

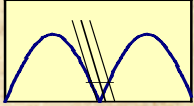
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# **CONTROLLED SWITCHING CIRCUIT BREAKER CONSIDERATIONS**

**Victor F. Hermosillo  
ALSTOM T&D**

**Seminar/Workshop on Controlled Switching  
CIGRE WG A3.07**

**IEEE/PES Switchgear Committee Meeting  
St. Pete Beach, Florida  
May 2003**

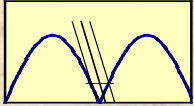


# Circuit Breaker Considerations

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## OUTLINE

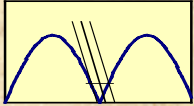
- Circuit breaker characteristics
- Interrupter wear
- Life extension, maintenance intervals
- Circuit breaker performance
- Benefits for switched equipment
- Benefits for the power system & equipment
- Conclusions



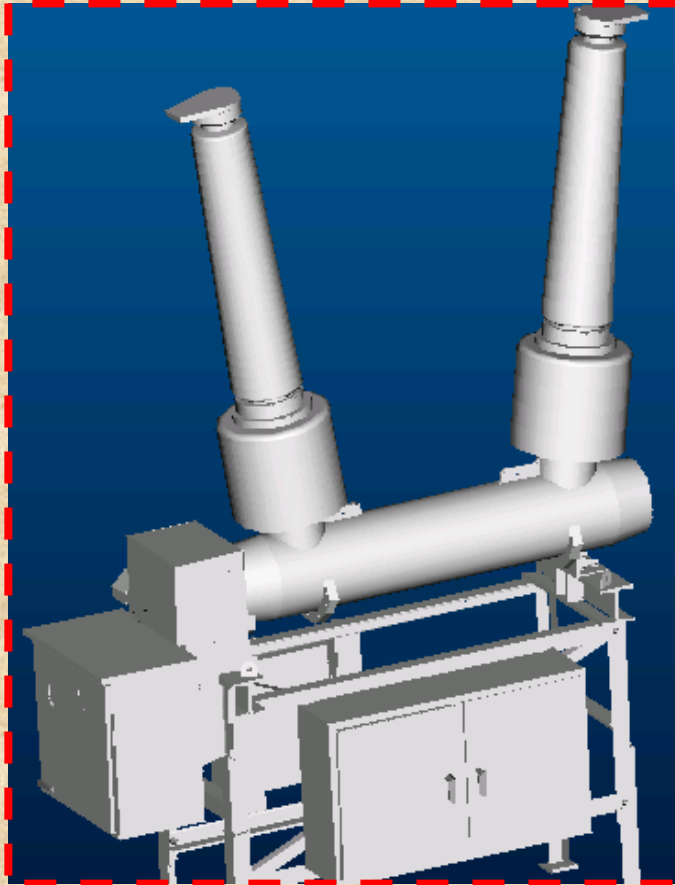
# Circuit Breaker Characteristics

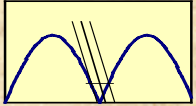
## Independent-Pole Operated





# Independent-Pole Operated



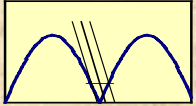


# Circuit Breaker Characteristics

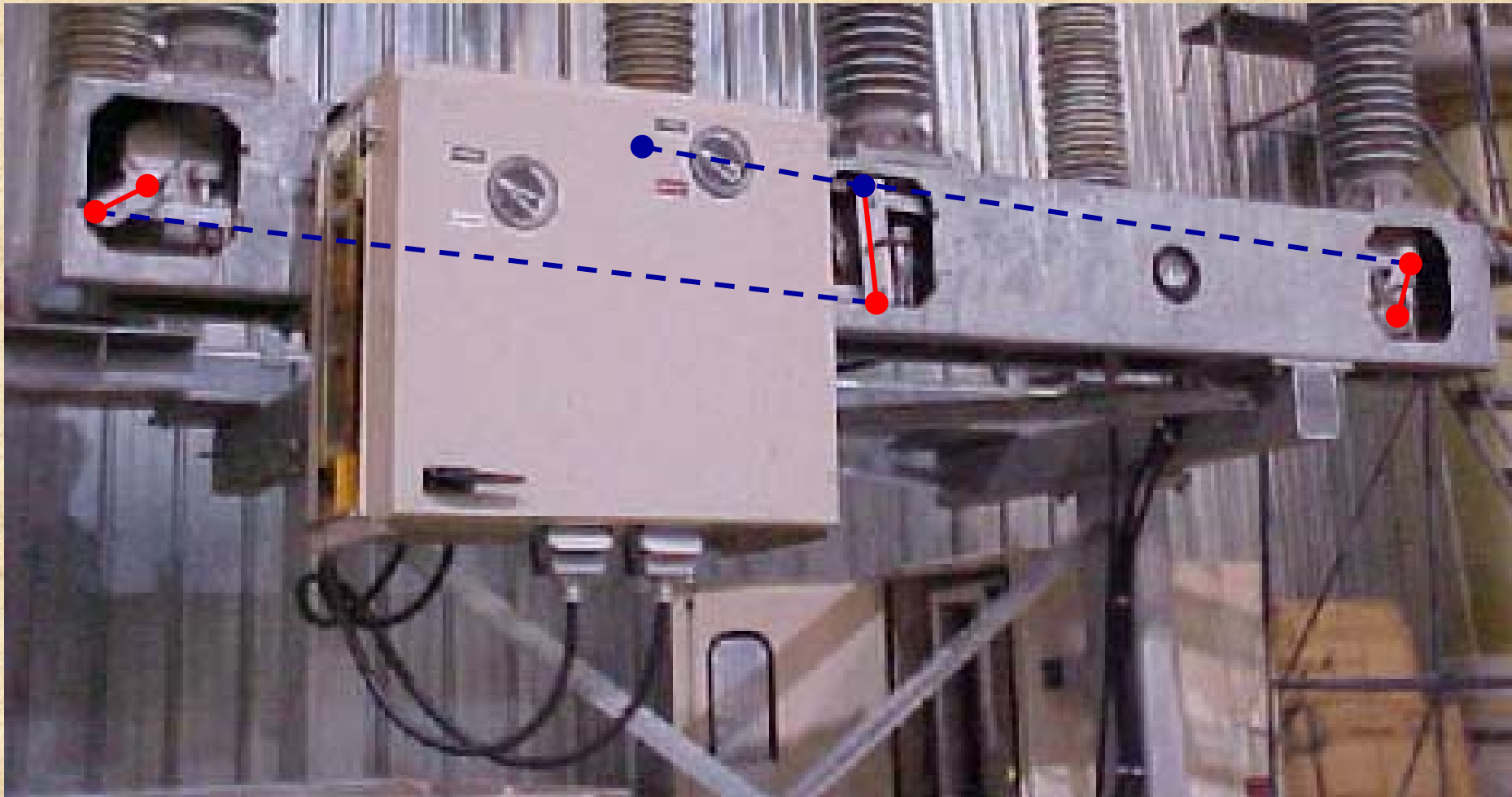
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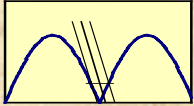
## Mechanically-Staggered Linkage



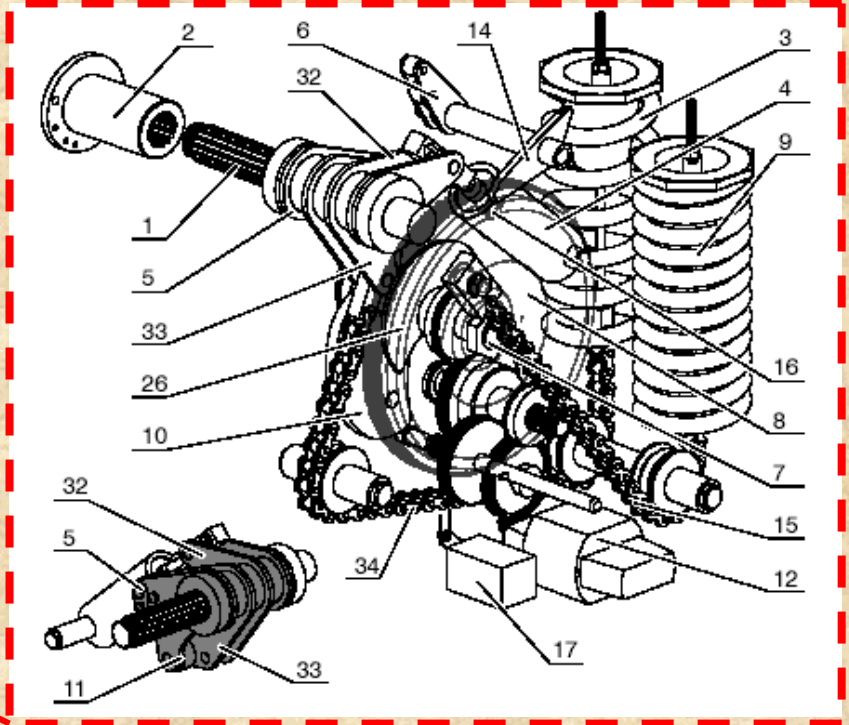
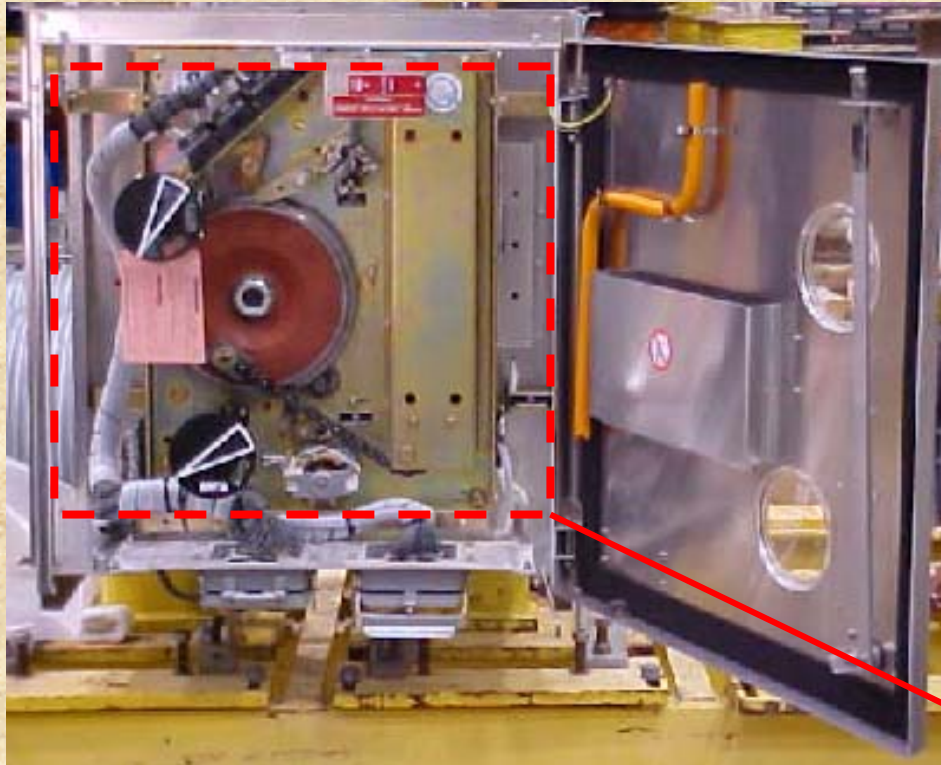


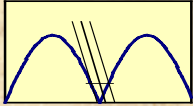
# Mechanically-Staggered Linkage



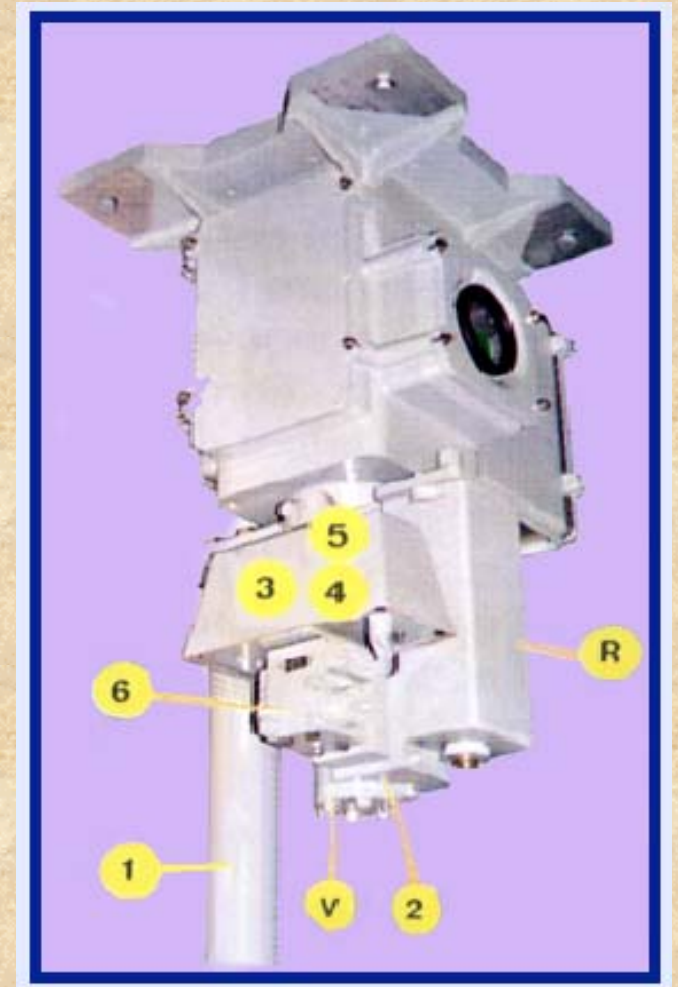
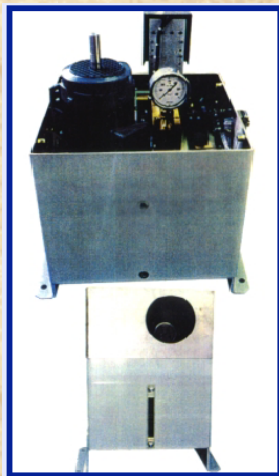
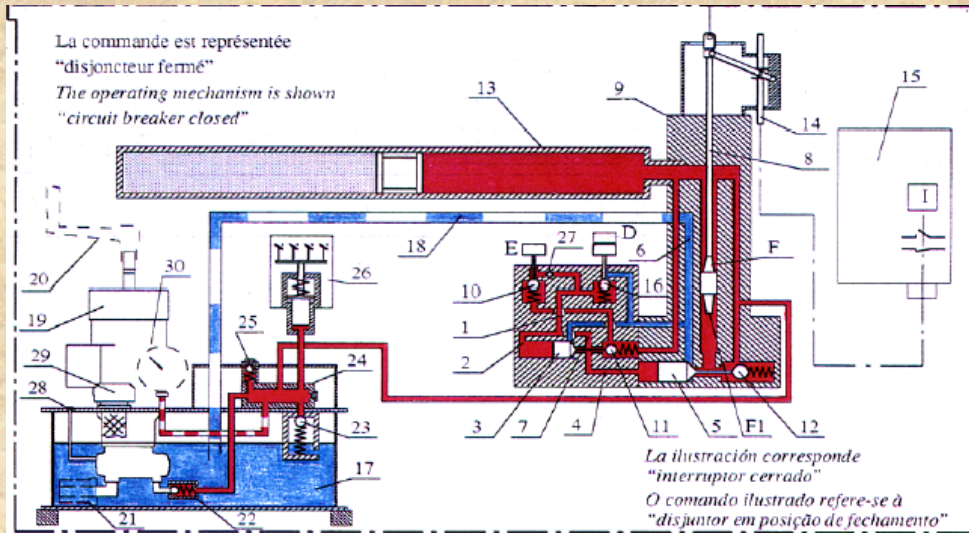


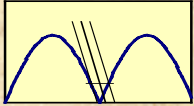
# Spring Mechanism





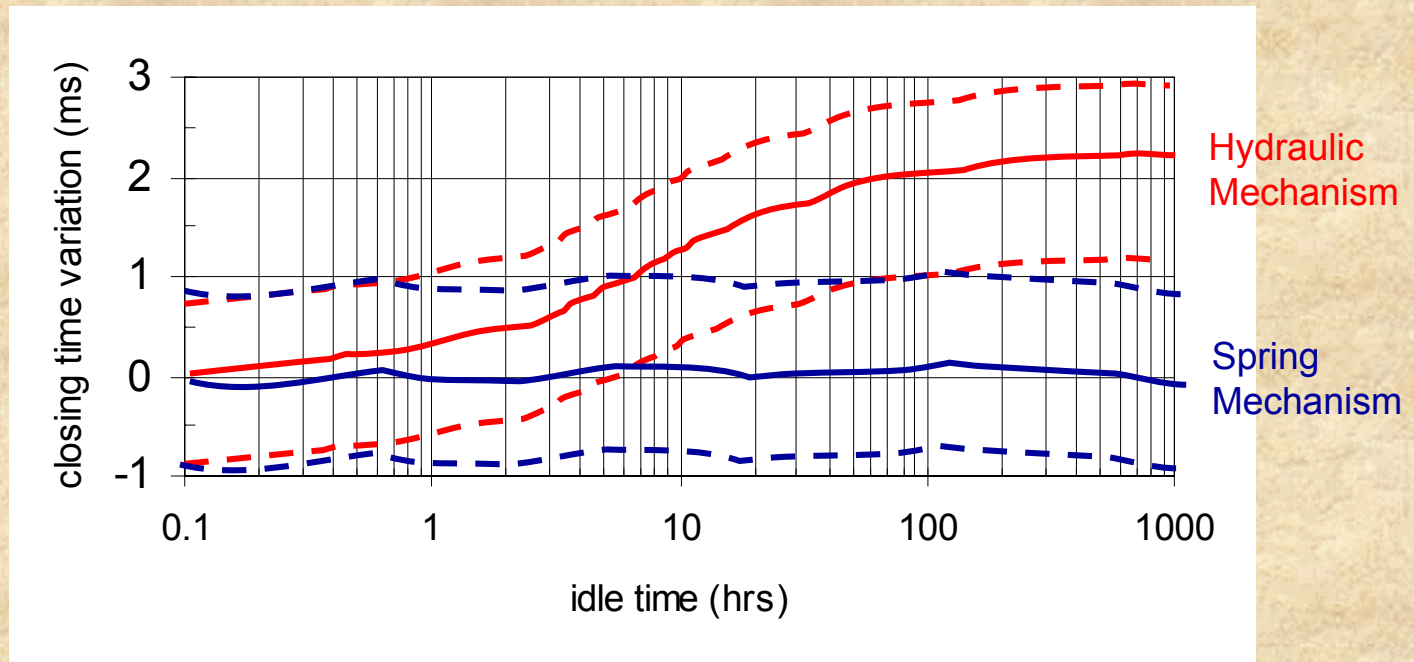
# Hydraulic Mechanism

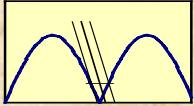




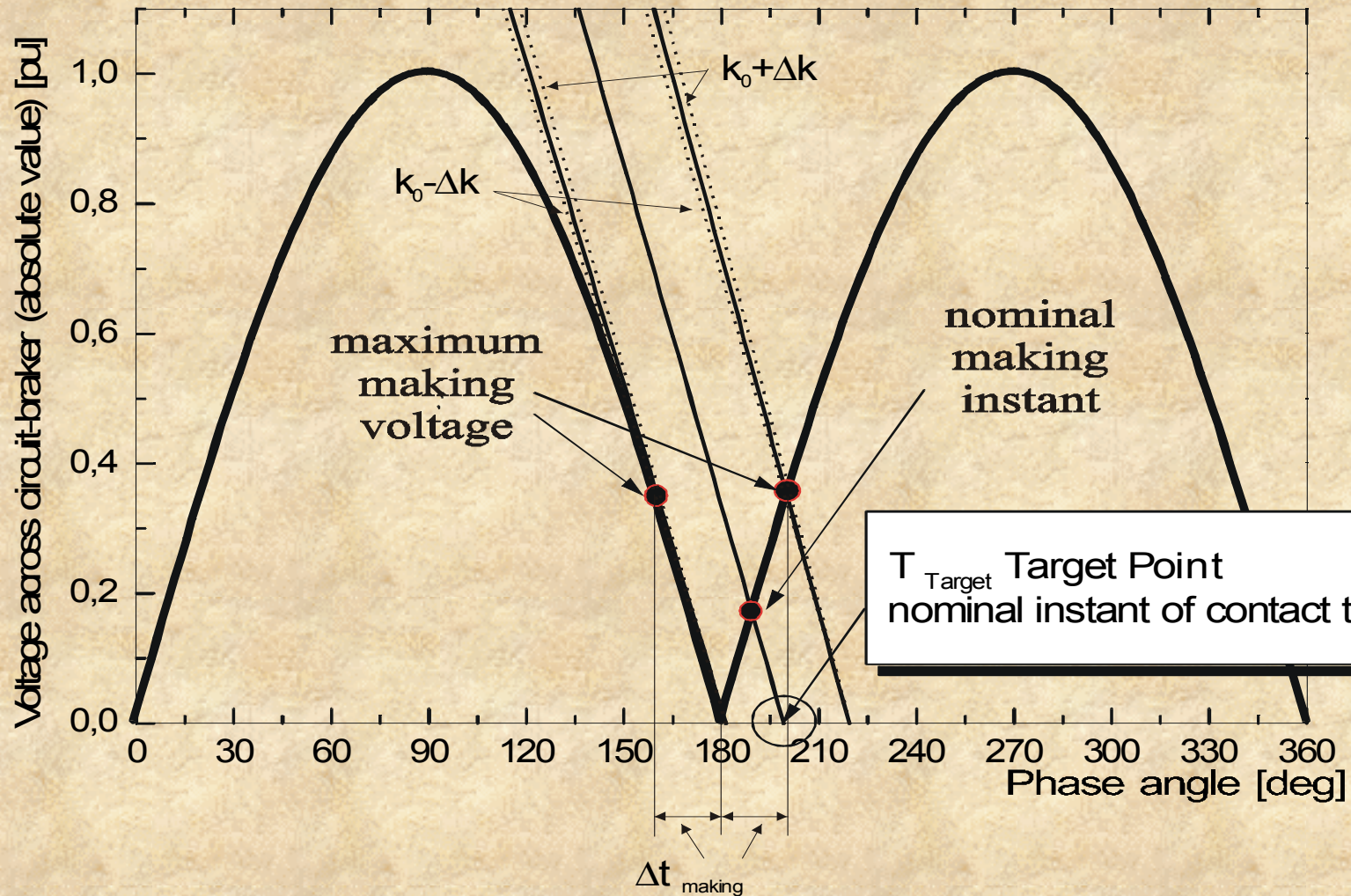
# Timing Characteristics

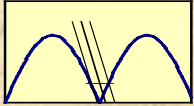
- Effect of idle time
- Influence of ambient temperature on operating time
- Hydraulic pressure - Spring constant



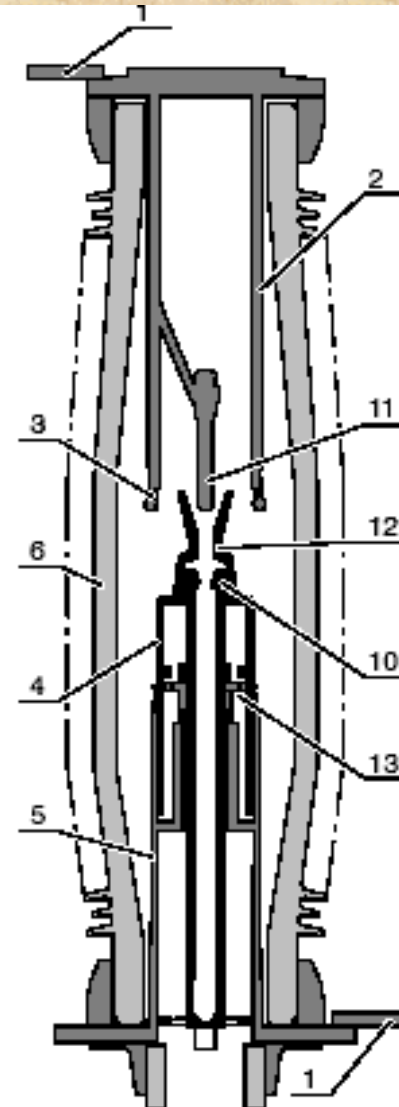


# Controlled Closing - RDDS

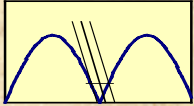




# Live-Tank Circuit Breaker



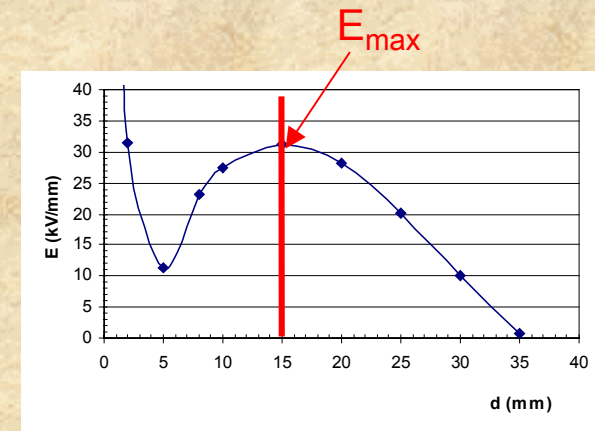
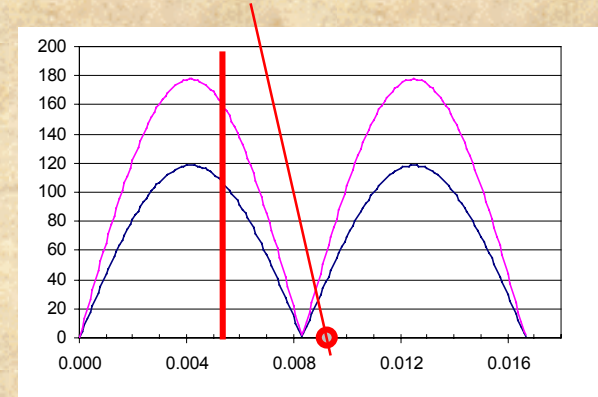
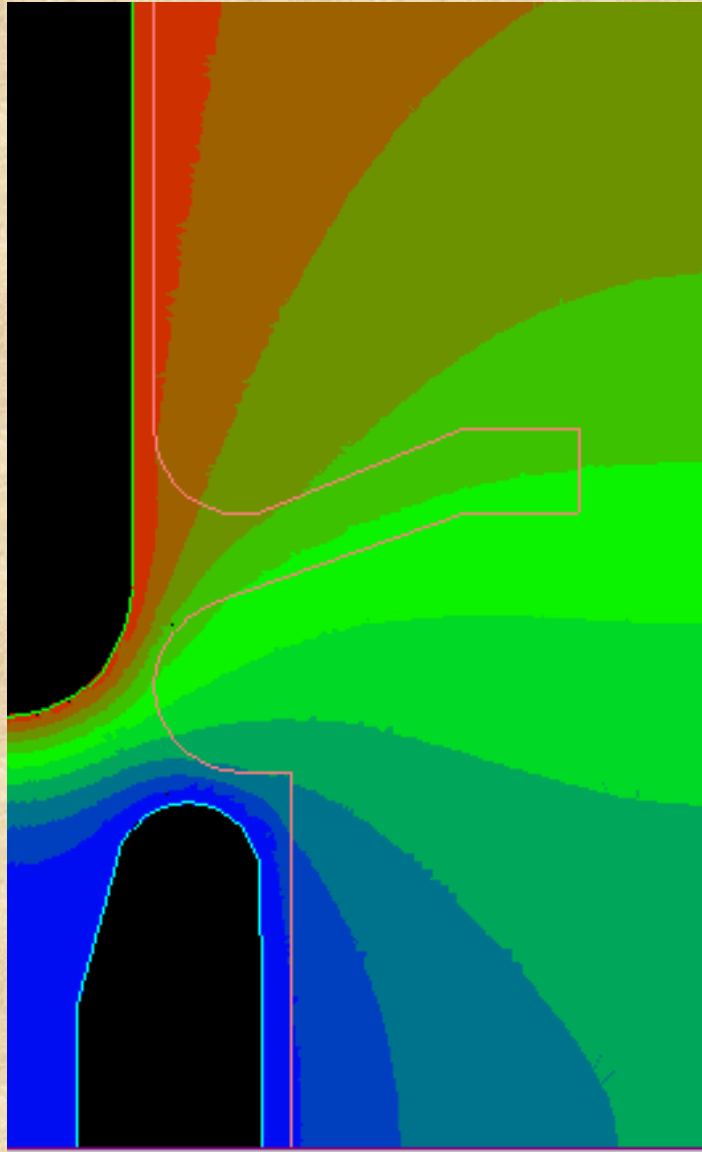
Mark	Component
1	Terminal
2	Fixed contact support
3	Main contacts
4	Moving contact
5	Moving contact support
6	Envelope
10	Arcing contacts
11	Fixed contact rod
12	Insulating nozzle
13	Valve

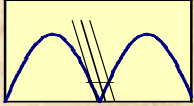


# Controlled Closing - RDDS

## Field Simulation

15 mm and 4.0 ms  
from contact touch

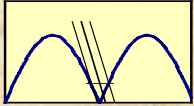




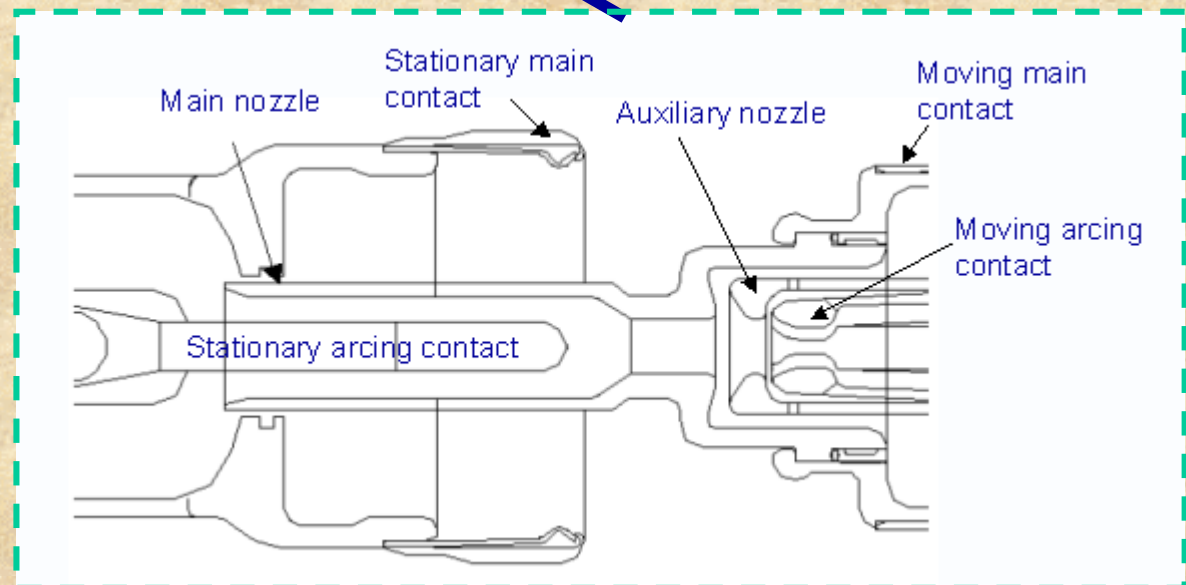
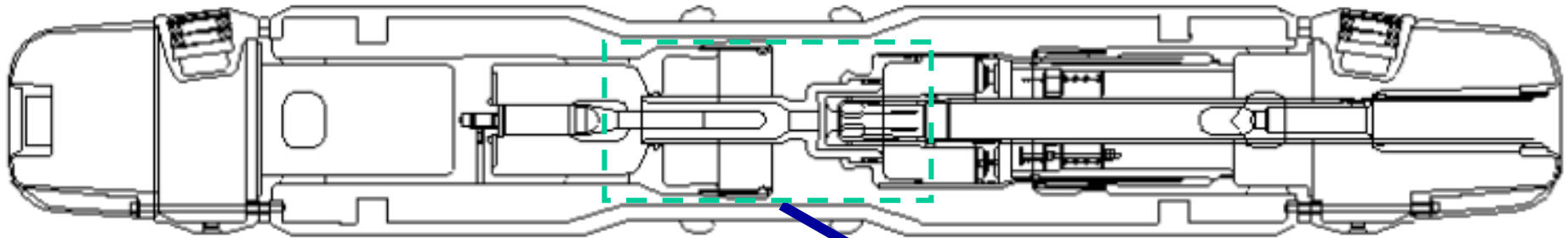
## Benefits for the Circuit Breaker

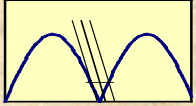
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- Extension of circuit breaker life,
- Increase in time intervals between interrupter maintenance or retrofit,
- Added value associated with circuit breaker performance enhancement during current interruption in the thermal or in the dielectric region.



# Interrupter Wear



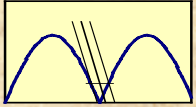


## Interrupter Wear

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Benefits of controlled switching for the purposes of life extension, reduction of maintenance cost:

- Decrease in magnitude of energization currents.
- Reduce associated interrupter wear.
- Lower probability of occurrence of damaging restrikes.

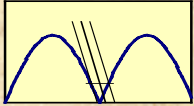


# Interrupter Wear

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- Arcing contact wear

- Source is burning arc across the gap.
- Loss of material caused by vaporization, melting and burnoff.
- Consequences are contact shape distortion and increase in surface roughness.

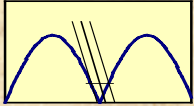


# Electrical Wear of an Interrupter

## Arcing Contact Wear

- Depends on:
  - contact material composition and micro-structure
  - contact surface porosity
  - initial contact shape
  - manufacturing process
  - arc current duration, amplitude, shape
- Implications
  - erosion, burnoff, vaporization
  - change in shape, surface

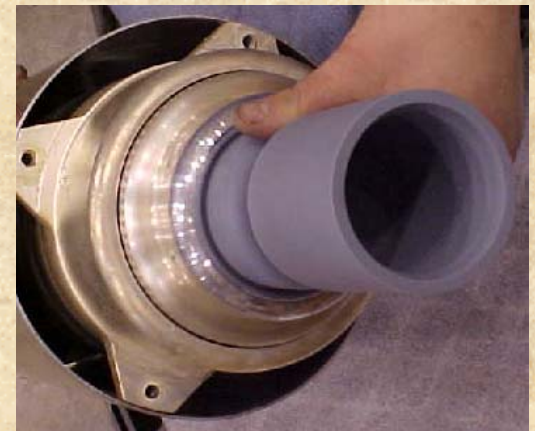


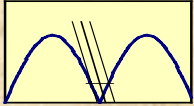


# Electrical Wear of an Interrupter

## Teflon Nozzle Ablation

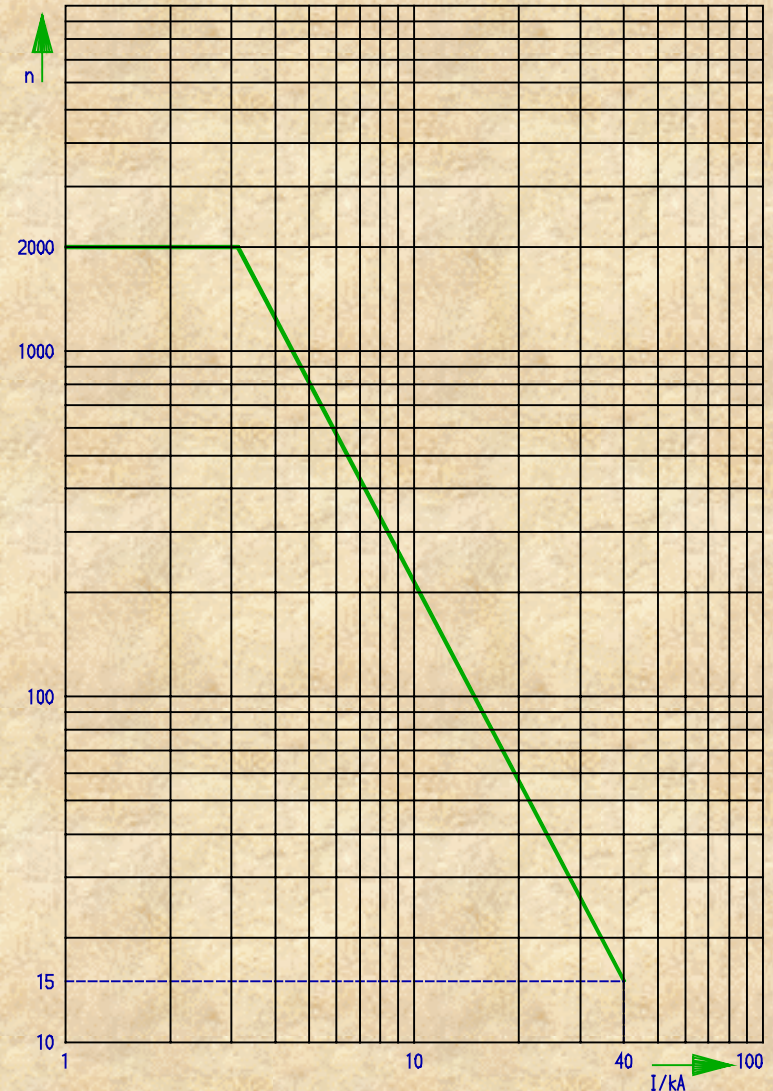
- Depends on:
  - nozzle geometry
  - material (teflon) and fillers
- Implications:
  - increase in diameter of throat
  - flake-off, erosion, vaporization of inside surface
  - changes to the dynamic gas flow during interruption
  - degradation of breaker performance (thermal region)

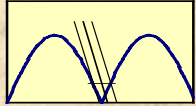




# Interrupter Wear

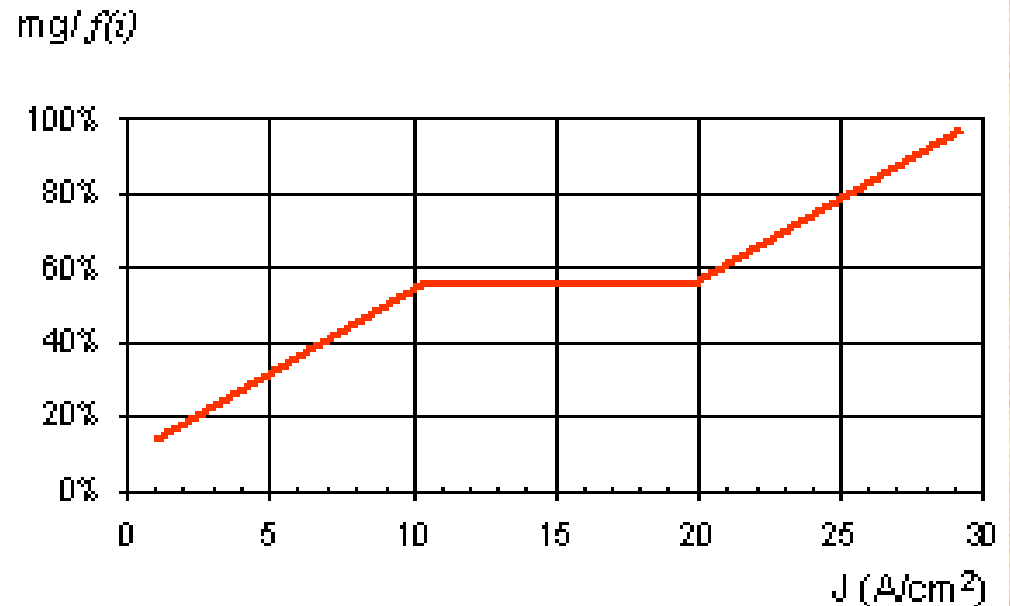
- Definition of maintenance interval
- Number of allowable operations between maintenance/refurbishment
- Simple relation between the interrupted current and a maximum number of operations





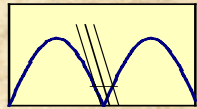
# Improved Assessment of Interrupter Wear

- Separate limits for arcing contact wear and nozzle ablation
- Specific to interrupter design
- Can be implemented together with electronic monitoring

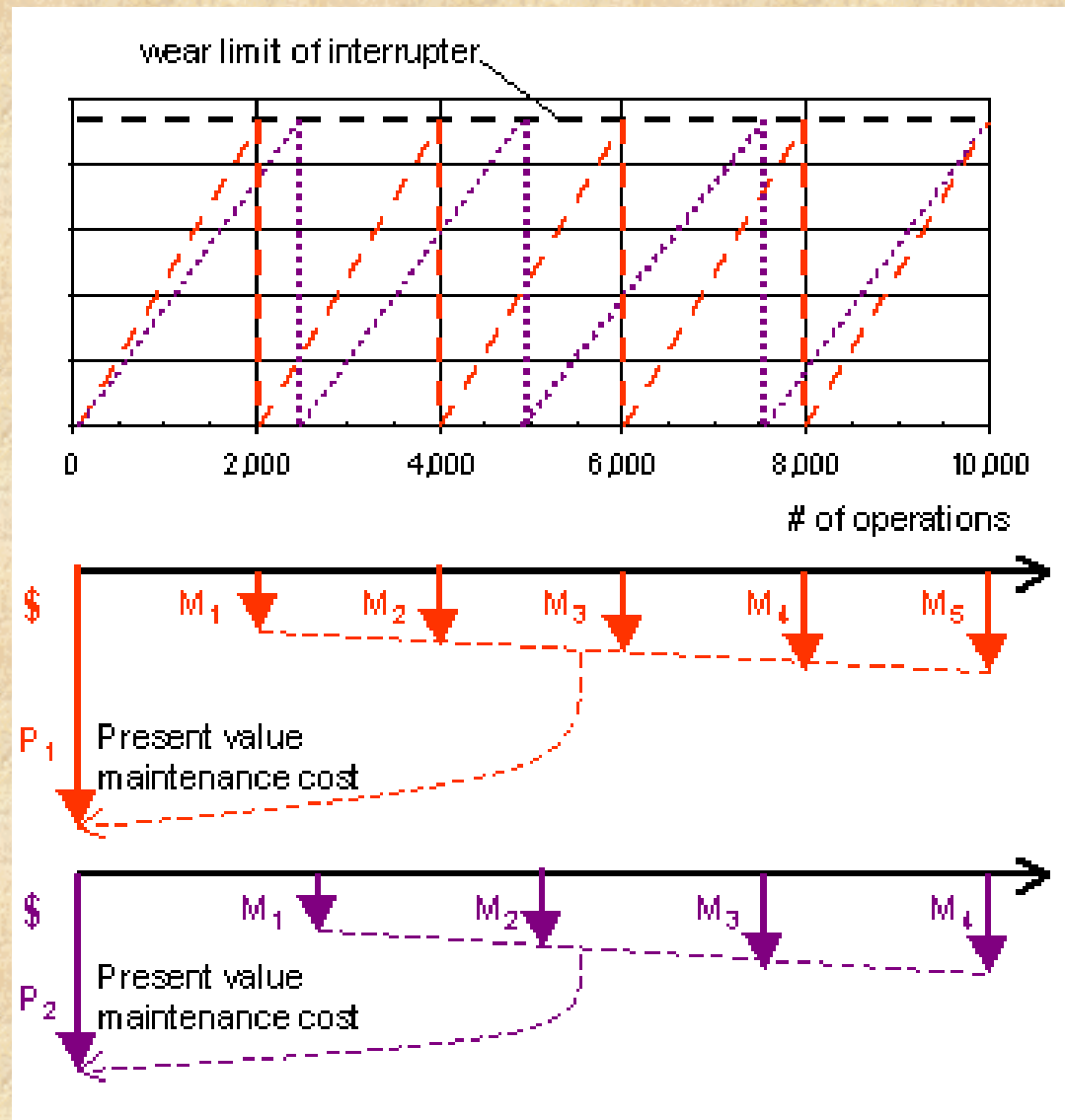


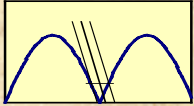
$$f_1(i, t_{arc}) = \int_{t_{arc}} i(t) dt$$

$$f_2(i, t_{arc}) = \int_{t_{arc}} i(t)^n dt$$



# Maintenance Intervals and Costs

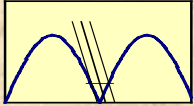




# Circuit Breaker Performance Enhancement

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- Improve performance during interruption
  - Thermal region of interruption
  - Dielectric region of interruption
  
- Increase or decrease arcing time
  - Life extension
  - Unusual system voltages (25 Hz rail system)
  - Higher X/R ratios
  - Further reduce restrike probability for severe TRV applications

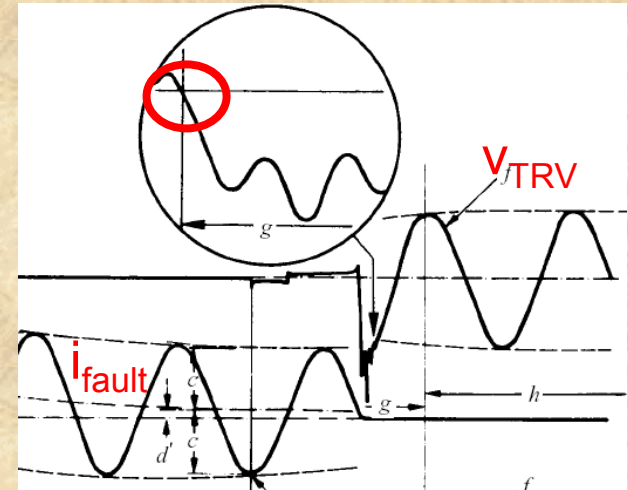


# Circuit Breaker Performance Enhancement

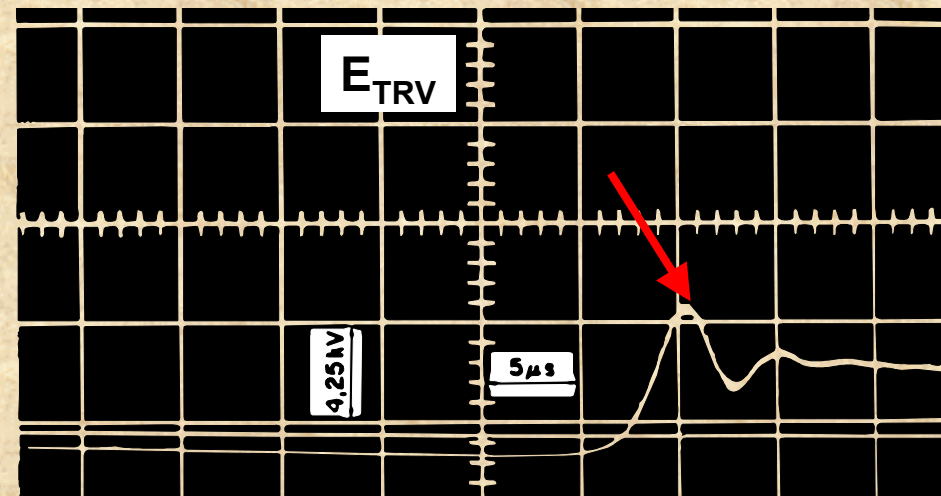
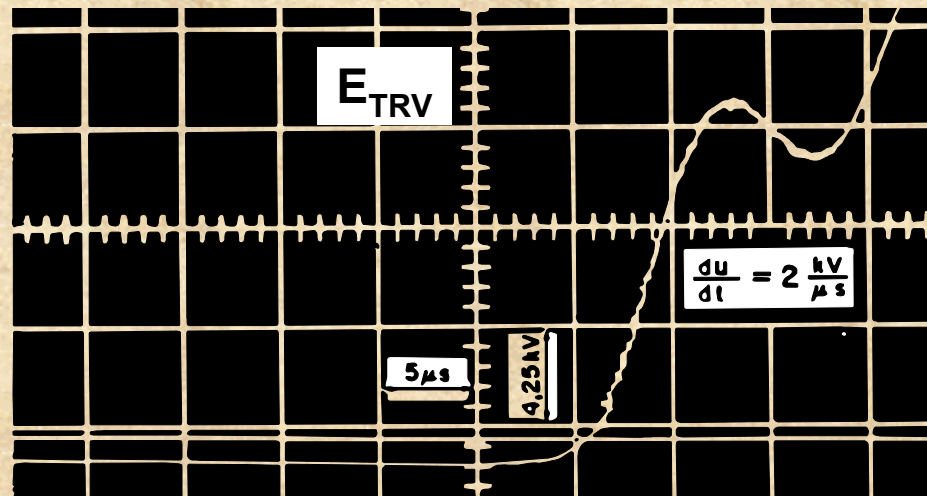
## Thermal (Energy Balance) Region

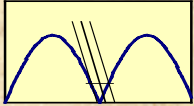
- Rate of Rise of Recovery Voltage (**RRRV**)
- Initial Transient Recovery Voltage (**ITRV**)
- **Reignition** if current re-established  $< 1/4$  cycle

successful interruption



failure (reignition)

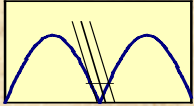




# Circuit Breaker Performance Enhancement

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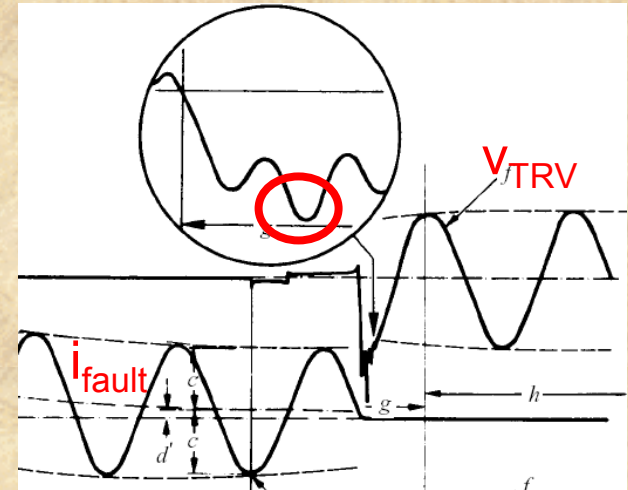




# Circuit Breaker Performance Enhancement

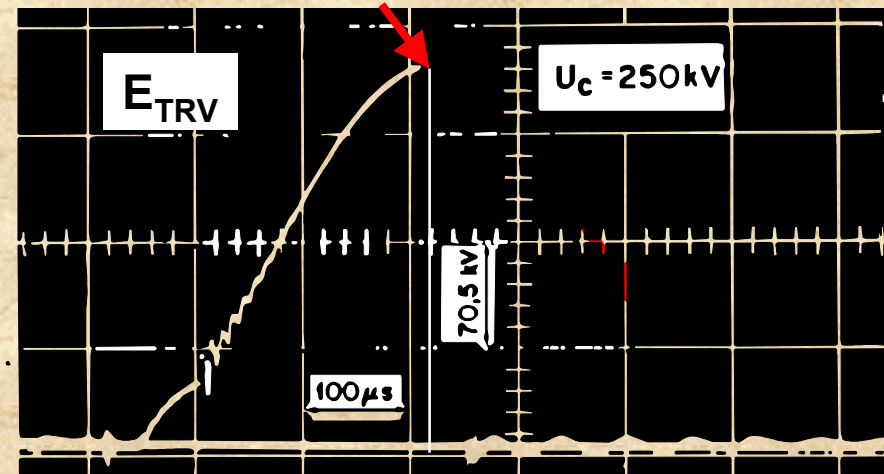
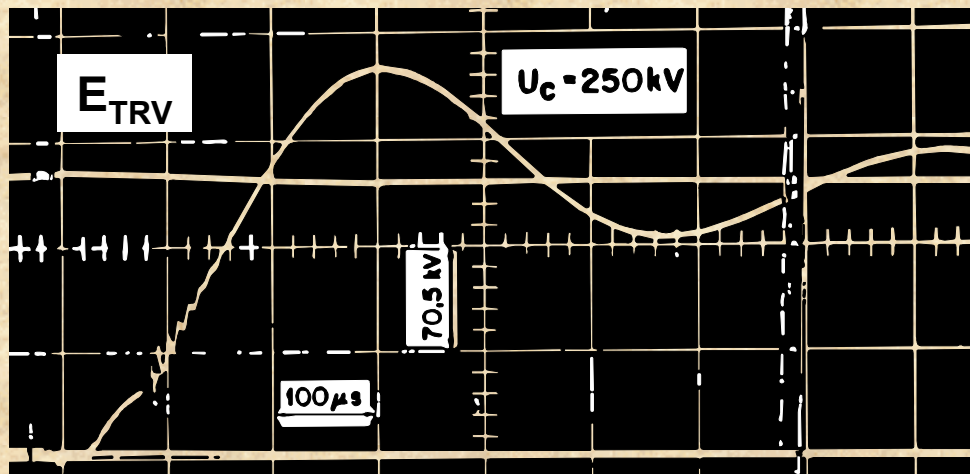
## Dielectric Region

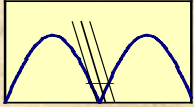
- Peak value of the transient recovery voltage
- **Restrike** if current re-established  $> 1/4$  cycle



successful interruption

failure (restrike)

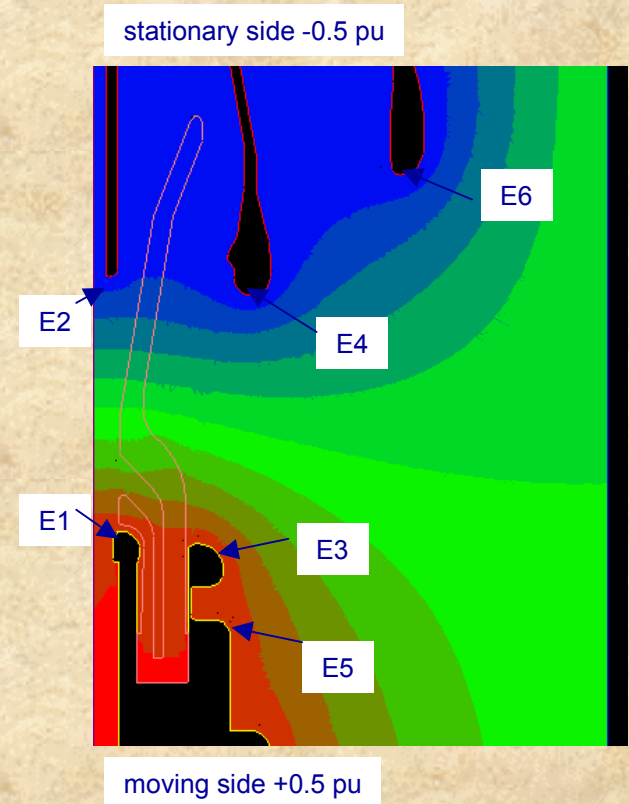
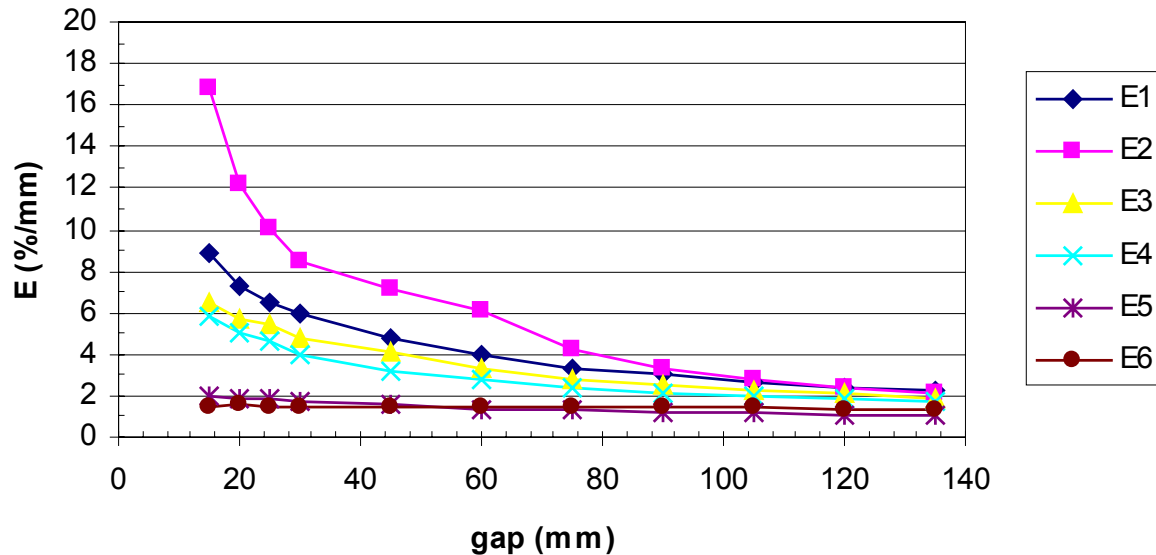


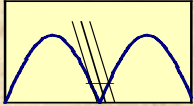


# Circuit Breaker Performance Enhancement

## Contact Coordination Voltage Gradients on Interrupter Components

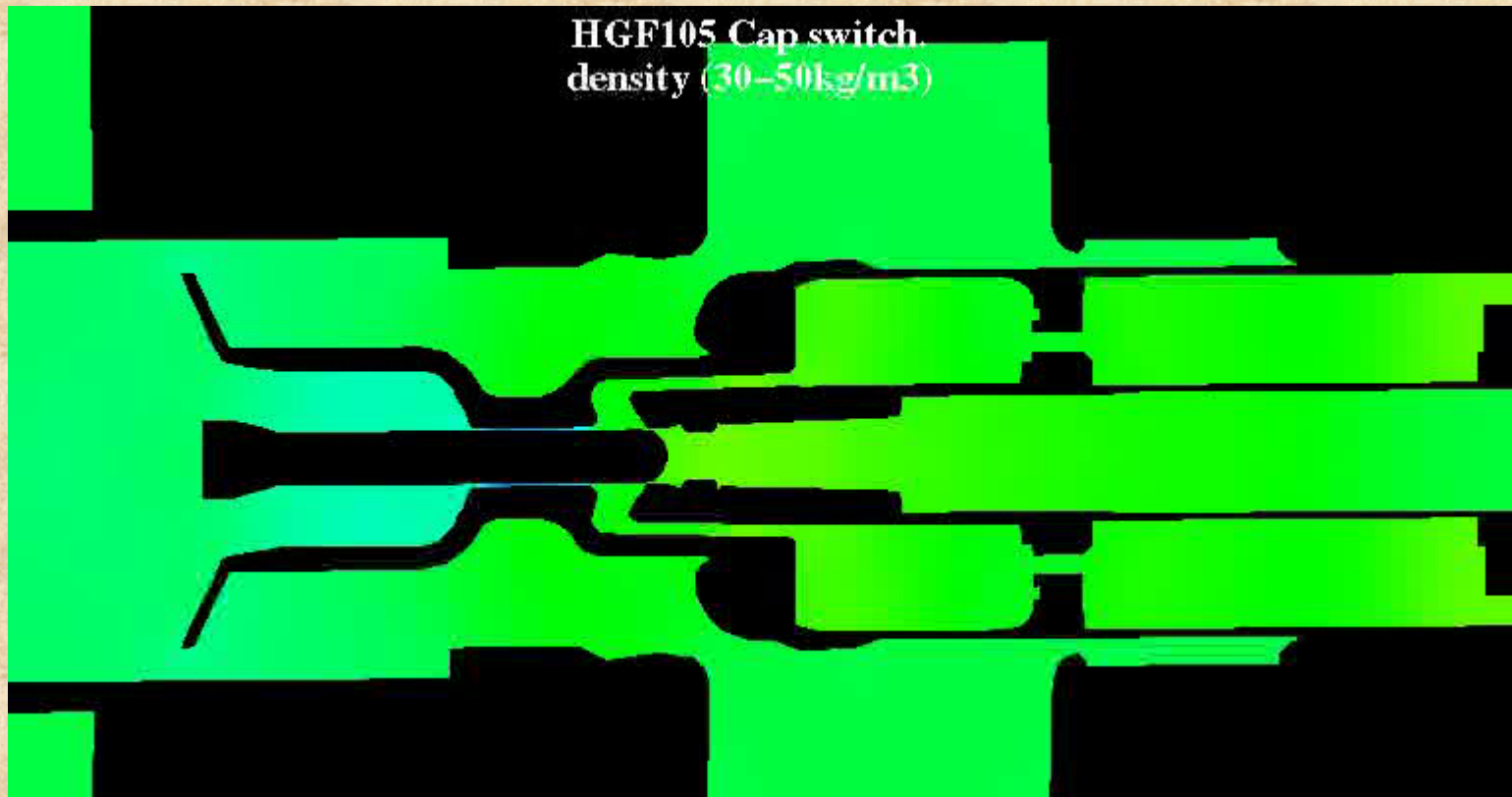
Contact coordination HGF1014/63 kA

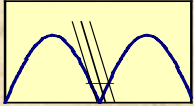




# Circuit Breaker Performance Enhancement

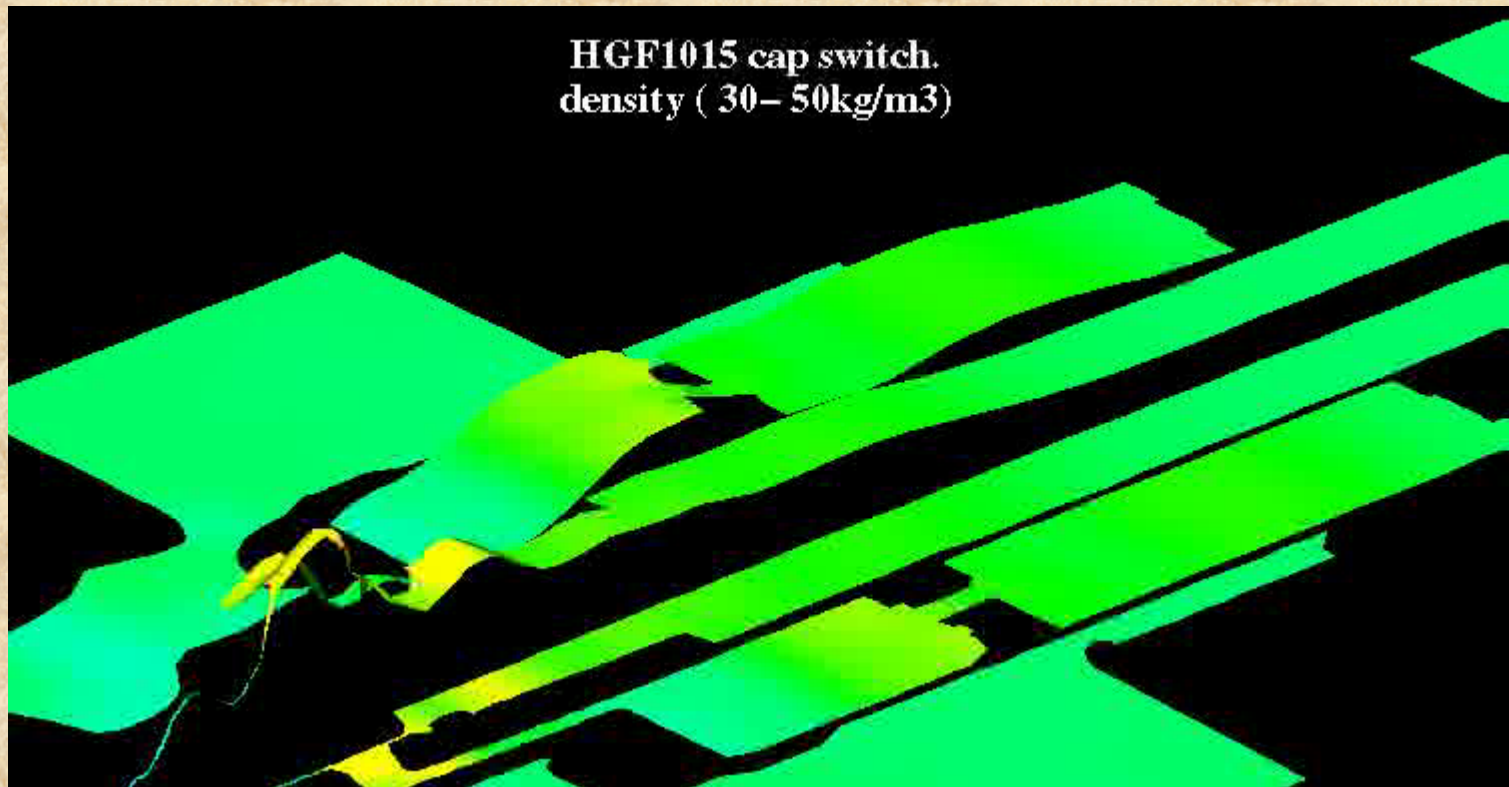
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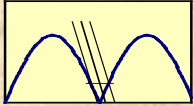




# Circuit Breaker Performance Enhancement

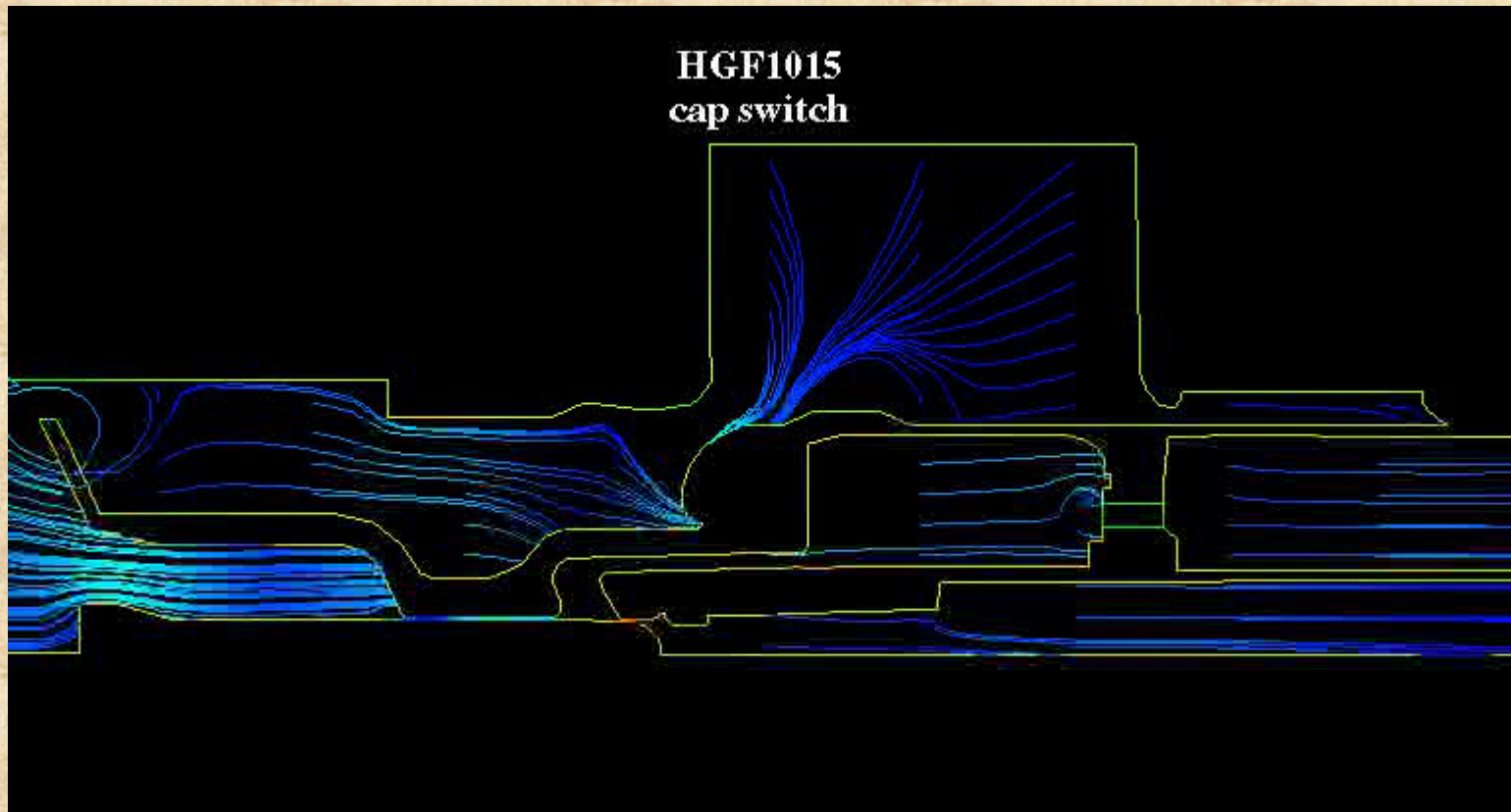
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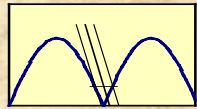




# Circuit Breaker Performance Enhancement

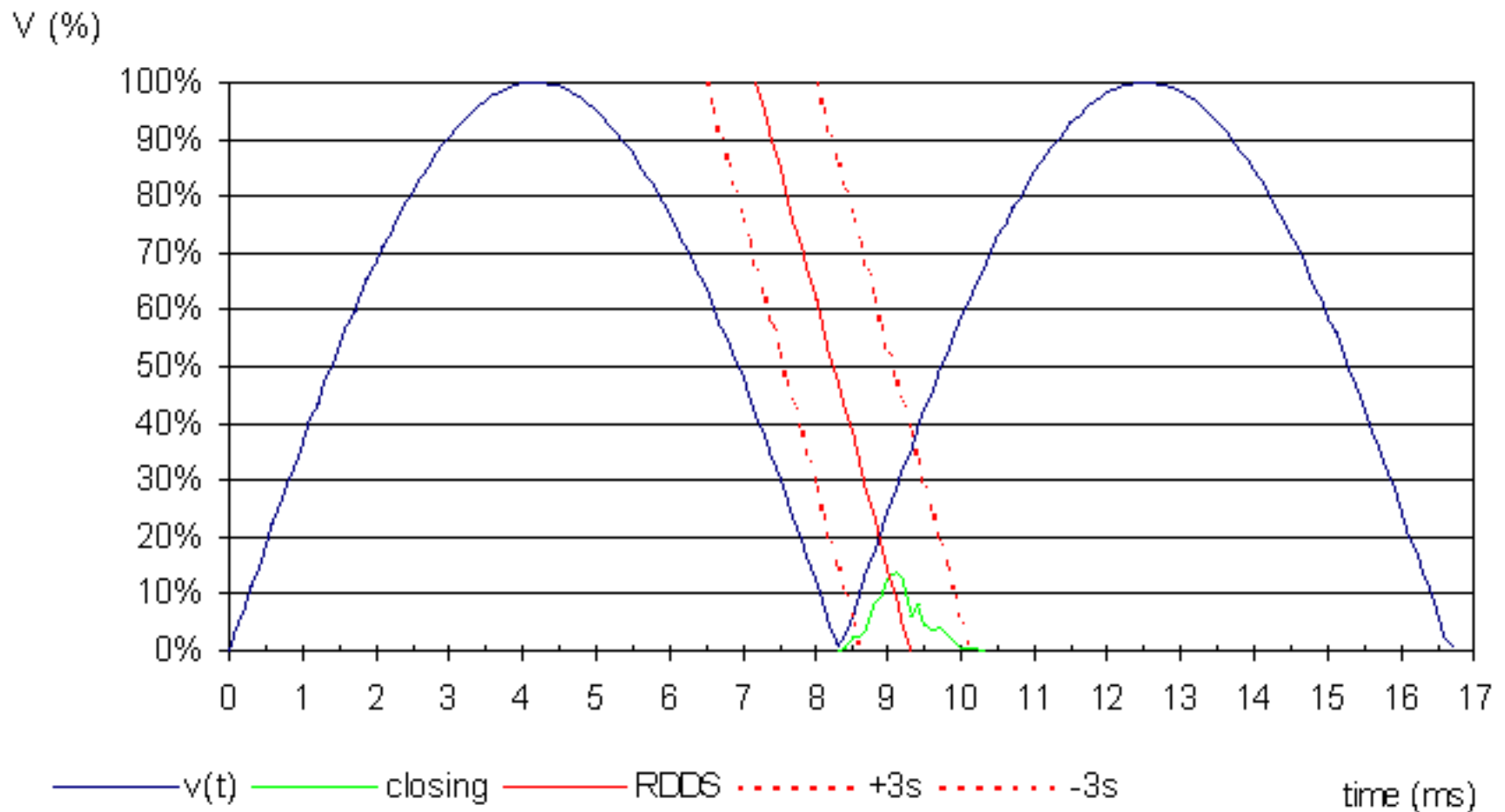
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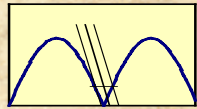




# Benefits for Power System and Equipment

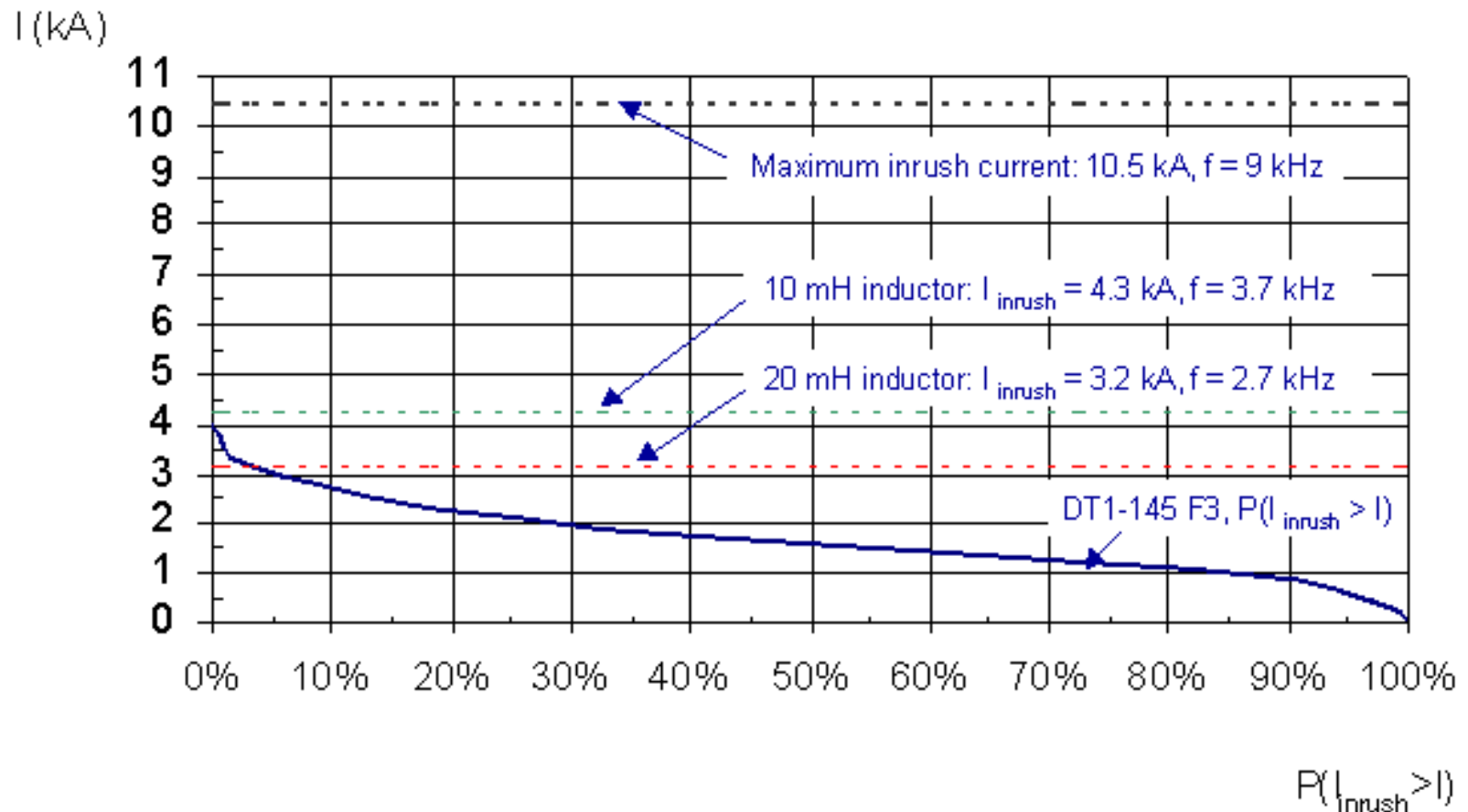
**Distribution of Controlled Closing Operations DT1-145 F3**

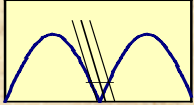




# Benefits for Power System and Equipment

## DT1-145 F3 Probability of Exceeding an Inrush Current Value Back-Back Closing 2x25 MVar banks, 145 kV

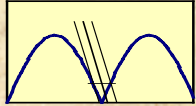




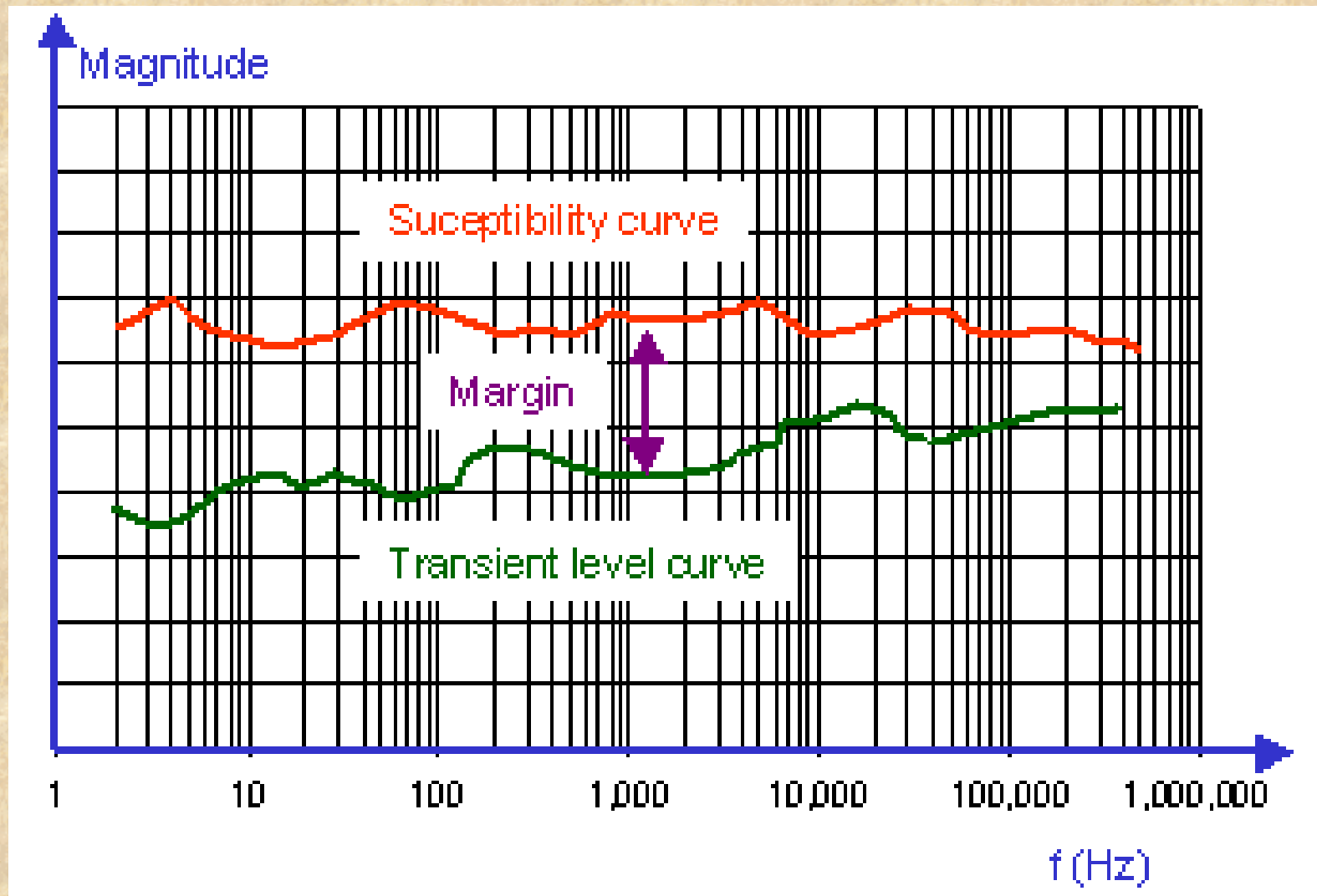
# Benefits for Power System and Equipment

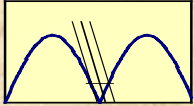
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- Technical and economic benefits
  - reduction of stresses on switched equipment leading to life extension,
  - control of local transients in the substation,
  - local surge suppression, reducing possible coupling to the control and protection scheme,
  - decrease in the severity of remote transients and their effects on sensitive loads.



# Benefits for Power System and Equipment

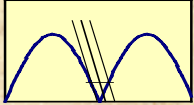




# Benefits for Power System and Equipment

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- Suceptibility
  - Compromise of system of equipment function
  - Frequency dependent
  
- Mechanism
  - Coupling
    - conductive, inductive, radiative
  - Modes
    - common mode, differential mode

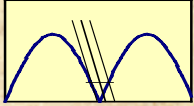


# Benefits of Controlled Switching

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- Conclusions

- Effective means of reducing switching transients and their effects on a power system and equipment
  - life extension
  - reduction of maintenance costs
  - system reliability
  - power quality
- Enhancement of circuit breaker performance
- Alternative to tradition means of transient control



# Benefits of Controlled Switching

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- Conclusions

- Assessment depends on conditions:
  - new or existing installation
  - planned or unplanned effects
- Driver may be:
  - desire to acquire experience
  - problem solving
  - preventive or corrective
- Can be used in combination with other means of transient control