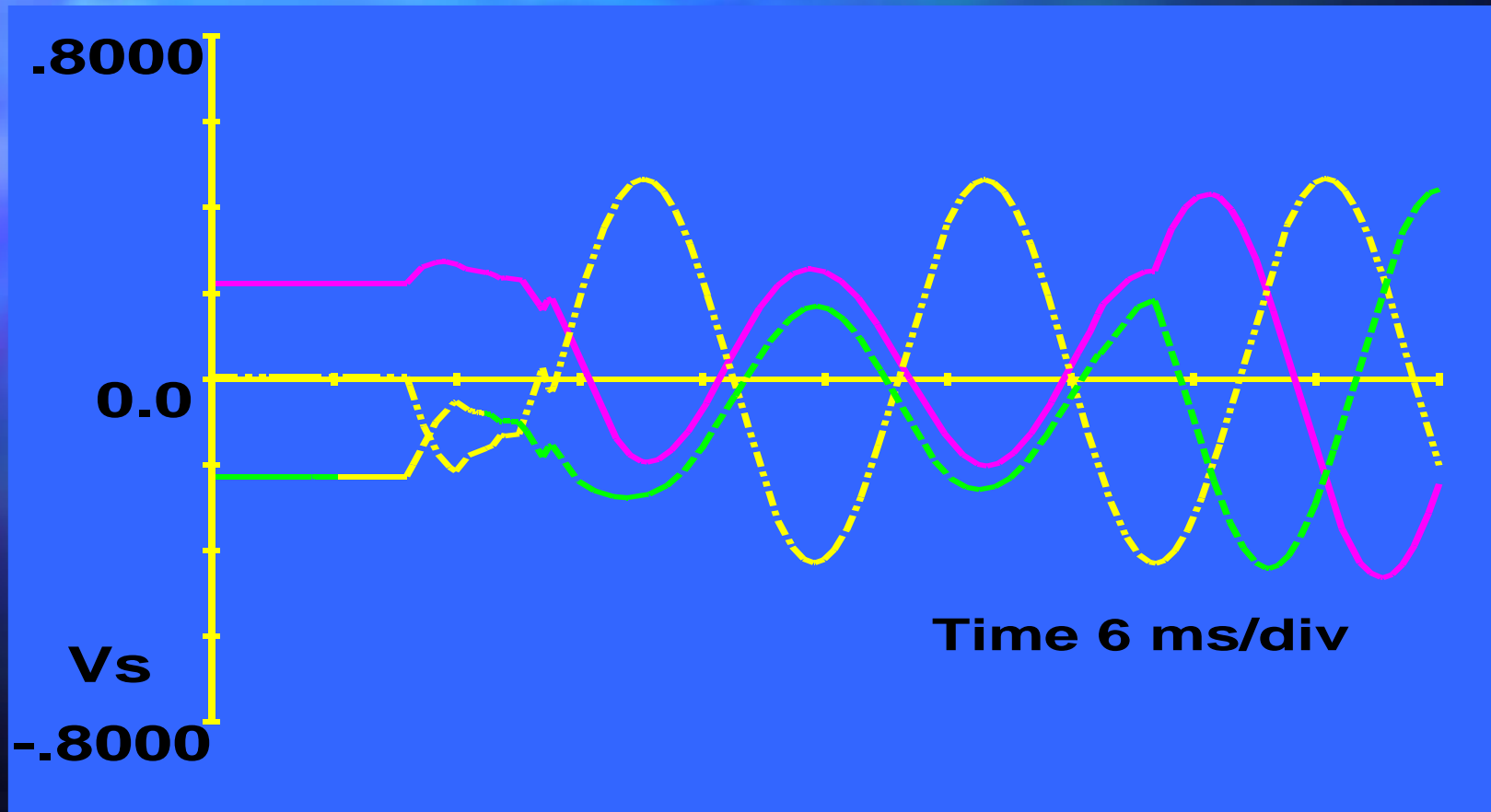
# Verification - Laboratory Tests

## Rapid Closing Strategy



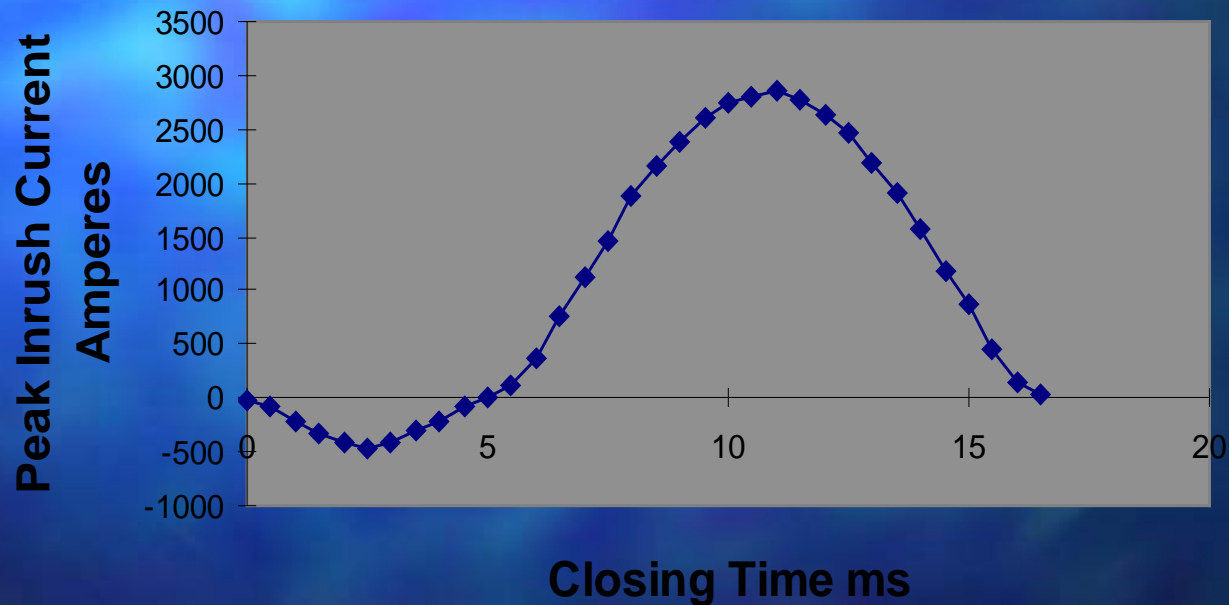
# Verification - Laboratory Tests

Delayed Closing Strategy

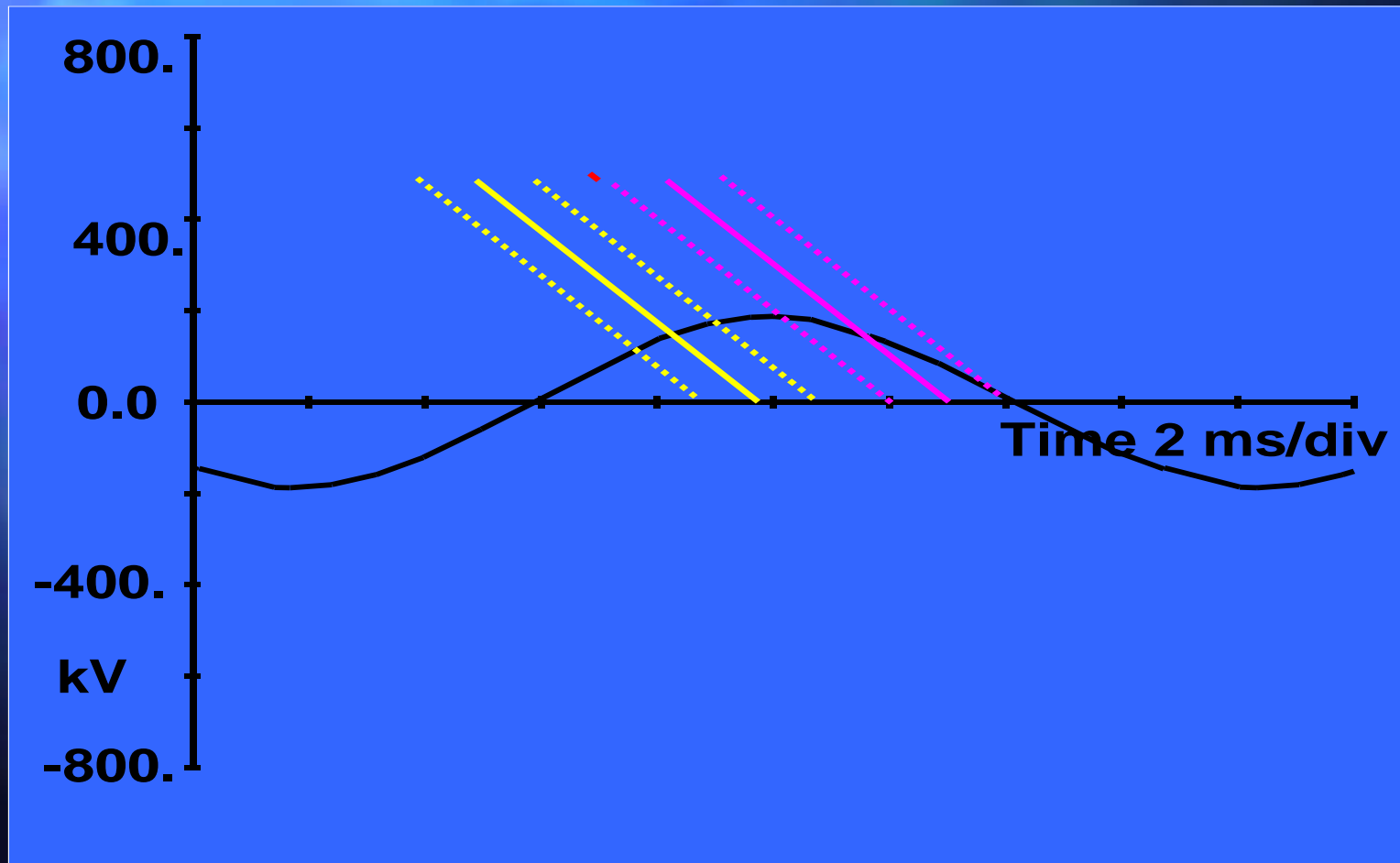


# Effect of Closing Error

**Model Study Results, Peak Inrush Current for a 70% Residual as a Function of Closing Angle**



# Prestrike



# Statistical Studies

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- Benchmarks - linear bias runs with statistical pole span 1000 studies/run
- Controlled studies - 200 studies/run 0.5, 1.0, 1.5, 2.0 ms timing error ranges



# Statistical Performance

CLOSING TIME SCATTER, 3 SIGMA	LEVEL EXCEEDING 2% AMPERES	PERCENT REDUCTION FROM UNCONTROLLED 2% LEVEL
0.5	62	98%
1.0	140	95.3
1.5	350	88.3%
2.0	620	79.3

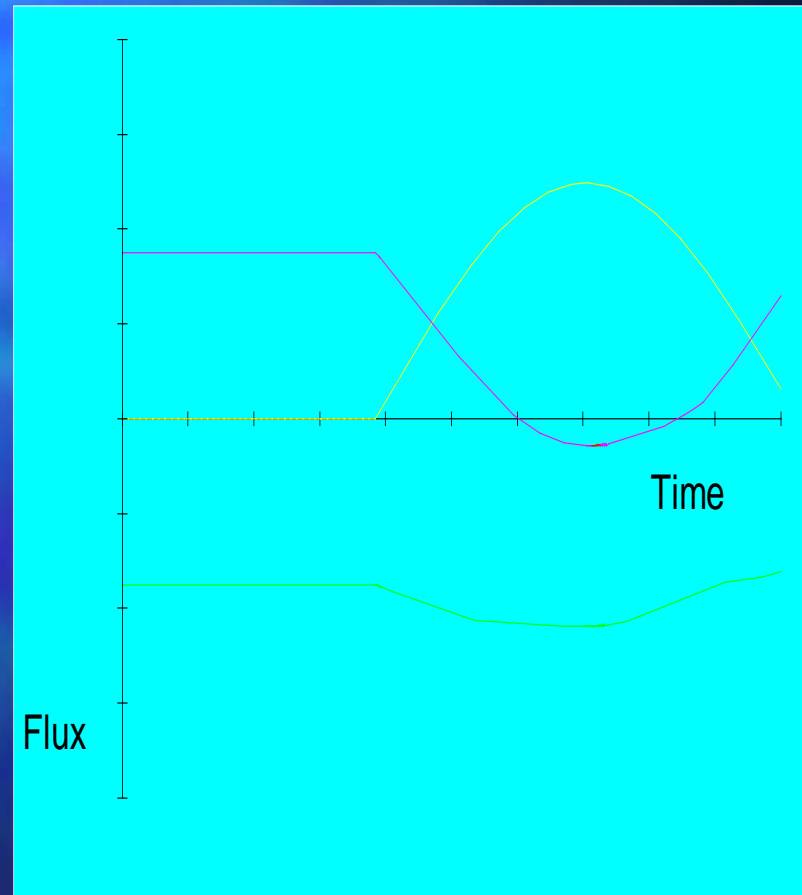
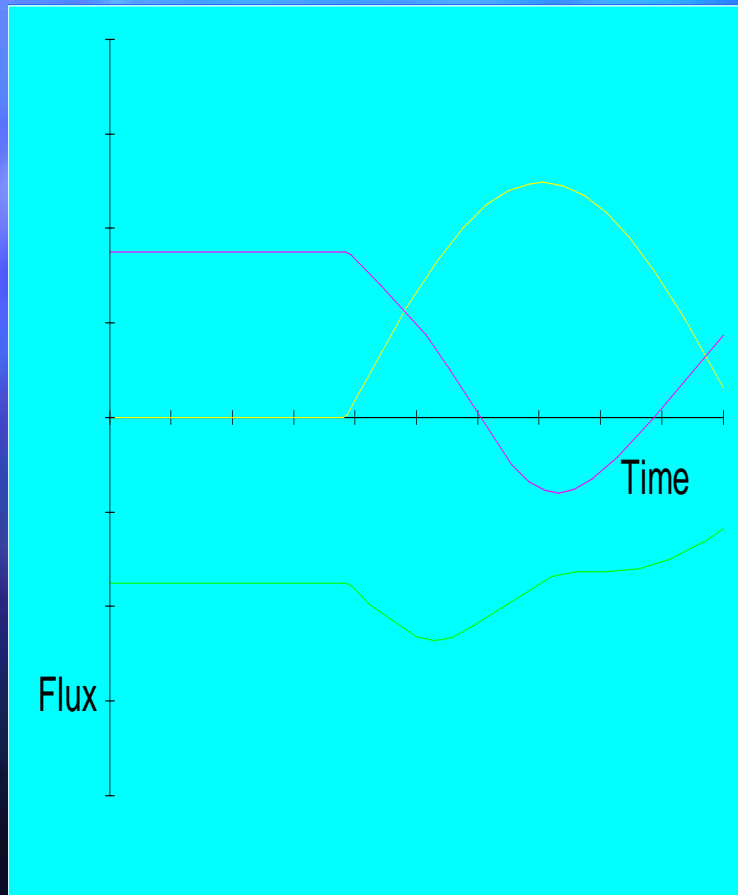
Table 5.3. The improvement in performance using controlled closing with a 70% residual flux. .



# Transformer Model

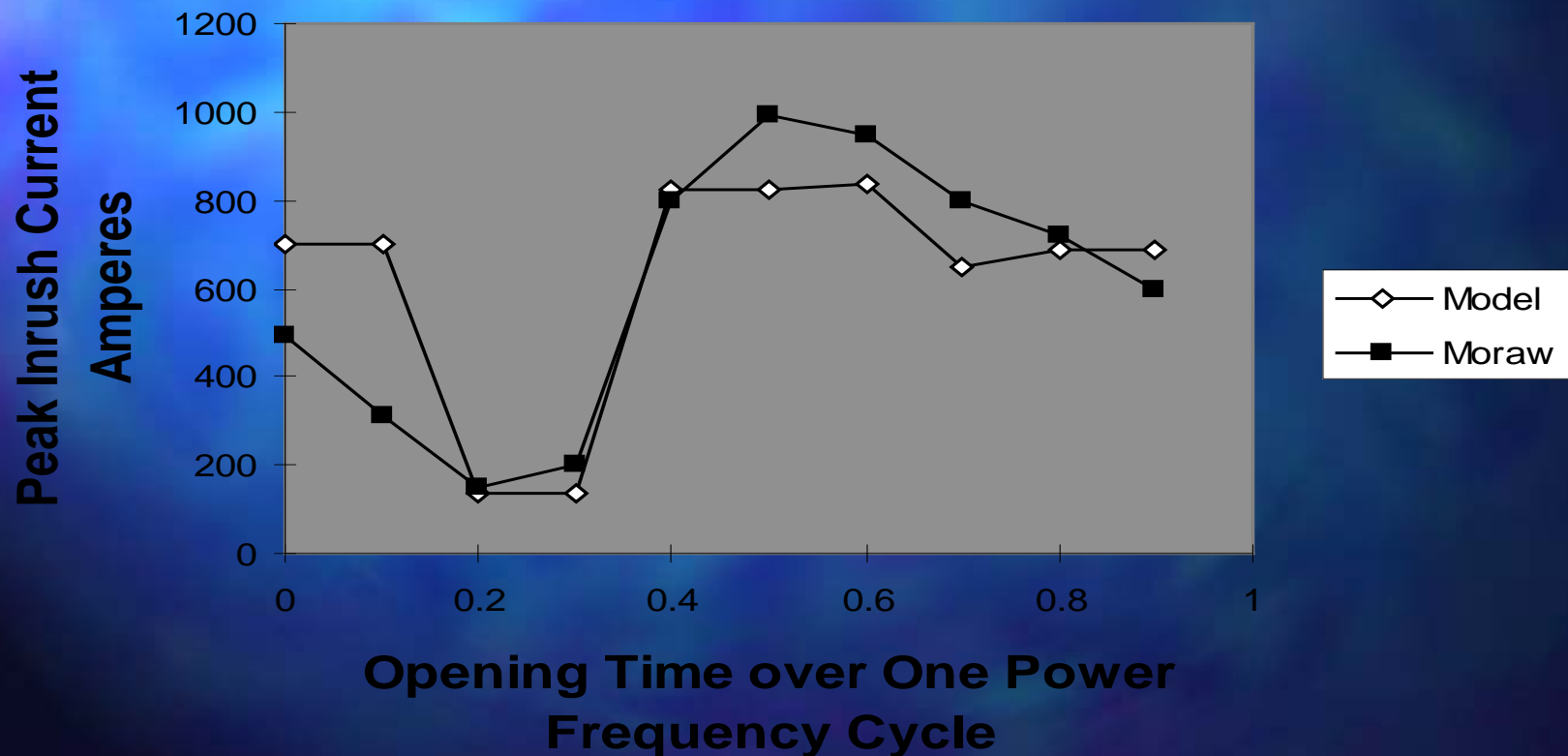


# Effect of Capacitance



# State of the Art

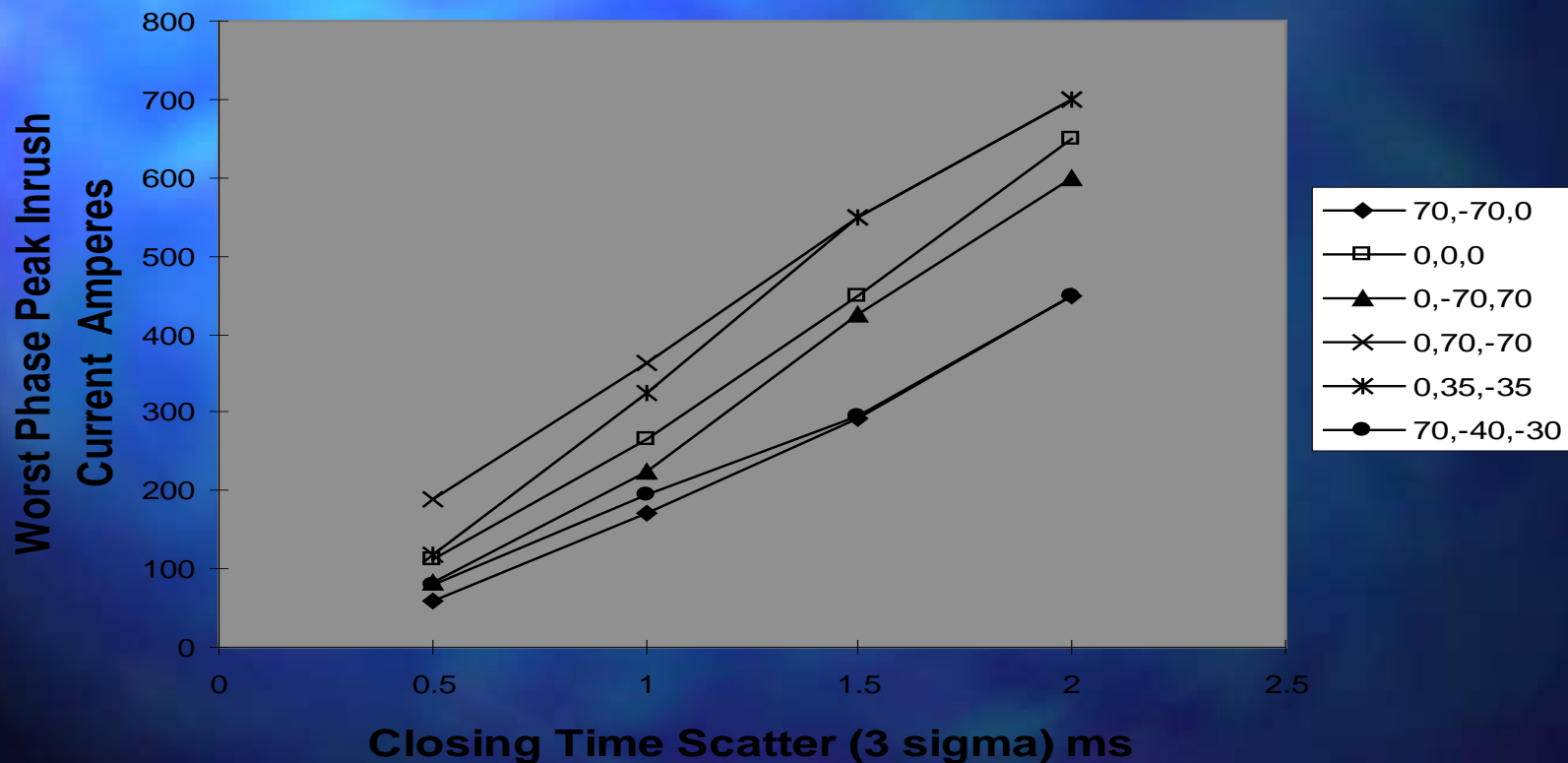
## Peak Inrush Current as a Function of Opening Time





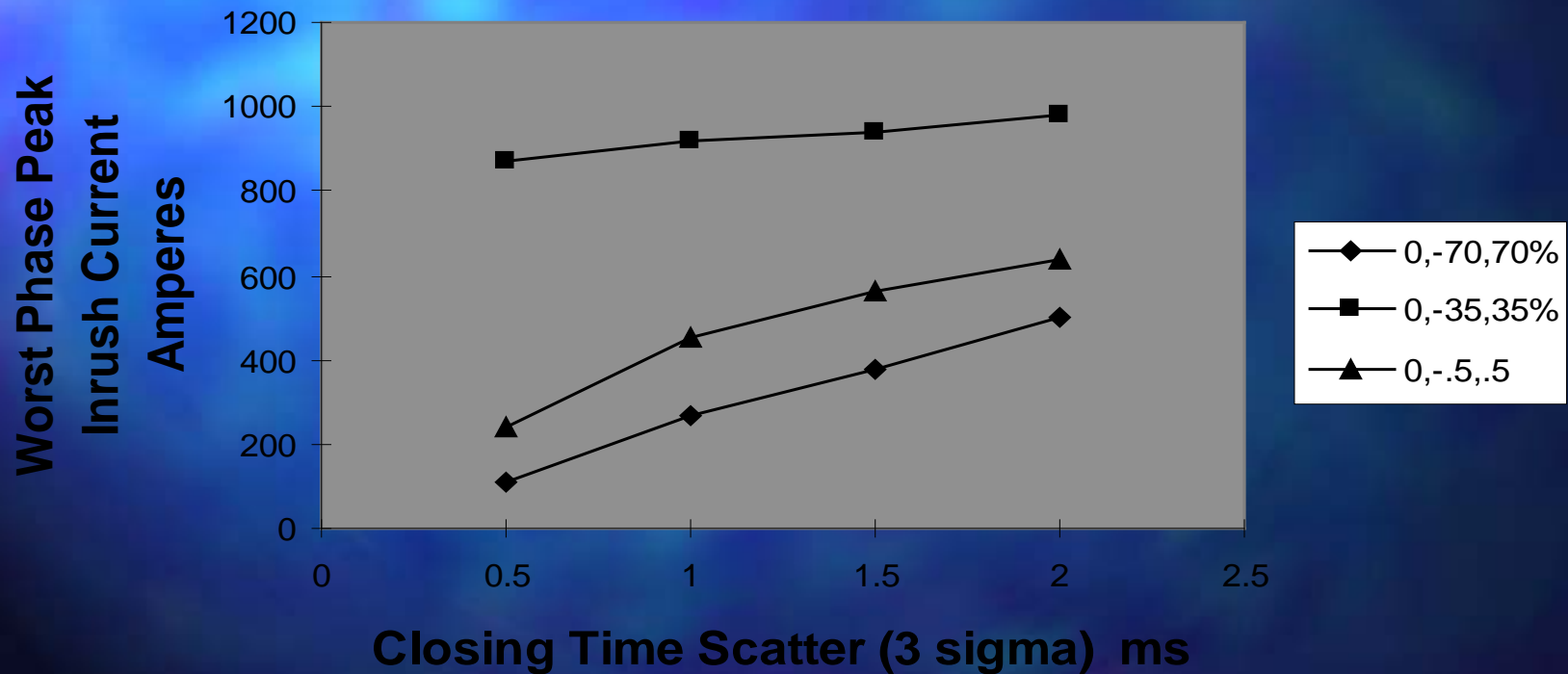
# Delayed Performance

**Peak Inrush Current (2% Probability of occurrence) as a Function of Closing Time Scatter**



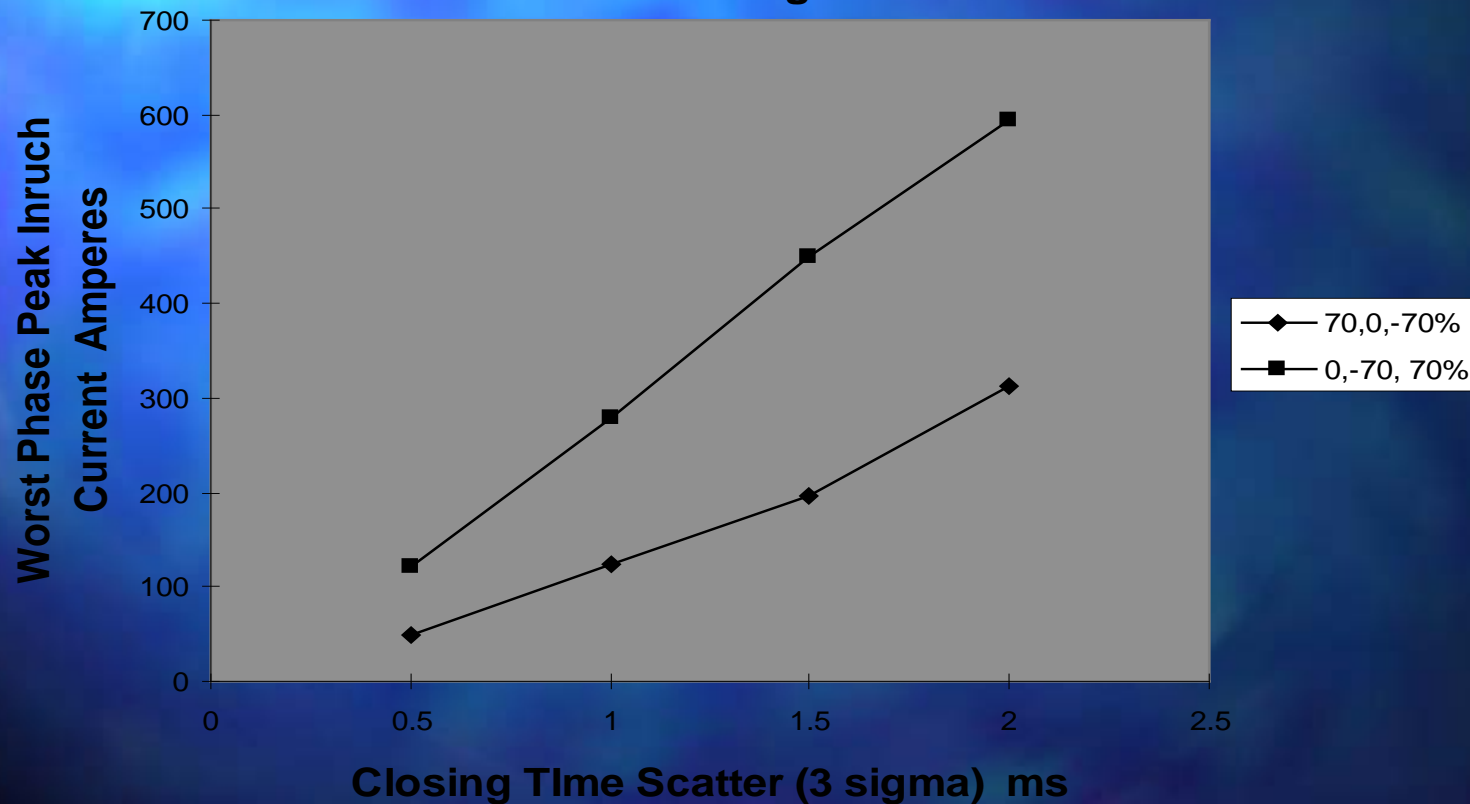
# Three Phase Performance

**Peak Inrush Current as a Function of Closing Time Scatter**



# Rapid Closing Performance

**Peak Inrush Current (2% Probability of occurrence) as a Function of Closing Time Scatter**





# Conclusions

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- It is possible, by considering residual flux together with the appropriate closing strategy, to eliminate transformer inrush currents in most transformer configurations
- With consideration of breaker closing scatter, a reduction of typically 90% of worst, can be achieved