The Alberta Electric System Operator

IEEE Switchgear Committee October 14, 2008 Neil Millar, Vice-President, Transmission

Reliable **Power**

Reliable **Markets**

Reliable **People**





Alberta's Electric Industry



- 22,322 km transmission
- Single control area of 660,000 km²
- B.C. & Sask. Connections
 - (785MW)
- over 167 generating units
- 9,700 MW system peak
- Over 200 market participants
- Over 12,000 MW internal capacity net to grid





March 27, 2008 Letter Premier to Minister of Energy



"In addition, as Minister of Energy, you will lead the following initiatives which will assist us in achieving our collective goals:

- Ensure Albertans receive appropriate benefits from their ownership of nonrenewable resources by implementing the *New Royalty Framework* for Alberta.
- <u>Develop and implement policy to ensure sufficient and reliable electric</u> <u>transmission facilities are available in a timely manner to support</u> <u>continued economic growth in the province</u>."

(Besides emphasis on comprehensive energy strategy, oil sands recovery, and bitumen upgrading.)

Summary of Results AIL Winter Peak







Geographical Additions







Overall Transmission Planning Framework



20 Year Outlook Generation and load focused High level, conceptual Transmission Alternatives

> 10 Year Transmission Plan - <u>Roadmap</u> for Transmission Development Context for Need Applications

> > Individual Need Applications

Transmission System Development





- No major upgrades to the transmission backbone in 20 years
- Edmonton to Calgary
 System Reinforcement
- NW Alberta
- Southern Alberta
- Fort McMurray
- Heartland/Fort
 Saskatchewan
- Calgary area

Transmission Options "New to Alberta"



As Alberta system grows and evolves from a "pioneering" system:

- Phase Shifting Transformers
- High Capacity Conductor
- Series Capacitors
- More SVC's and a return of Synchronous Condensers
- HVDC
- High Voltage underground DC
- More high voltage underground AC
- Increased Interties